24. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

<table>
<thead>
<tr>
<th>Rider</th>
<th>Applicable to the Following Service Classifications</th>
<th>Comments</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>1, 2, 5, 6, 8, 9, 11, 12, 13</td>
<td>Receivers/trustees</td>
</tr>
<tr>
<td>B</td>
<td>1, 2, 5, 8, 9</td>
<td>Conjunctural billing (no applications after May 31, 1959)</td>
</tr>
<tr>
<td>C</td>
<td>1, 2, 8, 9</td>
<td>Interconnecting buildings (no applications after May 31, 1959)</td>
</tr>
<tr>
<td>D</td>
<td>1, 2, 8, 9, 12</td>
<td>Fire alarms/signals</td>
</tr>
<tr>
<td>E</td>
<td>2, 5, 9, 12</td>
<td>Series metering (no applications after February 28, 2014)</td>
</tr>
<tr>
<td>F</td>
<td>1, 2, 9</td>
<td>Series metering (no applications after February 28, 2014)</td>
</tr>
<tr>
<td>G</td>
<td>2, 8, 9, 12, 13</td>
<td>Submetering</td>
</tr>
<tr>
<td>H</td>
<td>1, 2, 8, 9, 12</td>
<td>On-bill recovery of NYSERDA loan installments</td>
</tr>
<tr>
<td>I</td>
<td>8</td>
<td>Multi-dwelling experimental rate</td>
</tr>
<tr>
<td>J</td>
<td>9</td>
<td>Business incentive rate</td>
</tr>
<tr>
<td>K</td>
<td>N/A</td>
<td>Attachments by CATV and telecommunications companies</td>
</tr>
<tr>
<td>L</td>
<td>1, 2, 8, 9, 12, 13</td>
<td>Direct load control. Also applicable to PASNY Customers</td>
</tr>
<tr>
<td>M</td>
<td>5, 8, 9, 12, 13</td>
<td>Hourly pricing for Full Service Customers</td>
</tr>
<tr>
<td>N</td>
<td>9</td>
<td>Mobile generators in lower Manhattan</td>
</tr>
<tr>
<td>O</td>
<td>5, 8, 9, 12, 13</td>
<td>Curtailable service</td>
</tr>
<tr>
<td>P</td>
<td>5, 8, 9, 11, 12, 13</td>
<td>Purchases of installed capacity. Also applicable to PASNY Customers</td>
</tr>
<tr>
<td>Q</td>
<td>[RESERVED FOR FUTURE USE]</td>
<td></td>
</tr>
<tr>
<td>R</td>
<td>1, 2, 5, 8, 9, 12, 13</td>
<td>Net metering for customer-generators</td>
</tr>
<tr>
<td>S</td>
<td>[RESERVED FOR FUTURE USE]</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>1, 2, 5, 8, 9, 11, 12, 13</td>
<td>Demand response. Also applicable to Aggregators and PASNY Customers</td>
</tr>
<tr>
<td>U</td>
<td>[RESERVED FOR FUTURE USE]</td>
<td></td>
</tr>
<tr>
<td>V</td>
<td>8, 9, 12, 13</td>
<td>Emergency demand response. Also applicable to PASNY Customers</td>
</tr>
<tr>
<td>W</td>
<td>8, 9, 12, 13</td>
<td>Day-ahead demand reduction</td>
</tr>
<tr>
<td>X</td>
<td>N/A</td>
<td>Facilities used for telecommunications</td>
</tr>
<tr>
<td>Y</td>
<td>9</td>
<td>High load-density service. Also applicable to PASNY Customers</td>
</tr>
</tbody>
</table>

The following Riders may not be applied to Customers taking Standby Service: D, E, F, O, R, and W.
The following Riders may not be applied to Retail Access Customers: M and W.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER A
CONTINUANCE OF AGREEMENT FOR SERVICE BY RECEIVER, TRUSTEE,
OR LIKE OFFICER OF COURT

Applicable to SCs 1, 2, 5, 6, 8, 9, 11, 12, and 13

In consideration of Consolidated Edison Company of New York, Inc., continuing the agreement between it
and ...........................................................................................................................................................................................
(Name of existing Customer)

for the furnishing of electric service or gas service, or both, (as indicated on the Customer's agreement to which
this Rider is appended) at

...........................................................................................................................................................................................
(Premises served under agreement)

with as ......................................................................................................................................................................................
(Name of Receiver, Trustee, or other Officer)

Receiver, Trustee, or other like Officer {in/of} .................................................................................................................. (Equity, bankruptcy, rent, etc.)

of ............................................................................................................................................................................. {we/I} hereby assume the obligations of the
(Name of Customer)

annexed agreement and agree to pay for such service used in said premises at the rate specified in said agreement
until 5 days after written notice is given to the Company to discontinue such service in said premises.

(To be appended to original agreement for service)

Date Signature .................................................... (of Receiver, Trustee, or other like Officer of Court)

Mailing Address ......................................................................................................................................................................

Date Reviewed by:............................................

Date Approved by:............................................

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER B - CONJUNCTIONAL BILLING

Applicable to SCs 2, 5, 8, and 9; to religious corporations or associations under SC 1; and to veterans' organizations which were receiving service under this Rider when transferred to SC 1; subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens, and the County of Westchester)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider B agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold for not less than a 5 year term, of public record in the name of the Customer, the kilowatthours of electric service furnished to such buildings or parts of buildings will be added, and the separate maximum demands of such buildings or parts of buildings will be added on a non-coincident basis (except as provided in General Rule 10.8), for the purpose of determining the amount of the bill which such Customer shall receive for service, provided:

(1) The buildings or parts of buildings are not more than 100 feet apart; or

(2) The buildings or parts of buildings, separated by a City street, are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street; or

(3) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the Customer as a unitary enterprise at one location and under one management; or

(4) The buildings or parts of buildings are electrically connected by the Customer's own distribution system, which has been approved by the State, municipal and insurance authorities having jurisdiction.

A Customer taking service under this Rider is eligible for Retail Access Service only if all buildings or parts of buildings that are included in the Customer’s Rider agreement take Retail Access Service and all energy supply is obtained from the same ESCO or Direct Customer (as defined in General Rule 19).

Each Customer hereunder shall furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric service within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER C - INTERCOMMUNICATING BUILDINGS

Applicable to SCs 1, 2, 8, and 9 subject to the provisions thereof
(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider C agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold, of public record in the name of the Customer, and are intercommunicating by means of doors or passageways permitting persons to pass from one building to the other without going outside of either building, and also are operated as a single property, the kilowatthours of electric service furnished to such buildings or parts of buildings will be added, and the separate maximum demands of the buildings or parts of buildings will be added on a non-coincident basis (except as provided in General Rule 10.8), for the purpose of determining the amount of the bill which such Customer shall receive for service.

A Customer taking service under this Rider is eligible for Retail Access Service only if all buildings or parts of buildings that are included in the Customer’s Rider agreement take Retail Access Service and all energy supply is obtained from the same ESCO or Direct Customer (as defined in General Rule 19).

The Customer will, on request, furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric service within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

Applicable to SCs 1, 2, 8, 9, and 12, except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.................................................................$ 99.08

2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

   when the Customer is also taking metered service under this agreement .................................................$ 6.80 per calendar month

   when no metered service is being supplied under this agreement ..............................................................$20.35 per calendar month

3. For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of .......................$ 6.80 per calendar month

Billing and Payment Processing Charge

Charges are as shown in General Rule 26.3.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM - Continued

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

No lamps or other energy consuming devices of any character shall be connected to the fire alarm or signal system; nor shall the amount of energy taken by the fire alarm or signal system exceed the maximum number of amperes, or fraction of an ampere, per gong or signal circuit, specified in the agreement.

Premises to be supplied...................................................................................................................................................

Borough or Municipality ...................................................................................................................................................

Date ................................................................. Full name of Customer .................................................................

By .........................................................................................................

(Signature and title of authorized representative or agent)

Date ................................................................  Reviewed by: ..................................................................................................

Date ................................................................  Approved by: ..................................................................................................

The foregoing rates and charges shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Effective date postponed to 02/20/2012. See Supplement No. 2.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER E - SERIES METERING - OWNER'S OR LANDLORD'S AGREEMENT

Applicable to SCs 2, 5, 8, 9, and 12, except for Customers taking service under Rider G or taking Standby Service, subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service is available under the provisions of this Rider only if such service was provided under a Rider E agreement as of February 28, 2014. Applications for Rider E service will not be accepted after that date.

Permission has been given to .............................................................................................................................a tenant of the undersigned in the building at ..............................................................................................................................  , to use a series meter of the Company on the Customer's premises so connected with the wiring of the building that it will receive energy through the master meter which is supplied and maintained in connection with the Company's service, with the understanding that the energy registered by the series meter will be deducted from the record of the master meter.

It is understood that when the Service Classification to which this Rider is attached, and made a part thereof, provides for charges based on demand, the demand incurred by the tenant abovementioned will not be deducted from the maximum demand as registered by the master demand meter in computing the amount of demand charge for which the undersigned will be billed.

It is understood that in addition to the energy registered by the series meter, the master meter will register such additional energy as is required for the operation of the series meter and such losses as are incidental to the transmission of the energy consumed through the series meter over the wiring of the building.

It is understood that under this permit the undersigned assumes no responsibility for the energy indicated by the series meter.

It is understood that an owner or landlord served under this Rider may take Retail Access Service only if all tenants receiving service under Rider F take Retail Access Service and all energy supply is obtained from the same ESCO or Supplier. Service is not available under this Rider to Customers taking Standby Service pursuant to General Rule 20.

Date ....................................................................... Full name of Customer ........................................................................

by ........................................................................................................

(Signature and title of authorized representative or agent)

Date ............................................................ Approved by: ...............................................................................................

Date ............................................................ Accepted by: ...............................................................................................
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER F - SERIES METERING - TENANT'S AGREEMENT

Applicable to SCs 1, 2, and 9, except for Customers taking Standby Service, subject to the provisions thereof, provided that the owner or lessor is taking service under Rider E

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service is available under the provisions of this Rider only if such service was provided under a Rider F agreement as of February 28, 2014. Applications for Rider F service will not be accepted after that date.

Permission has been given to......................................................................................................................................................................................................................................................................................

by...................................................................................................................................................................................................................................................................................... {Owner/Lessor}

of the building at ............................................................................................................................................................................................................................................................................... to use the electric service furnished by the Company through a series meter of the Company and delivered from the general building riser. It is understood and agreed that if the Company discontinues its electric service to the building for any cause, the undersigned will not request said Company to provide electricity service through the series meter.

It is understood that a tenant served under this Rider may take Retail Access Service only if all tenants receiving service under this Rider and the owner or lessor receiving service under Rider E take Retail Access Service and all energy supply is obtained from the same ESCO or Supplier. Service is not available under this Rider to Customers taking Standby Service pursuant to General Rule 20.

Date ....................................................................... Full name of Customer..............................................................................

by ..............................................................................................................................................................................................................................................................................

(Signature and title of authorized representative or agent)

Date ............................................................ Approved by: ............................................................................................... 

Date ............................................................ Accepted by: ...............................................................................................
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER G - SUBMETERING

Applicable to SCs 2, 8, 9, 12, and 13
(Available throughout the entire territory served by the Company)

Where redistribution of electric service is permitted, the electric service may be furnished for submetering as follows:

1. to new or existing multi-unit residential rental premises, cooperatives, or condominiums after the Commission’s determination and order approving such submetering pursuant to 16 NYCRR Part 96;

2. to campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96; and

3. to master metered, new, or renovated commercial rental premises; and, after the Commission’s approval, to commercial tenants who received directly metered service on November 14, 1979.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM

Applicable to SCs 1, 2, 8, 9, and 12

Pursuant to the Power New York (“PNY”) Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a loan program for qualifying residential and non-residential Customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a Customer’s property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the Customer’s utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

A. Eligibility

As set forth in the PNY Act of 2011, the Company will bill and collect NYSERDA Loan Installment amounts on a customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a Customer’s eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of Customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company’s complaint performance rate as of December 31, 2011, on a first-come, first-served basis.

B. Billing, Collections, and Payment

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid Customer account number, monthly NYSERDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the Customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first. A Customer receiving bills on a bi-monthly basis will be billed for two loan installment amounts on each bill.

The Customer will be required to pay NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential Customers participating in the NYSERDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

(a) charges for collection, reconnection, and dishonored checks,
(b) deferred payment agreements, and
(c) termination/disconnection and reconnection of service.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM -Continued

B. Billing, Collections, and Payment - Continued

Occupants of a multiple dwelling or two-family dwelling who pay utility charges in order to avoid termination of service or to restore service that was terminated to the entire dwelling, pursuant to Public Service Law Sections 33 and 34 and 16 NYCRR 11.7 or 16 NYCRR 11.8, shall not be required to assume the NYSERDA Loan Installment amounts and such arrears and/or prospective amounts shall remain the responsibility of the incurring Customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges described in General Rule 30.

A Customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied as payment for electric and/or gas charges. If there are monies remaining after application to the Company’s electric and/or gas charges, any remaining amount will be applied to loan installment amounts.

A Customer remitting more than the total amount due on a utility bill that includes a loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The Company will not apply Customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

C. Term

NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid at the premises where the energy efficiency measures are installed. The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer’s primary energy source. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility unless fully satisfied. In the event the NYSERDA loan is not satisfied when a Customer’s account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor Customer, such successor Customer will be subject to all terms and conditions of this Rider.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM -Continued

C. Term – Continued

Only one NYSERDA loan installment obligation can exist on a Customer’s utility account.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the Customer’s new account established with the Company, provided, however, that if the Customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

D. Account Information

In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor Customer information for a premises with an outstanding NYSERDA loan, including Customer name, utility account number, loan number, mailing address and service address. Such information, as applicable, will also be provided to NYSERDA for new loans.

Where there is an outstanding NYSERDA loan obligation, each successor Customer is deemed to have consented to the Company’s disclosure to NYSERDA of the above Customer information.

E. Customer Questions and Billing Disputes

Questions related to the NYSERDA Program and complaints relating to the Company’s billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide Customers participating in the NYSERDA Loan Installment Program the following information in the Customer’s utility bill: (a) the amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program; and (b) NYSERDA’s contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS

Applicable to SC 8
(Subject to the provisions thereof)

A. Applicability

To Customers who are eligible for service under Rate I of SC 8 and participate in NYSERDA’s Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management (“NYSERDA’s Program”). A maximum of thirty-five Customers will be served hereunder. A Customer may not take service under this Rider in conjunction with service under Rider R. Customers billed under Standby Service rates are not eligible for service under this Rider.

B. Term of Service

Service under this Rider will commence with the Customer’s first bill having a “from” date immediately following notification from NYSERDA that the Customer has been enrolled in NYSERDA’s Program and installation of interval metering. Service under this Rider will terminate upon NYSERDA’s notification to the Company that it is terminating the Customer’s participation in NYSERDA’s Program or upon expiration of NYSERDA’s Program, whichever occurs first. A Customer may elect to discontinue service under this Rider after a minimum term of one year; provided, however, that such Customer will be ineligible to participate under this Rider thereafter. Subject to regulatory approval, the level of the rates and charges and terms and conditions of service may vary from those initially offered.

C. Metering

Each Customer's entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer's service is not measured by one or more interval meters provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability and arrange for telecommunications service, at the Customer's expense (net of any available discount or rebate received by the Customer) before service commences under this Rider.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

D. Contract Demand

Billing under this Rider requires the establishment of a Contract Demand, expressed in kW. For purposes of this Rider, Contract Demand is equal to the highest demand registered on the meter(s), including the registered demand for the predecessor Customer, during the 24 months prior to commencing service under this Rider. If less than 24 months of demand history is available, the Company will establish the Contract Demand based on an estimate. Where both low tension and high tension service are delivered to a Customer’s account, separate Contract Demands will be established for the low tension service and the high tension service. If the monthly maximum demand exceeds the Contract Demand at any time after the Customer commences service under this Rider, the monthly maximum demand will become the Contract Demand in that month and thereafter.

A Customer’s Contract Demand may be adjusted to a lower level if NYSERDA provides documentation acceptable to the Company that the electrical load in a Customer’s premises is permanently reduced through changes in equipment and NYSERDA specifies in writing the reductions in peak kW resulting from such changes. No adjustment will be made to the Contract Demand retroactively or based on expectations of changes in weather. For a Customer whose Contract Demand has been reduced in the current month, subsequent Contract Demands will be determined in the same manner as for other Rider I Customers, except that the demand history prior to the reduction will not be considered in determining the Customer’s Contract Demand for subsequent months.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

E. Billing

1. Customers served under this Rider are subject to the Customer Charge per month, the Delivery Service Contract Demand Charge, and the As-used Daily Delivery Service Demand Charges specified hereunder in place of the Demand Delivery Charges (and Minimum Charge if applicable) and Energy Delivery Charges specified in Rate I of SC 8.

2. Delivery Service Contract Demand Charges are determined by multiplying the Contract Demand by the applicable charge.

3. For each day in the billing period for which As-used Daily Delivery Service Demand Charges are to be determined, the As-used Daily Delivery Service Demand Charge for Period 1 shall be determined by multiplying the daily maximum demand during Period 1 by the per-kilowatt As-used Daily Delivery Demand Charge applicable to Period 1.

For the months of June through September, As-used Daily Delivery Service Charges shall also be determined for Period 2. The applicable Period 2 As-used Daily Delivery Service Demand Charge will depend on the time of the 2006 Summer Billing Period peak of the Company distribution network that serves the Customer.

