### 2017 Long Range Plan Assumptions

<table>
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<th>Study Year</th>
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<td>2017</td>
<td>Con Edison Load (Coincident Peak) = 13,470 MW</td>
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Indian Point Units 2 and 3 remain in service

Under peak load conditions, Transmission Feeder 32077 is operated radially from Farragut to supply Water Street Load through Transformer #4

#### 2017
- PJM – Con Edison Wheel is discontinued. Instead, a temporary 400 MW Operational Base Flow consisting of non-firm power is established along the same path as the Con Edison Wheel.
- New breaker at E 13<sup>th</sup> Street 345 kV, separating 46/37372 from M55/37373

#### 2018
- New breaker at E 13<sup>th</sup> Street 345 kV, separating 45/37374 from M54/37375
- New breaker 3N at Greenwood separating 42232 from 42G13 and shunt reactor
- New breaker 12 at Buchanan North 345 kV Substation, separating Transformer TA-5 from Y94
- CPV Valley Generation becomes operational with maximum capability of 650 MW, connecting at Rock Tavern 345 kV Substation

#### 2019
- Rainey-Corona Feeder Established, with Transformer and Phase Angle Regulator
- New breaker at E 13<sup>th</sup> Street 345 kV, separating Q35M/37376 from 48/37377

#### 2021
- The Operational Base Flow between PJM and Con Edison is discontinued.

#### 2022
- Con Edison Load (Coincident Peak) = 13,600 MW

#### 2027
- Con Edison Load (Coincident Peak) = 13,860 MW

### Notes

1. All assumptions are to be carried over to the following year unless specifically noted.

2. These assumptions supplement or replace the comparable assumptions in the FERC 715 Annual Transmission Planning and Evaluation Report filed by the NYISO in April, 2017.

3. Assumptions are based on latest information available as of April 1<sup>st</sup>, 2017.