For each day in the billing period for which As-used Daily Delivery Service Demand Charges are to be determined for the months of June through September, the As-used Daily Delivery Service Demand Charge for Period 2 shall be determined by multiplying the daily maximum demand during Period 2 by the per-kilowatt As-used Daily Delivery Service Demand Charge applicable to Period 2. As-used Daily Delivery Service Demand Charges, as billed during the months of June through September, are equal to the sum of the As-used Daily Delivery Service Demand Charges for Period 1 and Period 2.

As-used Daily Delivery Service Demand Charges are not prorated.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Effective date postponed to 02/20/2012. See Supplement No. 2.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

E. Billing - Continued

4. Customers served under this Rider are subject to Charges for Metering Services, the Reactive Power Demand Charge if applicable, and Additional Delivery Charges and Adjustments that are applicable to Rate I Customers served under SC 8. In addition, Full Service Customers are subject to the Supply and Supply-related Charges and Adjustments applicable to Rate I Customers served under SC 8.

5. Customers served under this Rider are not subject to the Minimum Monthly Charge specified in General Rule 10.10.

6. Except as specified hereunder, Customers served under this Rider are subject to all other rates and charges and terms and conditions of service under SC 8.
24. Service Classification Riders (Available on Request) – Continued

**RIDER I – EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued**

**F. Charges:**

<table>
<thead>
<tr>
<th>Low Tension Service</th>
<th>High Tension Service</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge (per month), applicable in all billing months</td>
<td>Customer Charge (per month), applicable in all billing months</td>
</tr>
<tr>
<td>$292.93</td>
<td>$292.93</td>
</tr>
<tr>
<td>Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months</td>
<td>Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months</td>
</tr>
<tr>
<td>$7.14</td>
<td>$6.71</td>
</tr>
</tbody>
</table>

As-used Daily Delivery Service Demand Charges, per kW of Daily Peak Demand for each specified time period:

**Charges applicable June through September**

<table>
<thead>
<tr>
<th>Period 1: Mon. - Fri., 8 AM - 6 PM</th>
<th>Period 1: Mon. - Fri., 8 AM - 10 PM</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.6462</td>
<td>$0.9077</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Period 2: (a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours</th>
<th>Period 2: (a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>$1.5966</td>
<td>$1.4061</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Period 2: (b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours</th>
<th>Period 2: (b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.5272</td>
<td>$0.4643</td>
</tr>
</tbody>
</table>

**Charges applicable for all other months**

<table>
<thead>
<tr>
<th>Period 1: Mon. - Fri., 8 AM - 10 PM</th>
<th>Period 1: Mon. - Fri., 8 AM - 10 PM</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.9077</td>
<td>$0.5331</td>
</tr>
</tbody>
</table>

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE

Applicable to SC 9
(Subject to the provisions thereof)

(A) Applicability

To non-governmental Customers eligible for service under SC 9 and meeting the requirements of this Rider.

(B) Business Incentive Rate (“BIR”) Program Components and Availability

(1) New York City and Westchester Comprehensive Package of Economic Incentives (“New York City Comprehensive Package” and “Westchester Comprehensive Package”): This BIR component is provided to Customers receiving economic development benefits in the form of a Comprehensive Package of Economic Development Incentives in exchange for a long-term commitment to locate, remain, or relocate in the Company's service area pursuant to a contract with state or local authorities.

"Comprehensive Package of Economic Incentives" is defined as: (a) a separately-negotiated comprehensive package of economic incentives of at least five-years' duration conferred by the local municipality or state authorities to maintain or increase employment levels in the service area. Such incentives must include substantial tax or similar incentives, such as an allocation under the Recharge New York (“RNY”) program or the START-UP NY program and/or certification of eligibility for energy rebates under the New York City Energy Cost Savings program (“ECSP”); or (b) low-cost financing conferred by the local municipality, state authorities, the federal government, or entities which are tasked to provide federal financing, stimulus funds, or make similar investments to not-for-profit institutions utilizing space for Biomedical Research (as defined below under the Biomedical Research Program). Customers eligible under both the Comprehensive Package and the New and Vacant Program are considered eligible for the Comprehensive Package only.
24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Business Incentive Rate (“BIR”) Program Components and Availability – Continued

(2) New and Vacant Program: This BIR component is available to Customers served in New Premises (i.e., a building that is a new construction, not an addition or extension) or Vacant Premises (i.e., a previously occupied building where at least 75 percent of the rentable commercial square foot area has been unoccupied for twelve consecutive months out of the 24 months preceding the first application for service under this Rider in such building). To receive BIR under the New and Vacant Program, the Customer must receive either a Substantial Real Property Tax Incentive or ESCP energy rebates.

"Substantial Real Property Tax Incentive" is defined as a tax incentive of at least five-years’ duration established under either Section 485-b of the New York State Real Property Tax Law (in localities outside New York City) or Title 2-C or 2-D of the New York State Real Property Tax Law (in New York City) or under a similar provision of law providing such real property tax relief incentives for the express purpose of job development.

(3) Biomedical Research Program: This BIR component is available to Customers that are not-for-profit institutions occupying newly constructed or converted space contained within newly constructed buildings, or space in additions to or renovations in existing buildings, where such space is solely or predominantly used for Biomedical Research.

“Biomedical Research” is defined as research and development on use of cellular and molecular processes with a goal of creating products and solving health-related problems. Biomedical Research includes research and development within the following disciplines: bioscience (adapting traditional research to commercial goals, studying the molecular, cellular and genetic causes of disease); biomedical and biological engineering (integrating physical, chemical, mathematical, computational science, and engineering principles to study biology, medicine, behavior and health); genomics (treatments based upon genetic manipulation); research instrumentation (screening, analysis, and computing used to assist in the research of disease and development of medicines and other treatments); translational medicine (application of research findings to commercially viable product development and to treatments that are directly applicable to human diseases); drug development (including research, development, and manufacturing of medicines and drug delivery); clinical research (studies of patient populations, analysis of treatments, and clinical trials); biomedical device development (development and manufacturing of medical instrumentation, supplies, imaging tools, and therapeutic devices); and biopharmacology (direct application of research to development of drug treatments).
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Business Incentive Rate (“BIR”) Program Components and Availability – Continued

(4) Business Incubators and Business Incubator Graduates: This BIR component is available to Business Incubators for BIR load of up to 750 kW and Business Incubator Graduates for BIR load of up to 500 kW. If the Business Incubator or Business Incubator Graduate is a tenant in a redistribution building, its usage must be a minimum of 10 kW.

"Business Incubator" is defined as a facility that supports the launch and growth of start up and fledgling businesses by providing: (a) a workspace at discounted rates; (b) access to a network of successful entrepreneurs and support organizations through a program of events and an advisory board; and (c) an array of targeted resources and services. "Business Incubator Graduate" is defined as a start up or fledgling business that was a resident in a Business Incubator and left the Incubator in order to grow or expand its business. Businesses that are dismissed from the Incubator are excluded from this definition.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility

(1) Energy Audits

Customers may take service under this Rider only if an energy efficiency audit has been performed either by NYSERDA or other governmental authority that administers energy efficiency programs or by an independent third party (e.g., a qualified energy audit firm under the Company’s Small Business Direct Install Program) or Customer personnel capable of conducting a comparable audit, except as follows:

(a) a Business Incubator must have an energy efficiency audit performed within six months of applying for service under this Rider; and
(b) a Business Incubator Graduate must have the energy efficiency audit performed prior to taking service under this Rider, but no more than six months after signing a lease or obtaining a deed.

Business Incubators and Business Incubator Graduates must provide proof to the Company that: (a) they have had an energy audit performed, as described above; (b) they have installed the energy efficiency measures recommended in the audit or provided a reasonable explanation as to why recommended measures were not implemented; and (c) if they use 100 kW or more per month, they received paid rebates, if any. To remain eligible for service under this Rider, a Business Incubator must have an energy efficiency audit conducted once every five years and provide the proof specified above.

(2) Distribution Facilities Cost Test

An application for service under this Rider shall not be accepted if the Company is required to incur substantial costs for additional distribution facilities to serve the premises in which the Customer is located. The Company shall determine whether the cost of such distribution facilities is substantial in the following manner:

The investment in additional distribution facilities necessary and attributable to providing service to an eligible Customer in the premises shall be compared to an amount that is four times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates of the appropriate Service Classification. If the investment in distribution facilities exceeds such amount, the applicant will not qualify for service under this Rider. The applicant may qualify for service by making a non-refundable payment or other contribution satisfactory to the Company towards the investment in distribution facilities that would result in the applicant meeting the foregoing economic test. Such payment or other contribution must be made in advance of taking service.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility - Continued

(3) Electric Chiller Reduction for Customers Located Near a Steam Main

Customers who are located within 250 feet of a steam main in the Borough of Manhattan and receive allocations of power on or after April 1, 2008, under either the New and Vacant Program or the New York City Comprehensive Package Program, will receive a reduction in their delivery service kW and kWhr eligible for bill reductions under this Rider for the months of June through September if they have electric and/or hybrid electric chillers ("Electric Chiller Reduction"). The Company will determine the kW and kWhr portions of the Electric Chiller Reduction based on information supplied by the Customer, including the nameplate rating of the chilling equipment and equipment efficiency information ("cut sheets").

For each month during the months of June through September, the Customer’s kW and kWhr Electric Chiller Reduction will be deducted from the allocation of power made under this Rider to determine the Customer’s load eligible for the rate reductions specified in section (H); provided, however, that the reduction can never result in a negative allocation.

(D) Scope of BIR Program

A maximum of 452 MW are allocated under this Rider, as follows:

<table>
<thead>
<tr>
<th>Program Component</th>
<th>Maximum Aggregate MW Allocation</th>
</tr>
</thead>
<tbody>
<tr>
<td>New York City Comprehensive Package</td>
<td>165</td>
</tr>
<tr>
<td>Westchester Comprehensive Package</td>
<td>40</td>
</tr>
<tr>
<td>New and Vacant Program</td>
<td>155</td>
</tr>
<tr>
<td>Biomedical Research</td>
<td>80</td>
</tr>
<tr>
<td>Business Incubators &amp; Graduates</td>
<td>12 (10 MW to NYC and 2 MW to Westchester)</td>
</tr>
</tbody>
</table>

As allocations to Customers in a particular program component expire, such allocations will be available for re-use in that program at the then-current Rider terms and rate reductions.
(E) Term of BIR Rate Reductions

(1) BIR rate reductions will be available under the New York City or Westchester Comprehensive Package for an initial term of service of no less than three years and no more than ten years, and will either terminate after the initial term or be followed by a phase-out period of three to five years, as specified in the contract. If New York City or Westchester County uses the Recharge New York (“RNY”) program or the START-UP NY program as a qualifying program under the Comprehensive Package of Economic Incentives, the BIR term shall not extend beyond the period of the Customer’s participation in the respective program. At any time, the governmental agency designating the Customer for service under the Comprehensive Package may reduce the load eligible for rate reductions if the agency determines that the Customer is not fulfilling its economic-development commitments.

(2) BIR rate reductions will be available to Business Incubator Graduates for nonrenewable five-year terms, with no phase-out period. BIR rate reductions provided to Business Incubator Graduates will not be transferrable to other premises, unless the Business Incubator Graduate moved to another premises due to reasons outside the recipient’s control, including, but not limited to, a fire or other incident that renders the existing space uninhabitable, or a taking of the property by eminent domain. A Business Incubator Graduate who receives service under this Rider will continue to be eligible for service under this Rider for the remainder of its term if the Business Incubator Graduate remains at the same location and: (a) merges with another business, but does not change the name of its business; or (b) changes the name of its business due to incorporation of the business, which was previously a sole proprietorship or partnership. Except as specified above, successor businesses and successor Customers will not be eligible to receive service under this Rider for any months remaining under the predecessor’s term of service under this Rider.

(3) BIR rate reductions for all other Customers will be provided for a period of fifteen years, which is composed of an initial ten-year term of service followed by a phase-out period of five years.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(F) Applications for Service

(1) An application for service under this Rider must be made in writing to the Company. Applications made for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Except for applications from Business Incubators and Business Incubator Graduates, which will not be accepted from April 1, 2015 through January 31, 2017, applications to commence service under this Rider will be accepted until one day before expiration of the most recent electric rate plan adopted by the Commission, or, if the rate plan’s terms and conditions continue beyond that date, until base rates are reset. Subject to the consent of the Public Service Commission, applications for service prior to the specified dates will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.

(2) Applications must be made under the New York City or Westchester Comprehensive Package within 30 days of application for a Comprehensive Package of Economic Incentives from state or local authorities. A completed application must include a letter from the governmental economic development agency negotiating the package confirming conveyance of a Comprehensive Package of Economic Development Benefits to the applicant and recommending acceptance for Rider J service.

(3) Applications by Customers requesting service under the New and Vacant Program must include suitable documentation that the Customer received a Substantial Real Property Tax Incentive or ESCP energy rebates. Applications by Customers requesting service under the Biomedical Research Program must include a showing of expected economic development benefits, including new jobs, over the long term as a result of Rider J service to the space used for Biomedical Research and associated administrative space within such buildings and a showing that National Institute of Health grants will not contribute towards the cost of electric service covered by this Rider.

(4) A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (a) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (b) a certificate of incorporation or formation or its equivalent; and (c) an analysis of the amount of electricity needed.

(5) A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (a) proof of “graduation” from the Business Incubator; (b) a certificate of incorporation or formation or its equivalent; (c) a copy of the signed lease or deed for the business location; and (d) an analysis of the amount of electricity needed.
24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(G) Restrictions as to the Availability of the Rider

Service under this Rider shall not be available as follows:

1. to Customers receiving service under Special Provision D or H of SC 9 or Rider Y;
2. where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations;
3. to a building or premises where 25 percent or more of the square footage of the premises is used on a permanent basis for residential purposes, unless (i) the residential space is separately metered or (ii) the Customer receives high-tension service and applies for Rider J as a Biomedical Research Customer, Business Incubator, or Business Incubator Graduate and the load designated for service under this Rider excludes any of the residential load on the premises;
4. for public light and power in multi-tenanted residential buildings, or for construction purposes, or for activities of a temporary nature as described in General Rule 5.2.7;
5. to residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes;
6. to any Customer eligible for service under SC 1, such as a corporation or association organized and conducted in good faith for religious purposes; or
7. to retail establishments, i.e., entities that are engaged in the sale of goods or services to end-users, including, without limitation, restaurants; hotels; entertainment-related establishments (unless primarily used for film production); and museums; or
8. to energy intensive facilities that generate relatively few new jobs, such as web-hosting centers, data centers and data switching facilities. This subsection shall not restrict the availability of this Rider to energy intensive facilities where such facilities are part of a larger facility used in the ordinary course of business, such as corporate computer centers. Governmental economic development agencies shall have the discretion to allocate power available under this Rider to energy intensive facilities based upon factors other than the amount of anticipated electric demand, provided that a compelling reason to do so can be shown.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(H) Rate Reductions

(1) The applicable rate reduction percentage is based on the date the Customer commenced BIR service, as shown below:

<table>
<thead>
<tr>
<th>Rate Class</th>
<th>BIR Commencement Date</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Before 4/1/2001</td>
</tr>
<tr>
<td>SC 9 – Rate I, III or IV</td>
<td>54.08%</td>
</tr>
<tr>
<td></td>
<td>4/1/2001-2/28/2014</td>
</tr>
<tr>
<td>SC 9 – Rate II or V</td>
<td>42.77%</td>
</tr>
<tr>
<td></td>
<td>3/1/2014 - 1/31/2017</td>
</tr>
<tr>
<td></td>
<td>40.56%</td>
</tr>
<tr>
<td></td>
<td>2/1/2017 and after</td>
</tr>
<tr>
<td></td>
<td>49%</td>
</tr>
<tr>
<td></td>
<td>39%</td>
</tr>
<tr>
<td></td>
<td>45%</td>
</tr>
<tr>
<td></td>
<td>34%</td>
</tr>
</tbody>
</table>

The rate reduction percentage under SC 9 will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges under Rate I, Rate II, and Rate III, and to the Customer Charge, Contract Demand Delivery Charge, and As-used Daily Demand Delivery Charges under Rate IV and Rate V, as applicable, before application of the Increase in Rates and Charges (described in General Rule 30). No rate reductions will be applied to other delivery charges, including but not limited to the Billing and Payment Processing Charge, Charges for Metering Services, and other delivery charges and adjustments specified in General Rule 26. The Revenue Decoupling Mechanism is not applicable to Customers served under Rider J.

(2) Where the Customer is subject to a phase-out of BIR rate reductions after the initial term of service under this Rider, the rate reduction percentage will be reduced in equal decrements each year, so that the rate reduction is phased-out completely at the end of the final year of Rider J service. For example, during a five-year phase-out period, the rate reduction percentage will be reduced by one-sixth each phase-out year.

(3) The stated rate reductions will apply to entire load of the Customer designated for service under this Rider, except for the following: (a) Customers for whom the government agency designates a lesser load; (b) Customers who are subject to the Electric Chiller Reduction for the months of June through September; (c) Business Incubators for load in excess of 750 kW; and (d) Business Incubator Graduates for load in excess of 500 kW. For Customers served under Rider R, the reduction applicable to energy delivery charges will apply only to the net kilowatthours delivered by the Company.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(I) Provision Applicable to Large Manufacturing Customers

Manufacturing Customers applying for high-tension service and establishing operations after April 1, 1996, with monthly maximum demands of at least 15 megawatts and otherwise eligible for service under this Rider, will be subject to the terms of this Rider, except that service under this Rider will be available for a term of 15 years (with a five-year pro rata phase-out thereafter). Customers receiving service under this provision will commit to a minimum term of five years of service, and their demands will not be subject to the aggregate load limits of this Rider.

(J) Term

An applicant will become eligible for service under Rider J commencing on the first day of the next billing cycle following Company's approval of a completed application for service under this Rider. Upon an applicant's written request, commencement of billing under this Rider may be delayed for up to 120 days from the date of approval of the Customer's application.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2014
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER K - POLE ATTACHMENT RENTAL RATE

Applicable to companies providing Community Antenna Television Service (CATV) and companies providing telecommunications service having a franchise to attach their equipment to Company-owned poles in our service territory

1. The Company will provide rental space to CATV and telecommunications companies for the purpose of installing cables, wires and amplifiers to specific Company-owned poles within an agreed area. A contract shall be made between the Company and each CATV or telecommunications company outlining the general rules for attaching the CATV or telecommunications equipment, and the CATV or Telecommunications Company must provide suitable proof of its franchise to operate in the particular geographic area.

2. Pole Attachment Rental Rate (per year)
   a. Rental Rate Per Pole Attachment ......................... $16.15
   b. Bills shall be rendered on a semiannual basis pursuant to this Rider.
   c. The Company may file, annually, a new pole attachment charge. The computation of the pole attachment rate will be filed with the Public Service Commission whenever tariff changes are made.

3. The pole attachment rental rate stated above is applicable only to attachments located in the usable space area of a pole. The usable space area of a pole is the space that is normally used by telecommunications carriers and CATV service providers for the attachment of span wire facilities. The attachment of facilities in other than the usable space area of the pole is subject to the consent of the Company, and the terms and charges for the attachment of facilities in other than the usable space area of the pole will be established by agreement of the Company and the entity seeking to attach its facilities.

Increase in Rates and Charges

The rental rate shall be increased by the percentage increase applicable to other charges as explained in General Rule 30 and shown on the related Statement.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Effective date postponed to 02/20/2012. See Supplement No. 2.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM

Applicable to SCs 1, 2, 8, 9, 12, and 13

A. Applicability

To Full Service and Retail Access Customers taking service under the above SCs, including Customers taking Standby Service, and to PASNY Customers who would otherwise be billed under one of the above Service Classifications.

B. Eligibility

To participate under this Rider, a Customer must have central air conditioning equipment and agree to the installation of a Control Device.

C. Definitions

The following terms are defined for purposes of this Rider only:

“Control Device” is a device installed on the Customer’s central air conditioning equipment that allows the Company to remotely control the equipment to cycle the compressor when an Event is called. For purposes of this Rider, Control Device means one or more devices as may be required to control the equipment. Each Control Device contains a feature that allows the Customer to override the Company’s control of the Customer’s equipment. The Control Device must be provided, installed, and connected to the Internet by the Company, or it must be installed and connected to the Internet by a Customer who enrolled in the program through a Service Provider.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM - Continued

C. Definitions - Continued

An “Event” may be declared by the Company when:

1. the NYISO declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage as defined in Section 4.41 of the NYISO Emergency Operations Manual, or in response to a major state of emergency as defined in Section 3.2 of the NYISO Emergency Operations Manual, or at the NYISO’s discretion to relieve system or zonal emergencies;

2. the next contingency on the Company’s system would result in a Condition Yellow or a voltage reduction of five percent or greater has been ordered. A Condition Yellow exists when the next contingency (excluding breaker failure) either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings; or

3. the Company determines that a system-wide peak or specific network peak may occur.

“Service Provider” means a provider registered with the Company to develop, maintain, and operate a communications portal that enables Internet-connected Control Devices to participate under this Rider. A list of current Service Providers is available on the Company’s website.

D. Applications

Applications to participate under this Rider may be made throughout the year either electronically or in writing. Applications will be accepted until annual program costs (e.g., equipment, installation, maintenance, and payments made to Customers) reach the amount approved by the Public Service Commission.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM - Continued

E. Customers Receiving a Control Device From the Company

Customers who receive a Control Device from the Company will receive a sign-up payment after the Control Device is installed. An account billed under SC 1 will receive $25, either by check or gift card at the Company’s discretion. An account billed under another SC or under the PASNY Schedule will receive a $50 payment. The Control Device will become the Customer’s property upon installation.

F. Customers Enrolling a Control Device Through a Service Provider

Customers who enroll in the program through a Service Provider will receive a sign-up payment of $85, either by check or gift card at the Company’s discretion, after the Company has confirmed the Company’s ability to communicate with the Control Device.

Starting with the third Summer Period (defined hereunder as May 1 through September 30) in which the Customer participates, the Customer will be eligible for an annual incentive payment of $25, payable by check or gift card at the Company’s discretion, after each Summer Period in which the Company can verify that the Customer allowed the Company to control the Control Device for no less than 50 percent of the aggregate number of Event hours declared by the Company during that Summer Period.

G. Restrictions

This program is available to participants in Rider V but not to Customers who participate, either directly or indirectly through a third party, under any other Company or NYISO demand-response program (e.g., the NYISO Special Case Resources Program or the Company’s Rider T program).
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING

Applicable to SCs 5, 8, 9, 12, and 13
(Subject to the provisions thereof)

A. Applicability

Service under this Rider is mandatory for Full Service Customers served under SC 5, 8, 9, 12, or 13 who meet the requirements specified in section D of this Rider. Service under this Rider is available on a voluntary basis to other Full Service Customers taking service under SC 5, 8, 9, or 12 who have their entire service measured by one or more interval meters, as set forth in section F. Rider M is not available under the conditions described in section E.

B. Term of Service

1. For Customers Served Under Rider M on a Voluntary Basis: Provided that interval metering has been installed to measure the Customer’s usage, a Customer may commence service under this Rider as of the Customer’s next scheduled meter reading date upon written notice to the Company at least 15 days before such date. If billing systems must be modified or added, Customers will commence service under this Rider as of the earliest practicable meter reading date. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the Customer gives at least 15 days’ written notice prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the Customer’s first scheduled meter reading occurring after the required notice period.

2. For Customers Served Under Rider M on a Mandatory Basis: There is no term of service. Customers may elect retail access service pursuant to Section 5 of the Uniform Business Practices for Retail Access, Addendum-UBP to this Rate Schedule.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Effective date postponed to 02/20/2012. See Supplement No. 2.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

C. Rates Applicable

Customers receiving service under this Rider, on either a mandatory or voluntary basis, will be subject to the rates and charges of the Customer’s applicable Service Classification, including Supply and Supply-related Charges and Adjustments specified in General Rule 25, except as follows:

1. The cost of energy per kilowatthour in the Market Supply Charge will be based on the Customer’s actual hourly energy usage, as specified in General Rule 25.1;
2. the cost of capacity per kilowatt in the Market Supply Charge will be based on the Customer’s Installed Capacity Tag, as described in General Rule 25.1, on bills having a “from” date on or after June 1, 2016; and
3. the Adjustment Factors – MSC will not be applicable to service under this Rider.

Customers served under this Rider will be subject to the other terms and conditions of the Service Classification under which service is taken.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

D. Mandatory Service Under Rider M

Except for Customers ineligible for Rider M as specified in section E of this Rider, the following Customers are subject to Rider M on a mandatory basis if they purchase Supply from the Company:

1. Customers served under Rate II or Rate IV of SC 5, under Rate II or Rate V of SC 8, 9, or 12, or under SC 13;
2. Customers served under Rate III of SC 5 or Rate IV of SC, 8, 9, or 12 if the Customer’s Contract Demand exceeds 500 kW; and
3. Customers served under Rate I of SC 5 or Rate I or Rate III of SC, 8, 9, or 12 if one or more of the following conditions exist:
   (a) the Customer’s maximum demand exceeded both 1,000 kW in any month between October 1, 2007 and September 30, 2008, and 300 kW in any month between October 1, 2008 and September 30, 2009;
   (b) the Customer’s maximum demand exceeded both 500 kW in any month between October 1, 2008 and September 30, 2009, and 300 kW in any month between April 1, 2010 and March 30, 2011;
   (c) the Customer is a New Customer and the maximum demand in the Company’s estimate is expected to exceed 500 kW in any month during the first year of service;
   (d) the Customer is the successor of a Customer who either was subject to Rider M on a mandatory basis or would have been subject to Rider M on a mandatory basis if Supply had been purchased from the Company, unless the maximum demand in the Company’s estimate is not expected to exceed 300 kW each month during the first year of service;
   (e) beginning with bills having a “from” date on or after January 1, 2012, and each January 1 thereafter, if the Customer is not already subject to Rider M based on “a” through “d” above and the Customer’s maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year.

Except for Customers billed under Standby Service rates, a Customer will no longer be subject to Rider M on a mandatory basis commencing the month following 12 consecutive months in which its maximum monthly demand does not exceed 300 kW. A Customer billed under Standby Service rates will no longer be subject to Rider M on a mandatory basis commencing the month following a change in the Contract Demand to a level of 300 kW or lower. A Customer who is billed under Rider M on a mandatory basis but who no longer meets the maximum monthly demand criteria, or the Contract Demand criterion if the Customer is billed under Standby Service rates, will be removed from Rider M billing unless the Customer elects in writing to continue Rider M service on a voluntary basis.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

E. Restrictions as to the Availability of this Rider

Service under this Rider shall not be available if one or more of the following conditions exists:

1. the Customer receives high tension service that is metered on the low tension side of the transformer;
2. the registration of one or more meters on the Customer’s account is not on a time-of-day basis;
3. service is taken under the Company’s Retail Access Program; or
4. the Customer’s energy purchases are delivered under one or more of the economic development programs described in General Rule 11; provided, however, that service for any remaining requirements, as specified in that General Rule, may be served by the Company under Rider M if such Customer would otherwise be eligible for mandatory service under Rider M based on the total electrical demand and has requested in writing to be served under Rider M.
F. Metering

Customers’ entire service must be measured by one or more interval meters, and there must be remote communications or the Customer must maintain any associated pilot wire in good working order. If a Customer requests service under this Rider on a voluntary basis and the Customer’s service is not measured by one or more interval meters provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of interval metering with communications capability at the Customer’s expense net of any available discount or rebate. The communications service will be provided and maintained pursuant to General Rule 6.5.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE

Applicable to SC 9
(Subject to the provisions thereof)

A. Applicability

To SC 9 Customers with monthly maximum demands of at least 1200 kW whose service addresses are south of Canal Street in the Borough of Manhattan and who either (a) own one or more mobile generators with a maximum capacity of 1750 kW each or request the use of a Company-owned generator or (b) make arrangements for one or more mobile generators pursuant to section I of this Rider. Where Company labor and/or facilities are utilized to store, maintain, transport or operate either Company-owned or Customer-owned equipment, the Company reserves the right to limit Customer enrollment to no more than seven generators in aggregate. The Company shall review for acceptability the technical specifications of Customer-owned generating equipment to be used under this Rider, and Customers requesting service under this Rider N are advised to consult with the Company prior to purchasing such equipment.

B. Service

The Company will endeavor to provide an emergency supply of electricity to any Customer served under this Rider, by means of generating equipment that is stored, maintained, transported, and operated by the Company pursuant to this Rider, up to the capacity of the generating equipment associated with the Customer's Rider N service, upon the Customer's reasonable request; provided, however, that the Company shall not provide such emergency supply when:

1. providing emergency supply would endanger life or property, whether of the Customer or the Company or any third party;

2. an unsafe condition relating to the receipt of electric service exists on the Customer's premises;

3. required by any directive of any governmental authority having jurisdiction over the Customer's electrical installation and equipment or over the Company; or

4. the Company has terminated regular electric service to the Customer in accordance with this Rate Schedule or the regulations of the Public Service Commission.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE - Continued

C. Emergency Supply Plan

The Company shall review the facilities of every Customer applying for service hereunder and develop a plan (the "Plan") for providing emergency electricity supply to the Customer. The Plan shall include the Company's projected response schedule for serving the Customer based on the Customer's service location, the proximity of the generating and transportation equipment, and other factors relating to the provision of this service. The Plan shall also include any Customer-facility requirements, equipment specifications, personnel requirements, and other operating requirements. The Plan shall be stated in a written agreement between the Company and the Customer that may be modified only by written agreement of the parties. The cost of preparing the Plan will be paid by the Customer when the Customer makes application for service under this Rider. Based on its determination of the appropriate method of providing emergency supply, the Company will identify any new, additional, or modified Customer's facilities required to enable the Company to provide emergency supply hereunder. Prior to commencing service hereunder, the Customer shall complete any premises' additions or modifications agreed upon at its sole expense. The Plan will specify whether the Customer or the Company will supply the mobile generating equipment. Equipment purchased by the Customer shall remain the property of the Customer; Customers will have no rights in any Company-owned property or equipment. If the Customer requests the Company to provide mobile generating equipment, the Company will either purchase the equipment or, where the Company determines that it has equipment available, provide it from on-hand equipment.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE - Continued

D. Charges

As calculated under General Rule 17, the Customer shall pay:

1. in advance of the institution of service under this Rider, all capital costs incurred and to be incurred by the Company to provide service to the Customer under this Rider N. These costs shall include, but not be limited to, the cost of generating and transportation equipment, storage facilities, and equipment to be utilized to store, maintain, test, and transport the generating equipment and any costs incurred to comply with governmental regulation;

2. in advance, the costs to be incurred by the Company from time to time to modify, repair, or replace such generating and transportation equipment, storage facilities, or other equipment, and to comply with governmental regulations; and

3. on a periodic basis, the costs incurred by the Company to maintain readiness and to carry out the Emergency Supply Plan, including emergency supply of electricity. These charges shall include but shall not be limited to the cost to store, maintain, transport, and operate the equipment to generate and deliver electricity and any other costs incurred by the Company to carry out the Plan not otherwise recovered by the Company.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE - Continued

E. Nature of Service Provided

Provided that the Customer has fulfilled the obligations under the Plan, the Company shall use its best efforts to provide emergency supply to any Customer served hereunder within eight hours of the time the Customer requests emergency service.

Emergency supply service under this Rider will be available in all months of the year. Where the equipment or facilities planned for the rendition of emergency supply to a Customer are to be out of service for preventive or corrective maintenance for any period in which emergency supply would otherwise be available under this Rider, the Company will provide notice of those maintenance activities that have been scheduled, to the extent practicable.

F. Commencement of Service

A Customer applying for service hereunder shall be served under this Rider commencing on a date to be specified by the Company following execution of the written agreement described in section C above and acceptance of the Customer's application, but no later than six months following acceptance of the Customer's application, provided that the Customer has completed all requirements for service by that date, including but not limited to delivery of any generating equipment, in working order, to the Company facility designated for storage and acceptance of any Customer-owned equipment by the Company.

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Effective date postponed to 02/20/2012. See Supplement No. 2.
24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE – Continued

G. Continuity of Service

Once emergency supply of electricity commences, the Company will endeavor to continue the provision of the emergency supply until the Customer receiving emergency service agrees with the Company to discontinue it; provided, however, that the Company shall not be required to continue emergency supply hereunder when:

1. providing emergency supply would endanger life or property, whether of the Customer or the Company or any third party;

2. an unsafe condition relating to the receipt of electric service exists on the Customer's premises;

3. required by any directive of any governmental authority having jurisdiction over the Customer's electrical installation and equipment or over the Company; or

4. the Company has terminated regular electric service to the Customer in accordance with this Rate Schedule or the regulations of the Public Service Commission. Liability for the Company's inability or failure to carry out the Emergency Supply Plan or otherwise to provide service as prescribed under this Rider or the written agreement provided under section C above shall be as provided in General Rule 21 of this Rate Schedule.

H. Term

The initial term of service shall be five years, automatically renewed for a five-year period upon the expiration thereof; provided, however, that the Customer may terminate service hereunder upon ninety days' written notice to the Company at any time and the Company may terminate service hereunder after the end of the initial five-year term, with the approval of the Public Service Commission, upon one year's written notice to the Customer.

I. Arrangements with Customers for Mobile Generating Capacity

Customers planning to supply, maintain, transport and operate mobile generators may negotiate a separate arrangement for service under this Rider, subject to sections A, C, D, and F of this Rider and the terms of the negotiated agreement.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE

Applicable to SCs 5, 8, 9, 12, and 13, except for Customers taking Standby Service
(Subject to the provisions thereof)

A. Applicability

To any Full Service or Retail Access Customer taking service under SC 5, 8, 9, 12, or 13 or any PASNY Customer that meets the requirements of this Rider located in a network listed on the Statement of Networks Eligible for Rider O. Customers taking Standby Service are not eligible for service under this Rider.

B. Contracting for Curtailable Electric Service

Customers may elect to receive curtailable electric service by contracting to provide Load Reduction and/or Load Delivery during the period of curtailment. A Customer with electric generating equipment on its premises may operate the generating equipment during the period of curtailment provided the Customer complies with General Rule 8.2 or 8.3, as applicable. The Customer is responsible for determining that its operation of generating equipment at the Company’s request under this program will be in conformance with any governmental limitations on operation. Service under this Rider commences upon the Company’s approval of the interconnection if generating equipment is used and acceptance of the Customer’s application.

The Company reserves the right to exclude a generator from connecting to the Company’s primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company’s primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

C. Period and Duration of Curtailments

1. Curtailments will be called at the Company’s discretion and shall be limited to weekdays between the hours of 8:00 A.M. and midnight during the Summer Billing Period.

2. No single curtailment shall be shorter than four (4) hours or longer than eight (8) hours.

3. Only service curtailments directed by the Company under sections F and G hereunder shall be deemed curtailments for the purposes of this Rider.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

D. Definitions

The following terms are defined for purposes of this Rider only:

“Baseline Level” means the average of the monthly maximum demands for the four consecutive monthly billing periods commencing with the first bill issued in June of the prior Summer Billing Period. For new Customers with no prior Summer Billing Period history, the Baseline Level will be the estimated average maximum monthly demand as agreed upon, in writing, by the Company and the Customer.

“Curtailment” refers to limiting demand on the Company’s system through Load Reduction or delivering demand to the Company’s system through Load Delivery, as specified in the Customer’s contract with the Company and for the time period directed by the Company.

“Firm Service Level” means the kilowatt demand level for service taken from the Company’s system that the Customer contracts not to exceed through Load Reduction during a period of curtailment.

“Load Delivery” means power and energy produced by use of on-site generation and delivered to the Company’s primary distribution feeders during a period of curtailment.

“Load Reduction” means load ordinarily supplied by the Company that is displaced by use of on-site generation and/or reduced by the Customer during a period of curtailment.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

E. Application for Curtailable Electric Service

1. In the Customer's application for curtailable electric service, the Customer must state in writing the Firm Service Level, whether on-site generation equipment will be used, and whether the Customer is applying to curtail service through Load Reduction and/or Load Delivery.

If the Customer is applying to curtail service using Load Reduction, the Customer's specified Firm Service Level must be at least 50 kilowatts below the Customer’s Baseline Level. If the Customer is applying to curtail service using Load Delivery, the Customer must specify the number of kilowatts that the Customer contracts to deliver to the Company’s primary distribution feeders: such amount must be at least 50 kilowatts.

2. The Customer must also state in writing the number of curtailments that the Customer will accept, as described in section K of this Rider.

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

F. Advance Notice of Curtailment

Customers will be notified of a service curtailment not less than 30 minutes prior to the start of the service curtailment.

G. Method of Notification of Curtailment

In the application for curtailable electric service, the Customer shall designate in writing an authorized representative and an alternate representative to receive the notification of curtailment described above at any hour of the day or night during the period from June 1 to September 30. If the Company is unable to contact either of these representatives by telephone or other appropriate means, the Customer shall nevertheless be deemed to have received the notice to curtail service and shall be subject to the penalty provisions of section L and to the provisions relating to the consequences of a failure to comply with a service curtailment pursuant to section H.2 to the same force and extent as if such notification actually had been received. General public appeals for load reduction, usually through mass media, shall not be considered notification for a curtailment under this Rider.

H. Term of Service

1. The term of service under this Rider is an entire Summer Billing Period or the balance of the Summer Billing Period following enrollment during the Summer Billing Period.

2. The Company shall have the right to terminate the availability of service under this Rider O to any Customer:

   a. who fails to comply twice within a given month during the Summer Billing Period with a service curtailment in accordance with the provisions herein;

   b. whose designated representatives, at any time during the period from June 1 to September 30, cannot be contacted by telephone or other appropriate means; or

   c. who fails to pay the penalty charges set forth in section L.

In such event, the Customer shall be ineligible to reapply for service under Rider O for the balance of the Summer Billing Period. These remedies shall be in addition to all other remedies that the Company has, including the right to impose late payment charges and to discontinue service for non-payment.

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

I. Metering

Each Customer’s entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer’s service is not measured by one or more interval meters, provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability and arrange for telecommunications service, at the Customer’s expense, net of any available discount or rebate received by the Customer, before service commences under this Rider. Where the Customer contracts for Load Delivery, such delivery must be separately metered.

J. Interconnection and Delivery for Load Delivery Customers

A Customer who contracts to receive curtailable electric service through Load Delivery must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company’s system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery. Load Delivery to the Company’s secondary networks is prohibited.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

K. Payment

1. In the Customer's application for curtailable electric service, the Applicant shall state in writing the maximum number of curtailments per Summer Billing Period, or the maximum number of curtailments in the remaining months in the Summer Billing Period if the Customer enrolls in this Rider following commencement of the Summer Billing Period, that it will accept:

   a. up to 5 curtailments
   b. up to 10 curtailments
   c. more than 10 curtailments

2. For each calendar month during the Summer Billing Period, a Customer taking service under this Rider shall receive payment based on the maximum number of curtailments that it will accept. The $/kW rate is shown on the Statement of Curtailable Electric Service Payment Rates, exclusive of the percentage increase in rates and charges. For each calendar month, the payment to a Customer who contracts for Load Reduction will be the product of (a) the applicable $/kW rate as shown on the Statement of Eligible Networks for Rider O and (b) the difference in kW between the Customer’s Baseline Level and Customer's Firm Service Level rounded down to the nearest 10 kW increment, less any penalties for that month. The payment to a Customer who contracts for Load Delivery shall be the product of (a) the applicable $/kW rate as shown on the Statement of Eligible Networks for Rider O and (b) the amount of capacity that the Customer contracts to deliver to the Company’s primary distribution feeders rounded down to the nearest 10 kW increment, less any penalties for that month.

3. Payments, net of penalties, will be made by bill adjustment following the end of the Summer Billing Period; provided, however, that aggregators and PASNY Customers will be paid by check.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

K. Payment - Continued

4. Energy Payment Rate (applicable to Load Delivery only):

a. In the event of a service curtailment, a Customer who delivers power and energy to the Company’s primary distribution feeders will be paid for such energy deliveries during each hour of service curtailment based on the actual number of kilowatthours delivered. Payment for each hour of verified energy delivery will be based on the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses. Payment shall be conditioned upon verified performance in accordance with the Customer’s contract with the Company.

b. Payment for energy will not be made under this Rider if the Customer receives payment for energy under a similar load delivery program, such as a Special Case Resources or peak load management program implemented by either the Company or another entity, for load delivery during concurrent hours. Rider O Customers taking service under Rider W will be paid under this Rider for load deliveries in excess of their accepted Rider W Bid, expressed in kWh, for concurrent Rider O and Rider W load deliveries.

L. Penalty for Non-Compliance

1. If the Company determines that a Customer has failed to comply with a requested service curtailment by the beginning of the second hour of the curtailment and for the remaining duration of the curtailment, the Customer shall be liable for a penalty for each such occurrence. If the Customer contracted for Load Reduction, the penalty shall be an amount equal to the product of (a) the maximum $/kW rate shown on the Statement of Curtailable Electric Service Payment Rates and (b) the difference between the average of the actual hourly kW demands during the curtailment period and the Firm Service Level. If the Customer contracted for Load Delivery, the penalty shall be an amount equal to the product of (a) the maximum $/kW rate shown on the Statement of Curtailable Electric Service Payment Rates and (b) the difference between the amount of capacity that the Customer contracted to deliver and the actual amount delivered. No penalty shall be applied when Load Delivery cannot be effectuated because the Company’s delivery system is not operational.

2. Penalties for non-compliance will be strictly enforced.

M. Limitations on Customer Enrollment

The Company will accept applications for curtailable electric service for each location up to a total curtailable load equal to 125% of the stated megawatt reduction for such location as shown on the Statement of Networks Eligible for Rider O.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

N. Statements

1. The “Statement of Networks Eligible for Rider O” sets forth the locations and load curtailments in megawatts for each location for which Rider O service will be available. The Company, in its sole discretion, may file from time to time during the Summer Billing Period, but no more than once per month, locations and load curtailments per location for which Rider O service will be available.

2. The “Statement of Curtailable Electric Service Payment Rates” sets forth the payment rates applicable to Customers who contract for Rider O service. Separate rates will be shown based on the maximum number of curtailments that Customers will accept. The Company, in its sole discretion, may file, from time to time during the Summer Billing Period, but no more than once per month, payment rates per kilowatt of demand for the remainder of the Summer Billing Period. Such rates will be applicable only to Customers who contract for Rider O service beginning with the first month for which such rates will apply.

3. Each Statement will be filed with the Public Service Commission no less than three days before commencement of the first month for which such Statement will apply. The Statement will become effective three days after filing with the Public Service Commission.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

O. Aggregation (applicable to Load Reduction only)

1. Customers within the same network, who collectively have a load reduction potential of 50 kW or greater, but individually have a load reduction potential of no less than 10 kW, may participate as an aggregation group represented by an aggregator.

2. All customers in an aggregation group must accept the same curtailment priority. The aggregator shall state in writing the maximum number of curtailments per Summer Billing Period that the aggregation group will accept.

3. All customers of an aggregation group must meet metering and telecommunications requirements of this Rider.

4. Service under this Rider commences for an aggregation group upon the Company’s acceptance of the aggregator’s application and receipt of the aggregator’s deposit. The deposit will be the product of (a) the maximum $/kW rate shown on the Statement of Curtailable Electric Service Payment Rates and (b) two times the difference between the aggregated Firm Service Level and the aggregated Baseline Service Level of the group.

5. Incentive payments, less any incurred penalties, will be made by check to the aggregator at the end of the Summer Billing Period. In the event penalties exceed incentive payments, the aggregator will be liable for the penalties due.

6. An aggregator is responsible for the compliance of all customers in an aggregation group and will be liable for any penalty for non-compliance of any one or more customers in the group.

7. In the event of a curtailment, only the aggregator will be notified. The aggregator is responsible for notifying all of the customers within the aggregation group.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O - CURTAILABLE ELECTRIC SERVICE - Continued

P. Arrangements For Load Reductions of Five Megawatts or More

Customers having an aggregate curtailable load of five megawatts or more in a single network, but not less than 50 kW per account, may apply for service under this Rider O or may negotiate a separate arrangement for curtailable electric service. All such negotiated agreements will be filed with and are subject to the approval of or modification by the New York State Public Service Commission. For information related to individually negotiated contracts entered into pursuant to this section, see Addendum – NEG to this Rate Schedule.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER P – PURCHASES OF INSTALLED CAPACITY

Applicable to SCs 5, 8, 9, 11, 12, 13, and 15
(Subject to the provisions thereof)

A. Applicability

To any Full Service or Retail Access Customer taking service under one of the above SCs or to any PASNY Customer that meets the requirements of this Rider and is enrolled in the NYISO Installed Capacity Special Case Resources (“SCR”) Program through Con Edison. A Customer taking service under this Rider may neither aggregate capacity from various locations nor substitute capacity from one location for another.

Subject to FERC approval of the NYISO Installed Capacity procedures for SCR (“SCR procedures”) and any modification thereof, service under this Rider will be available to a Customer who contracts with the Company in writing to provide a specified quantity of Installed Capacity, of no less than 100 kilowatts, at the direction of and for the hours specified by the NYISO under NYISO SCR procedures. The Customer’s application will specify whether the Customer will provide Installed Capacity during a period of service curtailment through Load Reduction and/or Load Delivery. The Customer’s application for service under this Rider must specify if the Customer intends to provide Installed Capacity during a period of service curtailment through operation of on-site generating equipment. Such generation equipment must be operated pursuant to General Rule 8.2 or 8.3, as applicable. Installed Capacity is to be provided in multiples of 100 kilowatts. Separate applications are required for the Winter Capability Period (November 1 through April 30) and for the Summer Capability Period (May 1 through October 31).

A Customer taking service under this Rider will be required to comply with all NYISO requirements under NYISO SCR procedures, including but not limited to (i) qualification requirements and requirements for provision of Installed Capacity, as the same may be modified from time to time, and (ii) all governmental limitations on operation of on-site generating equipment. The Company may terminate the availability of service hereunder to any Customer who fails to comply with NYISO requirements.

The Company reserves the right to exclude a generator from connecting to the Company’s primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company’s primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.
24. Service Classification Riders (Available on Request) - Continued

RIDER P – PURCHASES OF INSTALLED CAPACITY - Continued

B. Terms Used Hereunder

The following terms are defined for purposes of this Rider only:

“Baseline Service Level” is the baseline kilowatt demand level as determined using the NYISO’s methodology for setting an SCR baseline.

“Firm Service Level” is the kilowatt demand level for service taken from the Company’s system that the Customer contracts not to exceed through Load Reduction during a period of curtailment within that Capability Period. The Firm Service Level will be established separately for the Winter Capability Period and for the Summer Capability Period.

“Curtailment” refers to Load Reduction and/or Load Delivery as and for the period directed by the NYISO.

“In-city capacity” is capacity located within the New York City electrical boundaries.

“Installed Capacity Level” is (a) the difference between the Baseline Service Level and the Firm Service Level, rounded down to the nearest 100-kilowatt increment, if the Customer contracts for Load Reduction; or (b) the amount of capacity that the Customer contracts to deliver to the Company’s primary distribution feeders, rounded down to the nearest 100-kilowatt increment, if the Customer contracts for Load Delivery.

“Load Delivery” means power and energy produced by use of on-site generation and delivered to the Company’s primary distribution feeders at the direction of and for the hours specified by the NYISO under NYISO SCR procedures.

“Load Reduction” means load ordinarily supplied by the Company that is displaced by use of on-site generation and/or reduced by the Customer at the direction of and for the hours specified by the NYISO under NYISO SCR procedures.

“Unforced Capacity Availability” is the Installed Capacity Level adjusted for past performance. The Installed Capacity Level may be revised by the NYISO based on Customer’s Unforced Capacity Availability. If the NYISO changes the Installed Capacity Level, the Firm Service Level will also be modified.

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER P – PURCHASES OF INSTALLED CAPACITY - Continued

C. Advance Notice of Service Curtailment

The Company will notify Customer of a service curtailment approximately two hours prior to the start of the service curtailment. The Company will also provide a day-ahead advisory of the service curtailment.

D. Payment for Service Curtailment

1. Capacity Payment Rate

Customer will be paid for capacity for each month in which the Customer is enrolled under the Rider. The payment amount for each month will be equal to the product of (1) the Unforced Capacity Availability and (2) the applicable payment rate per kilowatt of demand for the month. The payment rate is the price per kW per month shown on the NYISO website under “Installed Capacity: View Strip Auction Summary” for the applicable Capability Period (shown on the NYISO website as “season”) of the auction year. Separate capacity rates apply for New York City (i.e., capacity located within the New York City electrical boundaries) and for the balance of the Company's service territory (shown on the NYISO website as "G-J Locality").

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER P – PURCHASES OF INSTALLED CAPACITY - Continued

D. Payment for Service Curtailment - Continued

2. Energy Payment Rate

In the event of a service curtailment, a Customer who provides Installed Capacity through Load Reduction will be paid for energy reductions during each hour of service curtailment. The Company shall determine the Customer’s energy reduction in each hour by applying the NYISO methodology selected by the Customer to verified meter readings. The Customer may select a different NYISO methodology once per Capability Period; such selection will be made in writing to the Company and will be applicable on the first calendar day of the subsequent Capability Period after receipt of the written notice. A Customer who does not select a methodology will be considered to have chosen the NYISO standard baseline methodology. If at any time there is no NYISO methodology for determining Customers’ hourly energy reductions, the Customer’s baseline load or hourly energy reduction shall be determined by the Company.

In the event of a service curtailment, a Customer who provides Installed Capacity through Load Delivery will be paid for energy delivery during each hour of service curtailment based on the actual number of kilowatthours delivered.

Payment for each hour of verified energy reduction or delivery will be based on the higher of (a) the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses or (b) an amount specified by the customer on its application, but no more than 50 cents per kWh. The amount specified by the customer shall be in increments of 5 cents per kWh.

3. Payments, net of penalties, will be made on a quarterly basis. PASNY Customers will be paid by check. All others will receive payment by bill credit.

4. Payment for energy will not be made under this Rider if the Customer receives payment for energy under a similar service curtailment program, such as a Special Case Resources or peak load management program implemented by either the Company or another entity, for load reductions and/or deliveries during concurrent hours. Rider P Customers taking service under Rider W will be paid under this Rider for load reductions in excess of their accepted Rider W Bid, expressed in kWh, for concurrent Rider P and Rider W load reductions.

5. Further information regarding payments under various economic development programs is contained in General Rule 11.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER P – PURCHASES OF INSTALLED CAPACITY - Continued

E. Penalty for Non-compliance

If the Company is assessed a deficiency penalty by the NYISO, the Company will assign a prorata share of the penalty to Customers who failed to perform as committed.

F. Metering

Each Customer’s entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer’s service is not measured by one or more interval meters, provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the Customer’s expense, net of any available discount or rebate received by the Customer, before commencing service under this Rider. Where the Customer contracts for Load Delivery, such delivery must be separately metered.

G. Interconnection and Delivery for Load Delivery Customers

A Customer who contracts to provide Load Delivery must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company’s system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery. Load Delivery to the Company’s secondary networks is prohibited.

H. Term

Applications under this Rider will be for one Capability Period (summer or winter) or for the remaining months in the Capability Period if service under this Rider begins subsequent to commencement of the Capability Period. A contract under this Rider will be effective on the first day of the calendar month following the Company’s acceptance of the Customer’s application and the NYISO’s acceptance of the Company’s Special Case Resources application. The term will expire on the last day of the Capability Period.

I. Restrictions as to Availability of this Rider

Service under this Rider is not available to Customers receiving service under Rider V.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
24. Service Classification Riders (Available on Request) – Continued

RIDER Q

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators
Applicable to SCs 1, 2, 5, 8, 9, 12, and 13

A. Applicability
1. To any residential Customer with solar electric generating equipment located and used at the Customer’s residence, provided the equipment has a rated capacity of not more than 25 kW unless the residence is also the location of the Customer’s Farm Operation, in which case the equipment may have a rated capacity of not more than 100 kW;

2. To any Customer with farm waste electric generating equipment (as defined in Public Service Law Section 66-j) with a rated capacity of not more than 2,000 kW, provided such equipment is located and used (a) at the Customer’s Farm Operation or (b) at the Customer’s non-residential premises that is not its Farm Operation (“Non-farm Location”);

3. To any non-residential Customer with solar electric generating equipment or wind electric generating equipment with a rated capacity of not more than 2,000 kW located and used at its premises;

4. To any residential Customer with wind electric generating equipment located and used at his or her primary residence, provided the equipment has a total rated capacity of not more than 25 kilowatts unless the primary residence is also the location of the Customer’s Farm Operation, in which case the equipment may have a total rated capacity of not more than 500 kW, as specified in Public Service Law Section 66-l;

5. To any residential Customer with micro-combined heat and power (“micro-CHP”) generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer’s premises, provided such equipment has a rated capacity of at least 1 kW and not more than 10 kW and meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements;

6. To any Customer with fuel cell electric generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer’s premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 10 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW; and

7. To any Customer with micro-hydroelectric (“micro-hydro”) generating equipment located and used at the Customer’s premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 25 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each is located on a separate site (i.e., a separately deeded location); (b) each is separately metered and interconnected to the Company’s grid; and (c) each is operated independently of the others. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential Customers and 2,000 kW for non-residential Customers. The Company will waive the 2,000 kW limit for a Customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice (“PON”) 2589, PON 2860, or PON 2956 or the New York City Department of Environmental Protection and Economic Development Corporation’s March 2, 2012 Request for Proposals (“RFP”) if the Customer demonstrates that the PON or RFP participant made good faith efforts to comply with the 2,000 kW limit in configuring its proposal.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering for Customer-Generators – Continued

A. Applicability – Continued

Service will be provided under this Rider to eligible Customers on a first come, first served basis based on the date the Company notifies the Customer that it has received a complete project application in accordance with the SIR. The total rated generating capacity of wind electric generating equipment served under this Rider is limited to 33,246 kW. The limit on total rated generating capacity for the aggregate of all other electric generating equipment served under this Rider (664,920 kW) is waived to the extent directed by the Commission in its Order issued October 16, 2015, in Case 15-E-0407.

The Company will process requests for interconnection under this Rider in accordance with the SIR. The Company reserves the right to decline requests from generators to interconnect to the distribution network system when the Company deems it necessary to protect its system, facilities, or other Customers.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering for Customer-Generators – Continued

B. Definitions, applicable to this Rider only

“Avoided Energy Cost” refers to a calculation, determined for the NYISO load zone applicable to the Customer, equal to the Company’s total energy cost with respect to the day-ahead and real-time NYISO energy markets for the specified period divided by the Company’s total kWhr purchases from the NYISO for that period, based on the best available information at the time of the Company’s calculation. This amount will be increased by a factor of adjustment of 1.066 for Customers taking service at the secondary distribution level.

“Community Distributed Generation” or “CDG” refers to net energy metering in which excess energy produced by a Customer’s generating equipment is applied to other Customers’ electric accounts pursuant to Section F of this Rider.

“Farm Operation” means “farm operation” as defined in Subdivision 11 of Section 301 of the New York State Agriculture and Markets Law (“Agriculture Law”), unless the Customer uses wind electric generating equipment. “Farm Operation” means “land used in agricultural production” as defined in Subdivision 4 of Section 301 of the Agriculture Law if wind electric generating equipment is used.

“Net energy metering” measures the reverse flow of electricity so as to register the difference between the electricity supplied by the Company and the electricity provided to the Company by the Customer’s generating equipment.

“Net energy” is the difference between the amount of energy supplied by the Company and the amount of energy provided to the Company by the generating equipment during a billing period.

“Remote Net Metering” or “RNM” refers to net energy metering in which excess energy produced by a Customer’s electric generating equipment is applied to that Customer’s other electric accounts pursuant to Section F of this Rider.

“Residential,” for purposes of this Rider, refers to service under SC 1, and “Non-residential” refers to service under any other Service Classification.

C. Applications for Service

1. Customers’ applications for interconnection to the Company’s system will be made using the applications set forth in Addendum-SIR.

2. Assuming the conditions of the Standardized Interconnection Requirements are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.

3. Customers’ applications for service under this Rider will be made using Application Form G in the General Rules, except for applications for CDG, which will be made using the application form set forth in the Company’s CDG Program Procedural Requirements.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering for Customer-Generators – Continued

D. Requirements for Parallel Operation

Electric generating equipment may be operated in parallel with the Con Edison system under this Rider under the following conditions:

1. The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards and must comply with the standards contained in the Standardized Interconnection Requirements.

2. The Company may install a dedicated transformer or transformers or other equipment if necessary to protect the safety or adequacy of electric service provided to other Customers. Upon the written request of the Customer, the Company will furnish within 45 days a written explanation for the Company's decision to install a dedicated transformer or other equipment. A Customer taking service under this Rider shall pay for the cost of installing such transformer or other equipment to protect the safety or adequacy of electric service provided to other Customers only up to a maximum amount, inclusive of taxes, as follows:

<table>
<thead>
<tr>
<th>Electric Generating Equipment</th>
<th>Total Rated Capacity</th>
<th>Maximum Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential micro-CHP</td>
<td>1 to 10 kW</td>
<td>$350</td>
</tr>
<tr>
<td>Residential fuel cells</td>
<td>up to 10 kW</td>
<td>$350</td>
</tr>
<tr>
<td>Residential micro-hydro</td>
<td>up to 25 kW</td>
<td>$350</td>
</tr>
<tr>
<td>Solar</td>
<td>up to 25 kW</td>
<td>$350</td>
</tr>
<tr>
<td>Wind</td>
<td>up to 25 kW</td>
<td>$750</td>
</tr>
<tr>
<td>Farm waste at Farm Operation</td>
<td>up to 2,000 kW</td>
<td>$5,000</td>
</tr>
<tr>
<td>Farm wind</td>
<td>above 25 kW up to 500 kW</td>
<td>$5,000</td>
</tr>
<tr>
<td>Nonresidential solar or wind</td>
<td>above 25 kW up to 2,000 kW</td>
<td>Company's actual cost</td>
</tr>
<tr>
<td>Non-residential fuel cells</td>
<td>up to 2,000 kW</td>
<td>Company's actual cost</td>
</tr>
<tr>
<td>Non-residential micro-hydro</td>
<td>up to 2,000 kW</td>
<td>Company's actual cost</td>
</tr>
<tr>
<td>Non-residential farm waste at Non-farm Location</td>
<td>up to 2,000 kW</td>
<td>Company's actual cost</td>
</tr>
</tbody>
</table>

The Customer will not unreasonably refuse the Company's request to install a dedicated transformer on the Customer's premises and will cooperate with the Company to facilitate such installation in a cost effective manner. If a dedicated transformer cannot be installed in a cost effective manner or if the dedicated transformer(s) or other equipment does not satisfactorily ameliorate the concerns prompting its installation, the Customer is responsible to implement such additional measures as required to satisfactorily ameliorate the concerns as a condition for continued service under this Rider.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

D. Requirements for Parallel Operation - Continued

3. Generation equipment interconnected to the Company's distribution system must be installed, interconnected, tested, and operated in accordance with applicable Company standards, which are not to be inconsistent with the Standardized Interconnection Requirements.

4. RESERVED FOR FUTURE USE

5. In addition to the costs set forth in paragraph D.2, Customers may be required to contribute to interconnection costs, as described in the SIR.

The costs of interconnection include the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service under the Service Classification that would have otherwise been applicable to the Customer. All such facilities will remain the property of the Company.

6. The Customer will not be responsible for any other costs to the Company to interconnect its system to the Customer's generation equipment other than the costs specified hereunder and in the Standardized Interconnection Requirements.

7. The Customer must permit the Company to enter the property, without notice when necessary, in the event the Customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

D. Requirements for Parallel Operation - Continued

8. Except as specified in General Rules 8.1 and 8.2 of this Rate Schedule, if there is a generator on the premises in addition to the solar, farm waste, wind, micro-CHP, micro-hydro, or fuel cell electric generating equipment eligible for net metering, the Customer will not qualify for service under this Rider unless the Customer segregates the additional equipment and associated load so that it is not served under this Rider. If a Customer has solar, wind, and/or micro-hydro electric generating equipment as well as micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the Customer will qualify for service under this Rider only if the load served by the residential micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or micro-hydro electric generating equipment. If a non-residential Customer has farm waste electric generating equipment as well as solar, wind, and/or micro-hydroelectric generating equipment at its Non-farm Location, the Customer will qualify for service under this Rider only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or micro-hydroelectric generating equipment.

9. Prior to commencing service under this Rider, a Customer with micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements. No more than once annually thereafter, the Company may require the Customer to submit technical documentation establishing continued eligibility. A Customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to participate under this Rider until the first billing cycle commencing after acceptable documentation is received.

E. Metering

1. The Company will employ net energy metering to measure and charge for the net energy supplied by the Company.

2. As provided in General Rule 7.1, the Customer shall furnish, install, and maintain all meter equipment (except meters and metering transformers) and meter wiring. The Company will install the metering necessary to obtain the data required to credit the Customer for the kWhr supplied to the Company. If the Customer is billed under demand rates, the Company will select a metering configuration that enables it to credit the Customer for the kWhr supplied to the Company by the Customer and measure the peak kW delivered by the Company to the Customer. If a Customer requests metering not required by the Company, those metering costs will be borne by the Customer.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

F. Remote Net Metering and Community Distributed Generation

1. Remote Net Metering

Customers who take service under this Rider may apply for Remote Net Metering if: (a) they are non-residential Customers with farm waste, solar, wind, micro-hydroelectric, or fuel cell electric generating equipment; or (b) they are residential Customers with Farm Operations that have farm waste, wind, solar, micro-hydroelectric, or fuel cell electric generating equipment.

Remote Net Metering is subject to the following conditions:

a. The account for electric service at the premises where the electric generating equipment is located shall be designated the “RNM Host Account.” The account(s) to which net energy is applied shall be designated the “RNM Satellite Account(s).” All RNM Satellite Accounts must be located in the same NYISO zone as the Host Account and within the Company’s service territory. An RNM Satellite Account must be metered. It shall not take service under SC 11 nor be billed under Standby Service rates. If a customer is served under Special Provision 8 of the PASNY Rate Schedule, the Customer may designate an RNM Satellite Account only for requirements in excess of that served under the PASNY Rate Schedule.

b. The RNM Host Account and RNM Satellite Account(s) shall be established in the same Customer name and located on property owned or leased by the Customer. The Company reserves the right to require the Customer to prove that the properties served by the RNM Host Account and all RNM Satellite Accounts are owned or leased by the same Customer.

c. The Customer shall designate in its initial application for remote net metered service the RNM Host Account and RNM Satellite Account(s) that will be remote net metered. The Customer may designate additional RNM Satellite Accounts or remove existing RNM Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the RNM Host Account. The Customer shall designate whether all or a portion of any net energy credit remaining after being applied to the RNM Host Account's bill shall be applied to the RNM Satellite Account(s).

d. An RNM Satellite Account may have more than one RNM Host and may also be a net-metered customer-generator; provided, however, that the RNM Satellite cannot also be an RNM Host. The aggregate rated capacity of generating equipment of the RNM Host Account(s) designated to serve an RNM Satellite plus the rated capacity of net-metered generating equipment on the RNM Satellite Account, if any, cannot exceed 2,000 kW.

e. If an RNM Satellite Account is also a net-metered Customer-generator, charges and credits will first be determined pursuant to paragraphs G.2.a. and G.2.b. of this Rider. RNM credits will then be applied pursuant to paragraph G.2.c.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

F. Remote Net Metering and Community Distributed Generation

2. Community Distributed Generation

Through April 30, 2016, Community Distributed Generation is available where: (a) the generating equipment is located within a CDG Opportunity Zone shown on the Company’s website or (b) a minimum of 20 percent of the CDG Satellites are SC 1 Customers enrolled in the Company’s low-income program. Thereafter, CDG will be available throughout the service territory.

A “CDG Host” is defined as a non-residential Customer that owns or operates electric generating equipment eligible for net metering under this Rider and whose net energy produced by its generating equipment is applied to the accounts of other electric Customers (“CDG Satellites”) with which it has a contractual arrangement related to the disposition of net metering credits.

a. Applications by CDG Hosts

The CDG Host shall designate in its initial application for CDG service the CDG Host Account and CDG Satellite Accounts that will receive net metered service under CDG. The CDG Host must designate no fewer than ten CDG Satellite Accounts. No more than 40 percent of the output of the CDG Host may serve CDG Satellites of 25 kW or greater; provided, however, that the CDG Host may treat each dwelling unit served indirectly under SC 8 or SC 12 as though it were a separate participant for determining whether the ten-CDG Satellite Account minimum and 40-percent output limit are reached. Each CDG Satellite Account must take a percentage of the output of the CDG Host’s excess generation. The percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account’s historic average annual kWh usage (or forecast usage if historic data is not available). The CDG Host, by submitting a completed application to the Company, is certifying that its project meets the PSC’s eligibility requirements specified in its Order issued July 17, 2015, in Case 15-E-0082 and as may be revised thereafter.

The CDG Host must be a non-residential Customer with farm waste, solar, wind, micro-hydro-electric or fuel cell electric generating equipment. The CDG Host Account and all associated CDG Satellite Accounts must be located within the same NYISO zone and within the Company’s service territory. A CDG Satellite Account shall have only one CDG Host Account. The CDG Satellite Account shall not be a net metered customer-generator or a Remote Net Metered Host or Satellite Account or take Standby Service or service under SC 11.

A CDG Host Account shall not be a Remote Net Metered Host or Satellite Account. If the CDG Host Account was previously established under Remote Net Metering as an energy-only account whose Satellite Accounts receive monetary crediting pursuant to paragraph 2.c.(iii) of Section G of this Rider, the CDG Host must permanently surrender its rights to monetary crediting under an energy-only SC before participating in CDG. If the CDG Host Account was previously established as a net metered customer-generator or Remote Net Metered Host, it must forfeit any remaining kWhr credits at the time it becomes a CDG Host.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

F. Remote Net Metering and Community Distributed Generation - Continued

2. Community Distributed Generation - Continued

b. Requirements of CDG Hosts

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded from time to time.

The CDG Host must certify to the Company in the format specified in the CDG Program Procedural Requirements, both prior to commencing net metered service under CDG and annually thereafter, that its CDG Satellite Accounts with demands of 25 kW or greater receive, in aggregate, no more than 40 percent of the generator’s output (as adjusted, if applicable, for dwelling units of CDG Satellite Accounts billed under SC 8 or SC 12) and that the CDG Host meets creditworthiness standards and other requirements established by the PSC. The Company may notify the PSC if it becomes aware that a CDG project does not meet one or more of the PSC’s requirements or if the CDG Host fails to provide annual certification.

A CDG Host that provides a Customer’s name and account number to the Company (and such other information as the Company may require if it is unable to verify the Customer’s account based on the information provided), as described in the Company’s CDG Program Procedural Requirements, is certifying that it has written authorization from the Customer to request and receive that Customer’s historical usage information and, upon enrolling a CDG Satellite Account, that it has entered into a written contract with such Customer. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellite, including contractual terms, pricing, dispute resolution, and contract termination.

The Company’s CDG Program Procedural Requirements details the format and requirements for CDG submissions. Additionally, the Company’s CDG Program Procedural Requirements sets forth consumer protections required of CDG Hosts until such time that the PSC establishes the Uniform Business Practices for Distributed Energy Resource Providers. A CDG Host may not request termination or suspension of electric service to a CDG Satellite Account.

Service under this Rider will terminate if a CDG Host is no longer eligible, if the CDG Host withdraws from CDG participation, or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions outlined in paragraph 4 of Section G of this Rider shall apply.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

F. Remote Net Metering and Community Distributed Generation - Continued

2. Community Distributed Generation - Continued

c. Allocations of Generators’ Output

At least 60 days before commencing net metered service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host’s net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the balance will be retained on the CDG Host Account, so that the full output of the CDG Host generation is allocated. Allocations that total more than 100.000% shall be rejected.

For any monthly billing period in which there is insufficient metering data available to ascertain the kWhr supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host’s excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account’s cycle billing date to which the modifications apply.

The CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host’s 12-month anniversary of commencing CDG net-metered service, written instructions for allocating 100.000% of any kWhr credit or monetary credit, as applicable, that remains on the CDG Host Account at the end of the annual period (“Annual Credit”) to one or more of its CDG Satellite Accounts. No portion of the Annual Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date. Any undistributed credits on the CDG Host will be forfeited.
24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits

1. Charges to a Customer Served Under this Rider

a. The Customer will pay the rates and charges of the Customer’s applicable Service Classification for net energy supplied by the Company. If the Customer is served under time-of-day (“TOD”) rates, the charge for net energy supplied by the Company will be determined for each time period.

For a Full Service account served under Rider M or a Retail Access account that would otherwise be served under Rider M on a mandatory basis, kilowatthour charges/credits for supply will be determined for each hour in which electricity is either consumed or produced and then summed for the billing period. If the result is a net credit for the billing period, the credit will be applied towards any outstanding charges, and any remaining credit will be carried forward to the succeeding billing period.

b. A Customer served under this Rider shall pay any customer charge or minimum charge, Billing and Payment Processing Charge, and/or Charges for Metering Services, and any other rates and charges under the Customer’s applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification shall pay kW delivery charges based on the maximum demand delivered by the Company to the Customer during the billing period, and, if this is a Full Service account, shall pay kW supply charges as described in General Rule 25.1.

c. The following provisions are applicable to all Customers served under this Rider except for Satellite Accounts:

The Customer will be exempt from the Minimum Monthly Charge specified in General Rule 10.10. A Customer served under both this Rider and Rider Y shall be subject to all Rider Y terms and conditions, except that Contract Demand will not be used to determine demand delivery charges. If a Customer is served under both this Rider and Rider J, the Energy Delivery Charge reductions under Rider J will be applicable only to the net energy delivered by the Company.

d. A Retail Access Customer may enter into a net metering arrangement with an ESCO. The Customer will pay the applicable rates and charges of the Customer’s Service Classification based on the net amount of energy delivered by the Company during a billing period. The Customer will receive credits for supplying net energy to the Company as set forth in paragraph 2 below.
24. Service Classification Riders (Available on Request) – Continued

G. Charges and Credits - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company

   a. For Customers Billed Under Energy-only Rates:

      (i) For Customers with micro-CHP generating equipment or fuel cell electric generating equipment at their premises and non-residential Customers with farm waste generating equipment at their Non-farm Location, any kWhr of net energy provided to the Company during the billing period will be converted to a monetary credit based on the Company’s Avoided Energy Cost for the month. The monetary credit will be applied towards any outstanding customer or other charges in the billing period.

      Any remaining monetary credit will be carried forward to the succeeding billing period unless the Customer is: (a) an RNM Host with fuel cell electric generating equipment at its non-residential premises or Farm Operation; (b) an RNM Host with farm waste generating equipment at its Non-farm Location; or (c) a non-residential Customer that is a CDG Host. Any remaining monetary credit on an RNM or CDG Host Account will be applied as described in paragraph G.2.c.

      (ii) For all other Customers:

      Any kWhr of net energy provided to the Company during the billing period will be applied as a kWhr credit towards any net kWhr used during the succeeding billing period. If the Customer is billed under TOD rates, the kWhr credit will be determined and applied, as appropriate, to each time period.

      Any remaining kWhr credit will be carried forward to the succeeding monthly billing period unless the Customer participates in Remote Net Metering or Community Distributed Generation.

      RNM and CDG Host Accounts will be credited as follows:

      (a) If an RNM Host’s Satellite Accounts receive monetary crediting pursuant to paragraph G.2.c.(iii), any kWhr of net energy provided to the Company by the RNM Host Account shall be converted to its equivalent monetary value at the per-kWhr rate applicable to the RNM Host Account’s Service Classification and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the RNM Host Account’s electric bill for any outstanding energy, customer, or other charges. Any remaining monetary credit on the Host Account will be applied to the RNM Satellite(s) as described in paragraph G.2.c.(iii).

      (b) For all other RNM Hosts and for all CDG Hosts, any remaining kWhr credit on the RNM or CDG Host Account will be applied to its Satellite Account(s) as described in paragraph G.2.c.(iv).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

b. For Customers Billed Under Demand Rates:

(i) For Customers with fuel cell electric generating equipment at their premises and non-residential Customers with farm waste electric generating equipment at their Non-farm Location, any kWhr of net energy provided to the Company during the billing period will be converted to a monetary credit based on the Company’s Avoided Energy Cost for the month. The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period unless the Customer participates in Remote Net Metering or Community Distributed Generation, in which case the remaining monetary credit on the RNM or CDG Host Account will be applied as described in paragraph G.2.c. below.

(ii) For all other Customers:

Any kWhr of net energy provided to the Company will be converted to the equivalent monetary value at the per-kWhr rate applicable to the Customer’s Service Classification. If the Customer participates in Remote Net Metering or Community Distributed Generation, the per-kWhr rate will be the rate applicable to the RNM or CDG Host Account's Service Classification. Where service is taken under Special Provision G of SC 9, the “per-kWhr rate” as determined under sections G.2.b and G.3.a(ii) of this Rider will exclude the System Benefits Charge and Revenue Decoupling Mechanism Adjustment. Where both high-tension and low-tension service are supplied and billed to a Customer under a single agreement, separate kWhr credits will be determined for the high-tension service and low-tension service if the per-kWhr rates differ.

The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining monetary credit shall be converted back to its kWhr value and carried forward to the succeeding billing period, unless (a) the Customer participates in Remote Net Metering or Community Distributed Generation or (b) the Customer has farm wind or farm waste electric generating equipment and is served under Rider M or would be served under Rider M on a mandatory basis if they purchased supply from the Company. If the Customer participates in Remote Net Metering or Community Distributed Generation, any remaining monetary credit on the Host Account will be applied to its Satellite Accounts as described in paragraph G.2.c. below.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

b. For Customers Billed Under Demand Rates: - Continued

(ii) For all other Customers - Continued

If the Customer has farm wind or farm waste electric generating equipment at its Farm Operation and is served under Rider M or would be served under Rider M on a mandatory basis if the Customer purchased supply from the Company, any remaining monetary credit will be carried forward to the succeeding billing period, as described in the Commission’s November 29, 2012 Order in Case 12-E-0043, in two separate credits: one for energy supply, and one for the balance of the monetary credit. The energy supply credit will be determined by multiplying the total monetary credit by the ratio of (a) the credit for energy based on NYISO market prices for the prior month’s bill and the current bill to (b) the total monetary credit for the prior month’s bill and the current bill. This process will be repeated each subsequent billing period to the extent excess credits remain. If the Customer also participates in Remote Net Metering, any remaining monetary credit will be applied to the Satellite Account(s) as described in paragraph G.2.c. before being carried forward on the Host Account as described hereunder.

c. Remote Net Metering and Community Distributed Generation

If the Customer participates in Remote Net Metering or Community Distributed Generation, any remaining credit on the RNM or CDG Host Account, after application pursuant to paragraphs G.2.a. and G.2.b., will be applied to each Satellite Account, as designated by the RNM or CDG Host, in the following manner:

(i) Credits on the RNM or CDG Host Account shall be applied to its Satellite Account(s) in the order in which the Satellite Account(s) are billed. RNM and CDG credits will be applied until such time that the credit is reduced to zero or all the Satellite Account(s) have been credited. If more than one RNM Satellite Account of an RNM Host bills on the same day, the credit shall be applied to its RNM Satellite Accounts in order of kWhr usage from highest to lowest.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(i) - Continued

If an RNM Satellite Account has more than one RNM Host, it will receive credits from the RNM Host Accounts in the order in which the Host Accounts are billed. If more than one RNM Host bills on the same day, credits will be applied from the RNM Hosts to their RNM Satellite Accounts, in the following priority order, with the highest priority listed first and lowest priority listed last:

- Energy-only RNM Host Accounts whose RNM Satellite Accounts receive monetary credits up to each Satellite Account’s kWh usage pursuant to paragraph G.2.c.(iii);
- Other energy-only RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to each Satellite Account’s outstanding electric bill; and
- Demand-billed RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to the outstanding electric bill.

Notwithstanding the above, RNM Hosts whose Satellite Accounts receive credits at the Company’s Avoided Energy Cost pursuant to paragraph G.2.a.(i) or G.2.b.(i) will be applied last. Within each of the above priorities, credits from RNM Hosts with farm waste or farm wind electric generating equipment will be applied first.
General Rules

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits – Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(ii) The monetary credit on the RNM or CDG Host Account will be applied towards its Satellite Account’s energy, customer, demand or other charges on its electric bill, if the RNM or CDG Host Account is either: billed under demand rates and credited for net energy pursuant to paragraph G.2.b.; or billed under energy-only rates and credited for net energy pursuant to paragraph G.2.a.(i).

(iii) The monetary credit on the RNM Host Account will be applied towards the RNM Satellite Account’s energy, customer, demand or other charges on its electric bill, if the RNM Host Account is billed under energy-only rates and credited for net energy pursuant to paragraph G.2.a.(ii), provided that both of the following two conditions exist.

1) The RNM Host Account met one of the following requirements at a qualifying remote net-metered location as of June 1, 2015:

(a) the RNM Host Account was billed as an energy-only RNM Host Account; or
(b) the RNM Host Account completed interconnection for the eligible generation; or
(c) the RNM Host Account submitted a completed preliminary interconnection application under the SIR in the Customer’s name to the Company; or
(d) the RNM Host Account completed an application for a grant under NYSERDA’s Program Opportunity Notice (“PON”) 2112, 2439, 2589, 2860, or 2956 or the Request for Proposals (“RFP”) process conducted by New York City for development of renewable facilities at the Freshkills Landfill; or
(e) the RNM Host Account completed an application for a grant under NYSERDA’s NY-Sun MW Block Program for projects sized at more than 200 kW; or
(f) the RNM Host Account’s eligible generation was solicited by a New York state, municipal, district, or local governmental entity through an RFP or a Request for Information issued in conformance with applicable law; and

2) The eligible generation pursuant to (1)(b), (c), (d), (e), or (f) above entered service by the date specified in the applicable NYSERDA PON or NY-Sun MW Block Program for projects sized at more than 200 kW, or the New York City Freshkills Landfill RFP, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity.
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits – Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(iii) – Continued

Customers with RNM Host Accounts described in (1)(d), (e), or (f) above must indicate in writing the solicitation that serves as the basis for their eligibility for monetary crediting. The Company will provide written acknowledgement or rejection.

The Company will apply monetary credits from the RNM Host Account to its RNM Satellite Accounts pursuant to G.2.c.(iii) for a term of up to 25 years from the later of April 17, 2015, or the project in-service date, or such longer period as may be granted by the Commission upon a showing that the contractual arrangement for financing a particular project cannot be accomplished within a 25-year period.

Customers eligible for crediting pursuant to G.2.c.(iii) will be instead be credited under G.2.c.(iv) if requested in writing: within 60 days of the Company’s written acknowledgement of a preliminary interconnection application for Host Accounts described in (1)(c) above; or with preliminary interconnection applications filed after June 1, 2015, for Host Accounts described in (1)(d), (e), or (f) above. The Company will confirm in writing a Customer’s selection of this option.

(iv) Except as specified in subparagraph (iii) above, if an RNM or CDG Host Account is billed under energy-only rates and credited for net energy pursuant to paragraph G.2.a.(ii), the kWhr credit on the RNM or CDG Host Account will be applied to each Satellite Account.

The kWhr credit will be applied to each RNM or CDG Satellite Account’s electric bill, up to that account’s kWh usage, at its equivalent monetary value at the per-kWhr rate applicable to the Satellite Account’s Service Classification (“Satellite Rate”). Where the Satellite Account is billed under time-of-day rates, a Delivery Service rate that has more than one kWhr rate block, or Rider M, or takes Retail Access Service and would otherwise be served under Rider M on a mandatory basis, the Satellite Rate will be determined as follows: (a) if the Satellite Account is billed under time-of-day rates, the kWhr credit will be based on the non-time-of-day rate applicable to the Customer’s Service Classification; (b) if the Satellite Account is billed under a rate that has more than one kWhr rate block, the delivery portion of the kWhr credit will be based on the highest-value block in which usage was registered on the Satellite Account’s meter; and (c) if the Satellite Account is billed under Rider M or takes Retail Access Service and would otherwise be served under Rider M on a mandatory basis, the supply portion of the kWhr credit will be based on the rate applicable to non-Rider M Customers served under the Customer’s Service Classification.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits – Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(v) After all RNM Satellite Accounts have been credited pursuant to subparagraph (ii) or (iii) above, any remaining monetary credit will be carried forward on the RNM Host Account to the succeeding billing period. After all RNM Satellite Accounts have been credited pursuant to subparagraph (iv) above, any remaining kWhr credit will be carried forward on the Host Account to the succeeding billing period.

After a CDG Satellite Account has been credited pursuant to subparagraph (ii) above, any remaining monetary credit will be carried forward on that CDG Satellite Account to the succeeding billing period. After a CDG Satellite Account has been credited pursuant to subparagraph (iv) above, any remaining kWhr credit will be carried forward on that CDG Satellite Account to the succeeding billing period.

(vi) If a CDG Satellite Account receives a kWhr Annual Credit from its CDG Host, as described in paragraph F.2.c., the CDG Satellite Account will be credited using the methodology described in subparagraph (iv) above. Any remaining kWhr credit will be carried forward on that CDG Satellite Account to the succeeding billing period.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits - Continued

3. Annual Reconciliation

a. Except as described in subparagraph b. below, an Annual Reconciliation will be performed for: residential Customers that have solar or wind electric generating equipment at their residence, which may also be the location of the Customer’s Farm Operation; Customers that have farm wind or farm waste electric generating equipment at their Farm Operation; and non-residential Customers that have farm waste electric generating equipment at their Non-farm Location. The Annual Reconciliation will be performed following the first billing period that ends on or after the last day of each calendar year, unless the Customer made a one-time election to have the Annual Reconciliation performed in an alternate month.

The Company will promptly issue a monetary credit to Customers subject to the Annual Reconciliation. The credit will be issued as described below:

(i) If the Customer does not participate in Remote Net Metering, the monetary credit shall be issued for the value of any kWhr credit remaining after the Annual Reconciliation. The credit will be calculated at the Company’s Avoided Energy Cost for the calendar year except as specified in (iii).

If a credit greater than $100 remains after issuance of the first bill in the next annual period, the Company will issue a refund. If a credit of less than $100 remains, it will be applied against future charges, unless the Customer requests a refund.

(ii) If the Customer participates in Remote Net Metering, any monetary credit remaining on the Host Account after all Satellite Account(s) have been credited (as described in paragraph G.2.c.) shall be converted back to the kWhr equivalent at the per-kWhr rate applicable to the Host Account's Service Classification for the current billing period. The kWhr shall then be converted to a monetary credit based on the Company’s Avoided Energy Cost for the calendar year, except as specified in (iii).

If a credit greater than $100 remains after issuance of the first bill on the Host Account in the next annual period, the Company shall issue a refund. If a credit of less than $100 remains, it shall be applied against future charges, unless the Customer requests a refund.

(iii) If the Customer has farm wind or farm waste electric generating equipment at its Farm Operation and is served under Rider M or would be served under Rider M on a mandatory basis if the Customer purchased supply from the Company, the monetary credit will be equal to the energy supply credit as determined under paragraph G.2.b.(ii).

b. Each year, any Annual Credit on the CDG Host Account will be distributed to one or more of its CDG Satellite Accounts pursuant to the CDG Host’s instructions and carried forward on that Satellite Account to the next year, or it will be forfeited, as described in paragraph F.2.c.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering for Customer-Generators - Continued

G. Charges and Credits - Continued

3. Annual Reconciliation - Continued

   c. The Company will carry forward the credit to all other Customers, as described below:

      If the Customer does not participate in Remote Net Metering, any excess net energy kWhr credits shall be carried forward to the next year on the Customer’s account. If the Customer participates in Remote Net Metering, any credit remaining on the RNM Host Account after all of its Satellite Accounts have been credited (as described in section G.2.c. of this Rider) shall be carried forward to the next year on the RNM Host Account.

4. Account Closure

   The Company requires an actual reading to close a Rider R account. The Company will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, or (b) the date of a special reading, which a Customer may request at the charge specified in General Rule 17.1. After the final bill is rendered on a net-metered Customer’s account, including the account of an RNM or CDG Host, any remaining kWhr credit will not be cashed out or transferred, and any remaining monetary credit on a CDG Host Account will not be refunded or transferred. RNM and CDG Satellite Account(s) shall no longer receive credits after the final bill is rendered on the account of its RNM or CDG Host. If a kWhr credit remains on a CDG Satellite Account after its final bill is rendered, such credit will be returned to the CDG Host Account.

H. Restrictions

   Service under this Rider shall not be available to a Customer taking service under: (a) Rider I, Rider W, or SC 9 – Special Provision H; or (b) the PASNY Rate Schedule.

   A Customer served under this Rider shall be exempt from General Rule 20.
Effective date postponed to 02/05/2016. See Supplement No. 32.

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER S

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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24. Service Classification Riders (Available on Request) – Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

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24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

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24. Service Classification Riders (Available on Request) - Continued

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24. Service Classification Riders (Available on Request) - Continued

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24. Service Classification Riders (Available on Request) - Continued

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24. Service Classification Riders (Available on Request) - Continued

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24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

To any Full Service or Retail Access Customer taking service under one of the above SCs, to any PASNY Customer, and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Service under this Rider is not available to participants in Rider L. Service under the Commercial System Relief Program is not available in the Richmond Hill, Ridgewood, and Crown Heights Networks in 2017 and 2018 if the Company offers an alternate network peak-shaving demand response program through an auction mechanism in those Networks.

B. Definitions

1. Programs

Commercial System Relief Program (“CSRP”) is generally activated for Network peak shaving when the day-ahead system electric load forecast is 92 percent or greater of forecasted system peak, and may also be activated in limited situations when a DLRP event is called in a specific Network.

Distribution Load Relief Program (“DLRP”) is a contingency program activated by Con Edison to prevent or mitigate critical situations on the utility’s electric grid, typically called on a Network basis.

2. Definitions applicable to both CSRP and DLRP

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under CSRP or DLRP and that is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

“Capability Period” under this Rider refers to the period from May 1 through September 30.

“CBL” means the customer baseline load as calculated under the Company’s Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the “weather adjusted CBL”) or the average-day CBL. The Customer Baseline Load methodology is described in the Company’s baseline operating procedure, which is published on the Company’s website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

2. Definitions applicable to both CSRP and DLRP - Continued

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company’s operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant’s baseline based on the Customer’s historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer’s typical usage.

“Direct Participant” refers to a Customer who enrolls under CSRP or DLRP directly with the Company for a single Con Edison account and agrees to provide at least 50 kW of Load Relief.

“Electric Generating Equipment” refers to: (a) electric generating equipment at the premises of a Customer served under Standby Service, Rider R, or SC 11 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

“Load Relief” refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer’s premises; or (b) produced by use of Electric Generating Equipment by an SC 11 Customer and delivered by that Customer to the Company’s distribution system during a Load Relief Period.

“Load Relief Period” refers to the hours for which the Company requests Load Relief in a Network during: (a) a Planned Event or an Unplanned Event under CSRP; or (b) a Contingency Event or an Immediate Event under DLRP, provided, however, that Load Relief will not be required under DLRP between the hours of 12:00 AM and 6:00 AM. A Load Relief Period may be designated under DLRP in specific networks, feeders, or geographical areas if the next contingency would result in a Condition Yellow (i.e., when the next contingency, excluding breaker failure, either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings) or if a voltage reduction of five percent or greater has been ordered.

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24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

2. Definitions applicable to both CSRP and DLRP - Continued

“Network” refers to a distribution network or load area designated by the Company.

“Test Event” refers to the Company’s request under the Reservation Payment Option of either CSRP or DLRP for Direct Participants and Aggregators to provide one hour of Load Relief in order to test participants’ response to a request for Load Relief. If a Test Event is called under CSRP, Load Relief will be requested within the four-hour span of Contracted Hours for the Network. If called under DLRP, Load Relief will be requested at a time determined solely at the Company’s discretion but not between the hours of 12:00 AM and 6:00 AM.

3. Definitions applicable to CSRP only

“Advisory” refers to the Company’s notice that the Company’s day-ahead forecasted load level is at least 92 percent of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company’s website.

“Contracted Hours” refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Network whenever the Company designates a Planned Event. The Contracted Hours are established by the Company for each Network based on individual Network needs and will be posted on the Company’s website no later than January 1 for the upcoming Capability Period. The Contracted Hours for any SC 11 Customer who exports power to the Company shall be the Contracted Hours established by the Company for the Network unless the Company assigns an alternate four-hour period. If the Company assigns an alternate four-hour period, it will notify the Direct Participant or Aggregator within ten calendar days of receiving the application for service under this Rider.

“Planned Event” refers to the Company’s request, on not less than two hours’ advance notice, for Load Relief during the Contracted Hours. Planned Events will be called if an Advisory was issued at least 21 hours in advance and the Company’s same-day forecasted load level, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

“Unplanned Event” refers to the Company’s request for Load Relief: (a) on less than 21 hours’ advance notice; or (b) for hours outside of the Contracted Hours; or (c) when, in the Company’s judgment, a Network needs Load Relief.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

4. Definitions applicable to DLRP only

“Contingency Event” is a Load Relief Period lasting four or more hours for which the Company provides two or more hours’ advance notice.

“Immediate Event” is a Load Relief Period lasting six or more hours for which the Company provides less than two hours’ advance notice.

“Tier 1 Networks” refers to Networks that the Company does not identify as Tier 2 Networks.

“Tier 2 Networks” refers to Networks that the Company identifies on its website as being of higher priority for Load Relief than Tier 1 Networks.

C. Contracting for Service under CSRP and/or DLRP

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief under CSRP or DLRP. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or the Reservation Payment Option as long as a total of 50 kW is provided.

Participants under the Reservation Payment Option in CSRP are required to provide Load Relief during all Contracted Hours whenever the Company designates a Planned Event for the Network during the Capability Period; they may also voluntarily provide Load Relief if the Company calls an Unplanned Event. Participants under the Reservation Payment Option in DLRP are required to provide Load Relief in a Network for no less than four consecutive hours during each Contingency Event or Immediate Event designated by the Company during the Capability Period. Participants under the Reservation Payment Option in both CSRP and DLRP must provide Load Relief if and when the Company calls one or more Test Events, each for a period not to exceed one hour.

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in section D below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service

1. Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option of either CSRP or DLRP must be made electronically. The desired commencement date must be specified in the application.

The Company will accept completed applications for the Reservation Payment Option of CSRP or DLRP by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. Where the first day of the month falls on a weekend or federal holiday, applications will be accepted until the first business day after.

If the Company does not bill the participant monthly using interval metering at the time of application for CSRP or DLRP, participation in the Reservation Payment Option will not commence unless both interval metering and meter communications are operational. If the Company receives a completed CSRP or DLRP application by April 1, service can commence on May 1 if interval metering is installed by April 1 and meter communications are operational by April 30. If the Company receives a completed CSRP or DLRP application by May 1, service can commence on June 1 if interval metering is installed by May 2 and meter communications are operational by May 31. If the CSRP or DLRP application is received by May 1, but the above deadlines for installation of interval metering and meter communications are not met, service will commence on July 1, provided the interval metering is installed by June 1 and meter communications are operational by June 30. (Metering and communications requirements are described in section F.)

The Company will accept applications for participation in the Voluntary Participation Option of CSRP or DLRP at any time provided the metering and communications requirements specified in section F are met.

2. Each application must state the kW of Load Relief that will be provided by the Direct Participant or by the Aggregator for the Network(s) during: (a) the Contracted Hours required for the Network under CSRP or (b) the Load Relief Period under DLRP.

3. Load Relief of an Aggregator will be measured on a portfolio basis by Network.

4. The weather-adjusted CBL will be used as the CBL Verification Methodology for each Customer account enrolled under CSRP or DLRP, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.

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24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

5. A Direct Participant or Aggregator may change the CBL Verification Methodology or kW of pledged Load Relief for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose Aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company’s operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers’ existing kW of pledged Load Relief.

6. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under CSRP within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), Hudson Avenue (Brooklyn), Astoria (Queens), 59th Street (Manhattan, West Side) and 74th Street (Manhattan, East Side), all as shown on the Company’s website.

In other geographic areas, participation by diesel-fired Electric Generating Equipment will be permitted under CSRP only if the engine for the equipment is model year 2000 or newer or written certification by a professional engineer is attached to the CSRP or DLRP application attesting that the NOx emission level is no more than 2.96 lb/MWh. Participation by such diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under CSRP for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. Within these geographic areas, no limit or cap will be placed under CSRP on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

Electric Generating Equipment operating under DLRP is not subject to the above limitations.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under either CSRP or DLRP, the application must state generator information, including the unit’s nameplate rating, manufacturer, date of manufacture, fuel type or energy source, and the kW enrolled using this equipment.

If applying for service under CSRP, the application must also identify whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

A copy of the required New York State Department of Environmental Conservation (“DEC”) permit or registration must be included either with the CSRP application or within seven days of applying for CSRP. If the permit or registration has not yet been issued, a copy of application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under CSRP. By applying for service under CSRP, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC’s agreement to keep this information confidential.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

E. Notification by the Company

1. The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of its customers within its respective aggregation group in the affected Network(s).

2. Under CSRP:
   a. The Company will call a Planned Event on not less than two hours’ advance notice. A Planned Event will not be called unless an Advisory was issued at least 21 hours in advance.
   b. The Company will call a Test Event on not less than 21 hours’ advance notice. If the Company provided notice of a Test Event a calendar day in advance, the Company will again provide advance notice on the day of the Test Event, usually two or more hours in advance.
   c. The Company will provide notice as soon as practicable if an Unplanned Event is called.

3. Under DLRP:
   a. The Company will call a Contingency Event or Test Event on not less than two hours’ advance notice.
   b. The Company will provide notice as soon as practicable if an Immediate Event is called.
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24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

F. Metering

1. Participation under this Rider requires that the entire service for each Customer account be measured by interval metering with telecommunications capability used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering and telecommunications requirements specified hereunder.

2. If, at the time of application for service under this Rider, the Company does not bill the Customer account monthly using interval metering, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability to be used for billing and arrange for telecommunications service, at the participant’s expense, net of any discount or rebate received by the participant. The Company will issue an invoice within three business days of its receipt of a completed request for a meter that communicates by landline. If metering that communicates wirelessly is requested and the wireless service meets the Company’s security requirements, the Company will charge $200.00 to visit the premises to determine whether or not wireless communication is viable. Within 14 business days of receiving payment, the Company will visit the premises to determine wireless viability and, within three business days of the visit, issue an invoice that contains the cost of an upgrade to a meter that communicates wirelessly or, if wireless communications are not viable, a meter that requires use of a landline. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company’s control, such as a major storm or denial of access to the meter. The process and rules pertaining to meter upgrades are described in the Meter Upgrade Manual posted on the Company’s website.

3. The Company will install interval metering within 21 business days of the later of the Company’s receipt of an applicant’s payment for an upgrade to interval metering and: (i) evidence that a request has been made to the telephone carrier (e.g., receipt of a job number) to secure a dedicated phone line for a meter with landline telecommunications capability or (ii) the active Internet Protocol (“IP”) address that the wireless carrier has assigned to the modem’s ESN for a meter with wireless capability. If the Company misses the installation time frame for the Reservation Payment Option, it will make a “Lost Reservation Payment” to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company’s control, such as the telephone company’s failure to install a landline or, if, at the Company’s request, the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company’s acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

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24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

F. Metering - Continued

4. The Company will visit the premises at the request of the Customer to investigate a disruption of normal communications between the phone line or wireless communications and the meter, or operation of external pulses from the meter to the Customer’s energy management equipment. The Company will charge for its visit based upon the cost to the Company as defined in General Rule 17.3.

G. Administrative Review

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company’s review of the information results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator, or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

H. Voluntary Participation Option

1. The Company will make Performance Payments to a Direct Participant or Aggregator enrolled in the Voluntary Participation Option of CSRP or DLRP for Load Relief provided during a designated Load Relief Period, except as specified in section J. The Performance Payment is equal to the applicable Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the Load Relief Period multiplied by the number of hours that the Company requested Load Relief in the Network. An Aggregator’s performance is measured per Network based on its entire portfolio enrolled in the Voluntary Participation Option for that Network.

The Payment Rate under CSRP is:

- $3.00 per kWh for Load Relief provided during a Planned Event; and
- $10.00 per kWh for Load Relief provided during an Unplanned Event.

The Payment Rate under DLRP is:

- $3.00 per kWh for Load Relief provided during a Contingency Event or Immediate Event.

2. The Company will make payment under CSRP or DLRP to a Direct Participant or Aggregator after the end of the Capability Period, but no later than the end of the calendar year, for the sum of the payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check, or wire transfer.

I. Reservation Payment Option

1. The Company will make Reservation Payments to a Direct Participant or Aggregator for each Capability Period month in which the Direct Participant or Aggregator is enrolled under CSRP or DLRP. The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the Direct Participant or Aggregator’s kW of contracted Load Relief multiplied by the Performance Factor for the month (as described in paragraph 6). Reservation Payments to Aggregators are determined per Network based on the Aggregator’s kW of contracted Load Relief in that Network.

2. The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator, except as specified in section J. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the event multiplied by the number of event hours. Performance Payments for Test Events are made for one hour of Load Relief achieved up to the contracted amount. An Aggregator’s performance is measured per Network based on its entire portfolio enrolled in the Reservation Payment Option for that Network.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

3. Payments for each month will be made by bill credit, check, or wire transfer.

4. Payment Rates under CSRP
   a. Reservation Payment Rates

      Rates are determined for each Network based on the number of cumulative Planned Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

      Rates in Networks in Westchester County and Staten Island are:

      $6.00 per kW per month if Load Relief was requested for four or fewer cumulative Planned Events, and
      $11.00 per kW per month if Load Relief was requested for five or more cumulative Planned Events.

      Rates in all other Networks are:

      $18.00 per kW per month if Load Relief was requested for four or fewer cumulative Planned Events, and
      $23.00 per kW per month if Load Relief was requested for five or more cumulative Planned Events.

   b. Performance Payment Rates

      $1.00 per kWh if Load Relief was provided during a Planned Event or Test Event, and
      $6.00 per kWh if Load Relief was provided during an Unplanned Event.
24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

5. Payments Rates under DLRP

   a. Reservation Payment Rates

      Rates are determined for each Network based on the number of cumulative Contingency Events and Immediate Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

      Rates in Tier 1 Networks are:

      $18.00 per kW if the Load Relief was requested for four or fewer Contingency Events and Immediate Events; and
      $23.00 per kW if Load Relief was requested for five or more Contingency Events and Immediate Events.

      Rates in Tier 2 Networks are:

      $25.00 per kW if the Load Relief was requested for four or fewer Contingency Events and Immediate Events; and
      $30.00 per kW if Load Relief was requested for five or more Contingency Events and Immediate Events.

   b. Performance Payment Rate

      $1.00 per kWh if Load Relief was provided during a Contingency Event, an Immediate Event, or a Test Event.
24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

6. Performance Factor

   a. Each Direct Participant and Aggregator has a Performance Factor under CSRP or DLRP, as applicable, for its portfolio enrolled in a Network under the Reservation Payment Option. When more than one Load Relief Period or Test Event is called in a Network during the month, the Performance Factor is the average of the Performance Factors during that month. The Performance Factor for the month is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Test Event or Load Relief Period is called by the Company in that Network during the current or subsequent year’s Capability Period. The Performance Factor is rounded to two decimal places and has an upper limit of 1.00 and a lower limit of 0.

   If, during the prior Capability Period, an Aggregator did not participate in the program for the Network or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set at 0.50 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called in the Network. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

   An Aggregator’s Performance Factor for a Network will carry forward to the start of the next Capability Period, even if there is a change in the Aggregator’s portfolio for that Network, and will remain at that level until the first month in which a Load Relief Period or Test Event is called in the Network. The Performance Factor determined for that month will be applied retroactively, starting with the first month of the current Capability Period, to true-up the Reservation Payments for the prior month(s).

   b. Performance Factor under CSRP

   Performance Factor, when a Planned Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided during the Contracted Hours up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

6. Performance Factor - Continued

c. Performance Factors under DLRP

Performance Factor, when a Contingency Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided during the first four hours of the Load Relief Period up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

Performance Factor, when an Immediate Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided during the highest consecutive four hours during the first six hours of the Load Relief Period up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

d. Performance Factor When a Test Event is called under CSRP or DLRP

Performance Factor, when a Test Event is called, is the ratio of (i) the kW of Load Relief provided during the Test Hour up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

J. Restrictions on Performance Payments

Performance Payments will not be made under DLRP for Customer accounts participating in CSRP during concurrent Load Relief Hours.

Performance Payments will not be made under CSRP or DLRP if the Direct Participant or Aggregator (on behalf of its customer) receives payment for energy under Rider P, V, or W or any other demand response program (e.g., NYISO’s Day-ahead Demand Reduction Program or NYISO’s Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours in the same Network(s); provided, however, that Performance Payments will be made under CSRP or DLRP for Load Relief provided in excess of accepted demand reduction bids under Rider W, expressed in kWh.

If an SC 11 Customer participates in the NYISO market through Con Edison and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under CSRP or DLRP only for Load Relief in excess of the Customer’s CBL, expressed in kWh.

Performance Payments will not be made under CSRP or DLRP if service is taken under Rider R.

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24. Service Classification Riders (Available on Request) - Continued

RIDER U

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24. Service Classification Riders (Available on Request) - Continued

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Initial Effective Date: 12/27/2015

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]
Effective date postponed to 02/05/2016. See Supplement No. 32.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued
Effective date postponed to 02/05/2016. See Supplement No. 32.

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM

Applicable to SCs 8, 9, 12, 13, and 15
(Subject to the provisions thereof)

A. Applicability

To any Full Service or Retail Access Customer taking service under one of the above SCs or to any PASNY Customer that meets the requirements of this Rider and is enrolled in the NYISO’s Emergency Demand Response Program through Con Edison. To participate, the Customer’s entire service must be measured by one or more interval meters.

Service under this Rider will be available to Customers who elect to participate in the Emergency Demand Response Program by Load Reduction of at least 100 kW and/or Load Delivery of at least 100 kW, during such periods when the NYISO declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage as defined by the NYISO Emergency Operations Manual, or in response to a major state of emergency as defined by the NYISO Emergency Operations Manual, or at the NYISO’s discretion to relieve system or zonal emergencies. A Customer may operate electric generating equipment on its premises during NYISO-declared emergencies provided the Customer complies with General Rule 8.2 or 8.3, as applicable. Such Customer will be responsible for determining that its operation of generating equipment in response to NYISO-declared emergencies will be in conformance with any governmental limitations on operation.

The Company reserves the right to exclude a generator from connecting to the Company’s primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company’s primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

B. Term of Service

Service under this Rider will be available until the NYISO terminates its Emergency Demand Response Program. Service under this Rider will be available seven days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM - Continued

C. Definitions

The following terms are defined for purposes of this Rider only:

“Load Delivery” means power and energy produced by use of on-site generation and delivered to the Company’s primary distribution feeders during a NYISO-declared emergency.

“Load Reduction” means load ordinarily supplied by the Company that is displaced by use of on-site generation and/or reduced by the Customer during a NYISO-declared emergency.

D. Emergency Demand Response Period Notification

The Company will notify Customers served under this Rider when the NYISO declares an emergency in response to circumstances described in section A of this Rider. Notification will occur approximately two hours prior to the need for Load Reduction or Load Delivery by Customers. The Company shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Company will also notify Customers served under this Rider when the NYISO declares the emergency to be over. The Customer shall designate in writing an authorized representative and an alternate representative to receive these notices.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM - Continued

E. Payments for Load Reductions and/or Deliveries

1. Reductions and/or deliveries of load by Customers under this Rider in response to NYISO-declared emergencies are voluntary. In order to receive payments under this Rider, the Company must be able to verify that the Load Reduction and/or Load Delivery was in effect for each hour of the Emergency Demand Response Period.

Where the Customer provides Load Reduction, the payment for each hour of load reduction under this Rider will be the difference between (i) the Customer’s baseline load for such hour and (ii) the Customer’s actual metered load for such hour. The Company shall determine the Customer’s baseline load for any hour by applying the NYISO methodology selected by the customer. The Customer may re-specify once per capability period the NYISO methodology by which its baseline load for any hour is calculated. The re-specified NYISO methodology for the Summer Capability Period (May 1 through October 31) must be submitted in writing to the Company no later than April 1 of the preceding capability period. The re-specified NYISO methodology for the Winter Capability Period (November 1 through April 30) must be submitted in writing to the Company no later than October 1 of the preceding capability period. A Customer who does not select a methodology will be considered to have chosen the NYISO standard baseline methodology. If at any time there is no NYISO methodology for determining Customers’ baseline load, the Customer’s baseline load shall be determined by the Company. Where the Customer provides Load Delivery, the payment for each hour of load delivery under this Rider will be the load delivered to the Company’s system.
24. Service Classification Riders (Available on Request) - Continued

RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM - Continued

E. Payments for Load Reductions and/or Deliveries - Continued

2. Payment to a Customer for each Emergency Demand Response Period will be for a minimum of four hours. Payment will be calculated as follows:

a. For Emergency Demand Response Periods lasting more than four hours, the payment for each hour of verified Load Reduction or Load Delivery will be equal to 90 percent of the higher of (i) the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses or (ii) 50 cents per kWh.

b. For Emergency Demand Response Periods lasting four hours or less, the payment for each hour of verified Load Reduction or Load Delivery will be equal to 90 percent of the higher of (i) the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses or (ii) 50 cents per kWh for the first two hours or the duration of the Emergency Demand Response Period, whichever is greater, and the payment for the remainder of the four-hour minimum payment period of verified Load Reduction or Load Delivery will be equal to 90 percent of the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses.

c. The sum of the amounts so calculated for the hours of the Emergency Demand Response Period(s) will be the amount paid to the Customer. Payment will be made in the billing cycle following the Company’s receipt of payment from the NYISO. PASNY Customers will be paid by check. All others will receive payment by bill credit.

d. Further information regarding payments under various economic development programs is contained in General Rule 11.

3. Payment for energy will not be made under this Rider if the Customer receives payment for energy under a similar load reduction or delivery program, such as a Special Case Resources or peak load management program implemented by either the Company or another entity, for load reductions and/or deliveries occurring during concurrent load reduction and/or delivery hours. Rider V Customers taking service under Rider W will be paid under this Rider for load reductions in excess of their accepted Rider W Bid, expressed in kWh, for concurrent Rider V and Rider W load reductions. Rider V Customers taking service under Rider T will not be paid under Rider T for concurrent load reduction and/or delivery hours.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM - Continued

F. Restrictions as to Availability of this Rider

Service under this Rider shall not be available to Customers receiving service under Rider P.

G. Metering

Each Customer’s entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer’s service is not measured by one or more interval meters, provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the Customer’s expense, net of any discount or rebate received by the customer, before the Customer’s application shall be accepted for service under this Rider. Customers intending to use on-site generators for purposes of this Rider must arrange for the furnishing and installation of interval metering to measure the output of such on-site generators. Where the Customer contracts for Load Delivery, such delivery must be separately metered.

H. Interconnection and Delivery for Load Delivery Customers

A Customer who contracts to participate in the Emergency Demand Response Program through Load Delivery must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company’s system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery. Load Delivery to the Company’s secondary networks is prohibited.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM

Applicable to SCs 8, 9, 12, and 13
(Subject to the provisions thereof)

This Rider implements the NYISO’s Day-Ahead Demand Response Program, as same may be changed from time to time.

A. Applicability

To any Full Service Customer taking service under one of the above SCs that meets the requirements of this Rider, is capable of reducing load by at least 100 kW per account through load curtailment, and is enrolled in the NYISO’s Day-Ahead Demand Response Program through Con Edison. To participate, the Customer’s entire service must be measured by one or more interval meters. Customers offering load reduction by means of on-site generation and Customers taking Standby Service are ineligible for service under this Rider.

B. Term of Service

Service will be available under this Rider until terminated by the NYISO. Service under this Rider will be available seven (7) days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.

C. Definitions: The following definitions are applicable to this Rider.

Bid: The Customer’s load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day of the week, Monday through Friday, on which the Customer submits its Bid to the Company, two business days prior to the Dispatch Day, except that the Bidding Day for Monday dispatches is the prior business day.

Calculated Load Reduction: The difference between (i) the Customer Baseline Load and (ii) the Customer’s actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM - Continued

C. Definitions – Continued

Customer Baseline Load ("CBL"): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology as selected by the customer. The Customer may re-specify the NYISO methodology once per capability period. The re-specified NYISO methodology for the Summer Capability Period (May 1 through October 31) must be submitted in writing to the Company no later than April 1 of the preceding Winter Capability Period. The re-specified NYISO methodology for the winter capability period (November 1 through April 30) must be submitted in writing to the Company no later than October 1 of the preceding Summer Capability Period. A Customer who does not select a methodology will be considered to have chosen the NYISO standard baseline methodology. If at any time there is no NYISO methodology applicable for determining the CBL, the CBL shall be determined by the Company.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price ("LBMP") is measured. Each Customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Dispatch Day: The day of the week, Monday through Friday, when the Customer is required to reduce load following acceptance by the NYISO of the Company’s bid into the day-ahead market.

Notification Day: The day when the Company notifies the Customer that it must reduce load on the Dispatch Day.

D. Criteria for Bids

Bids shall be in 100 kW increments for the time period and at the price level specified by the Company, but no less than 5 cents per kWh.

The maximum hourly load reduction that may be bid by a Customer for any hour shall not be greater than the CBL for that hour.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM - Continued

E. Bidding Procedures

On any Bidding Day prior to 1 P.M., the Customer may provide the Company a Bid in 100 kW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of bids into 1 MW increments may require adjustment to the bid price level, which may reduce the competitiveness of the Company’s bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M. on the Notification Day, the Company will notify the Customers if their Bids are accepted. Any Bid not accepted is deemed rejected. These bidding procedures are in effect Mondays through Fridays, excluding public holidays.
24. Service Classification Riders (Available on Request) - Continued

RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM - Continued

F. Payments and Penalties for Load Reductions by Curtailment

Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the Customer reduced load under this Rider, the Company will pay the Customer an amount equal to the Customer’s Bid in kW for such hour times 90 percent of the dollars per kWh received by the Company from the NYISO for scheduled day-ahead load reductions, excluding any Demand-Reduction Incentive Payments for such hour, times the ratio of (i) the aggregated Bids at the Customer’s Demand Reduction Bus for such hour, rounded to the nearest lower full MW to (ii) the aggregated Bids at the Customer’s Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the Customer’s Bids were accepted will be the amount paid to the Customer for such billing cycle. The payment to the Customer for each hour will, in no event, be less than 90 percent of the product of the Customer’s Bid and the bid price level.

1. When the Calculated Load Reduction is less than the Customer’s Bid, the Company will charge the Customer a penalty equal to the product of (i) the applicable hourly day-ahead LBMP or the applicable real-time LBMP, whichever is greater, and (ii) the difference between the Calculated Load Reduction and the Customer’s Bid.

2. Payment, net of any penalties, will be made by bill credit in the billing cycle following the Company’s receipt of payment from the NYISO.

3. Payment for energy will not be made under this Rider if the Customer receives payment for energy under a similar load reduction program, such as a Special Case Resources or peak load management program implemented by an entity other than the Company for load reductions occurring during concurrent load reduction hours. Rider W Customers taking service under Rider P, T, or V will be paid under this Rider for their accepted demand reduction Bid and under Rider P, T, or V, as applicable, for load reductions in excess of the Bid, expressed in kWh, during concurrent load reductions.
GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM - Continued

G. Restrictions as to Availability of this Rider

Service under this Rider shall not be available to Retail Access Customers. PASNY Customers who have part of their requirements served under SC 8, 9, 12, or 13 are eligible for service under this Rider for electricity requirements served under this Rate Schedule of at least 100 kW; provided, however, that the Customer is not eligible under this Rider for electricity requirements served under electricity requirements served by NYPA, an ESCO, or a Direct Customer’s Supplier under Special Provision G of SC 9.

H. Metering

Each Customer’s entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer’s service is not measured by one or more interval meters, provided in connection with other Con Edison service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the Customer’s expense, net of any discount or rebate received by the Customer, before the Customer’s application shall be accepted for service under this Rider. A Customer with on-site generation will be required to provide interval metering data establishing, to the Company’s reasonable satisfaction, that the generator was not used to achieve its Bid.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

Applicable to telecommunications companies seeking to install telecommunications
Cable in Con Edison service territory

A. Definitions

The following definitions apply to all parts of the Rider:

- **Book Cost** means the original book cost of the equipment when recorded on Con Edison’s books.

- **Carrying Charge** means the percentage charge applied to plant account balances that recover ongoing costs incurred by the Company related to its investment. The following elements may be included in a carrying charge: administration, operation and maintenance, depreciation, taxes and rate of return.

- **Carrier** means a telecommunications company having the authority, including all the requisite permits, franchises, consents and licenses from federal, state and local authorities, to provide telecommunications services using Fiber Optic Cable installed in Con Edison Facilities.

- **Conduit** means a structure, usually underground, providing carrying capabilities and protection to electric or telecommunications cables, or other Company Facilities.

- **Con Edison or Company** means Consolidated Edison Company of New York, Inc.

- **Con Edison Facilities or Company Facilities** means Conduits, manholes, transmission line rights-of-way, transmission towers, distribution poles, river crossings, tunnels, interconnection with other service providers and/or the new construction of Underground Facilities.

- **Customer** refers to both a telecommunications company granted the right to use space under this Rider and a telecommunications company that is an applicant for the right to use space under this Rider.

- **Duct** means Conduit.

- **Discretionary Services** means those services offered by Con Edison in competition with other contractors servicing telecommunications providers. Such services include but are not limited to project management, equipment maintenance and field services. Field services are comprised of rodding, roping, brushing and installing Innerduct and Fiber Optic Cables.

- **Effective Date** means the date that the application for service under this Rider is fully executed by both the Customer and Con Edison.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Electric Class** means users of electric facilities for delivery of electricity.

- **Electric Conduit** means conduit constructed for electric purposes.

- **Electric Manhole** means a manhole constructed for electric purposes, which can house electric equipment or electric and telecommunications equipment.

- **Electric Underground Facilities** mean facilities constructed for electric purposes, inclusive of Ducts, Conduits, manholes, and river crossings.

- **Emergency Duct** means Duct that is reserved for the electric distribution system for emergency cable replacement, system growth or system reconfigurations, as required. It is also referred to as “maintenance duct.”

- **Engineering Record Search** means a document search performed by Con Edison of its engineering records to determine the continuity of the underground electric system and to determine if Spare Underground Facilities are potentially available for telecommunications use.

- **Facilities** means those facilities constructed and owned by Con Edison which will be used by Customer within the Con Edison system and may be used to connect from the Con Edison system to the underground Duct system of another provider.

- **Fiber Optic Cable** or **Customer’s Facilities** means all fiber optic cable and the associated splicing enclosures installed by or on behalf of Customer in or on Con Edison Facilities for the Permitted Use, provided, however, that Con Edison may, based on prudent engineering principles and taking into account, the design, condition and other characteristics of the specific Con Edison Facilities and their proximity to Con Edison’s Electric Underground Facilities or high voltage transmission lines, place limitations on the size, material and/or technical characteristics of such Fiber Optic Cable.

- **Field Verification** means the process by which verification is made of the actual availability of Duct space for installation of fiber in the specified route. Field Verification consists of rodding and roping and installation of Innerduct.

- **Initial Term** is defined in Section 4 of the Standard Terms and Conditions.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Innerduct** means a pipe or sleeve run through a Duct or Conduit to segregate or isolate separate Telecommunications Cables passing through the same Duct.

- **Make Ready Work** means the work necessary to make Con Edison Facilities available for the installation of Fiber Optic Cable, including but not limited to Field Verification, rodding and roping, brushing, clearing obstructions, repairs, the installation of Innerduct, and any environmental assessments conducted in accordance with Section 9 of the Standard Terms and Conditions hereof and any other work required for the installation of the Customer’s Facilities.

- **New Construction** means the construction of new, Con Edison owned, Telecommunications Underground Facilities by Con Edison for use in whole or in part by Customer hereunder. Where Con Edison simultaneously constructs new Underground Facilities for the Customer, and/or itself and/or others, the term New Construction shall mean that portion of the construction which is directly related to the property which is to be used by Customer hereunder and a pro rata portion of any construction work common to all telecommunication users.

- **Operating Procedures** means the construction and maintenance procedures for Make Ready Work, New Construction, construction and installation, operation, repair and maintenance of Fiber Optic Cable in Con Edison Facilities.

- **Permitted Use** means the provision of telecommunications services through Fiber Optic Cable to Carriers or end users, pursuant to all applicable federal, state and local laws, rules and regulations.

- **Point-of-Entry** means the point at which Conduit accesses the wall of the manhole.

- **Public Utility Purposes** means Con Edison’s use for any existing or future generation, transmission or distribution of electricity, gas or steam for future customer service work or responsibility related to, arising from or connected with such generation, transmission or distribution.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Required Services** means services that are performed exclusively by Con Edison. These services include but are not limited to:
  
  i. Engineering Record Search
  ii. Manhole Inspections
  iii. Contractor inspections
  iv. Training
  v. New Construction

- **Route Grant** means permission to occupy the Con Edison Facilities specified in Exhibit ‘A’ to the Application for Telecommunications Service.

- **Route Grant Acceptance Date** means the date that Exhibit ‘A’ to the Application for Telecommunications Service is signed by the Customer indicating acceptance of the route specified therein.

- **Service Agreement** means the agreement between Customer and Con Edison, which incorporates by reference and makes a part thereof the Standard Terms and Conditions and the Operating Procedures for the non-exclusive right for Customer to occupy the Con Edison Facilities solely to construct, install, operate, maintain and repair Customer’s Facilities therein for the Permitted Use. The words, “hereto”, “herein”, “hereof” and “hereunder” as used in the Terms and Conditions all refer to this Rider.

- **Service Lateral** means Conduit used to connect the Company’s distribution system to a building entrance or property line.

- **Spare Underground Facilities** means (i) Electric Underground Facilities in which there is available capacity because it is not used or planned to be used for electric purposes or otherwise reserved for emergency electric use and (ii) Telecommunications Underground Facilities in which there is available capacity.

- **Telecommunications Cable** means all-dielectric Fiber Optic Cable used for telecommunications purposes. “All-dielectric” means that the Fiber Optic Cable is constructed from all dielectric (insulating) material and contains no material capable of conducting electricity such as metal conductor.

- **Telecommunications Class** means the total of Customers served under this Rider.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Telecommunications Conduit** means Con Edison-owned conduit constructed for telecommunications purposes.

- **Telecommunications Construction** means the installation of Customer-owned Telecommunications Cable in Con Edison Facilities.

- **Telecommunications Manhole** means a Company-owned manhole that is used exclusively for telecommunications equipment and does not contain electric equipment. Such telecommunications manholes may be used to interconnect into another provider’s system or into a building entrance or property line. Telecommunications Manholes are inclusive of telecommunications handholes.

- **Telecommunications Manhole Average Cost** means the original direct cost, as defined in section E.3 of this Rider, of having constructed all of the Company’s Telecommunications Manholes, except Unused Telecommunications Manholes, divided by the total number of Telecommunications Manholes, except Unused Telecommunications Manholes. The Telecommunications Manhole Average Cost shall be set forth on the Statement of Rental Rates Applicable to Telecommunications Companies.

- **Telecommunications Manhole Use** means a splice enclosure or single pass through in use or reserved in a Telecommunications Manhole.

- **Telecommunications Underground Facilities** mean Con Edison-owned facilities constructed for telecommunications purposes, inclusive of Conduit and Telecommunications Manholes.

- **Underground Facilities** means Conduit, manholes and Telecommunications Manholes constructed for either electric or telecommunications purposes.

- **Unused Telecommunications Manhole** means an existing manhole originally constructed for telecommunications purposes but never put into service.

- **Unused Telecommunications Manhole Average Cost** means the original direct cost associated with all Unused Telecommunications Manholes divided by the number of Unused Telecommunications Manholes. The Unused Telecommunications Manhole Average Cost shall be set forth on the Statement of Rental Rates Applicable to Telecommunications Companies.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

B. Availability

A Customer applying for the right to use space in Company facilities under this Rider shall execute a written application entitled, Application for Telecommunications Service (“Application”), and will include the Customer's sketch/description of a proposed path for the purpose of installation of Telecommunications Cable. Upon receipt of the completed Application, Con Edison will conduct an Engineering Record Search, as described in section E.1 of this Rider, and provide the Customer with a sketch of the Company's suggested path. If the Customer accepts the path indicated by the Company, the Customer and Company will execute a Service Agreement containing the general terms and conditions governing the Company's provision of space, associated construction, if applicable, and related activities, which includes the Standard Terms and Conditions, the Operating Procedures, and this Rider. The Standard Terms and Conditions and the Operating Procedures are incorporated by reference into this Rider.

The Company will grant a Customer the right to use space in or upon Company Facilities for the purpose of installation of Telecommunications Cable, after execution of the Service Agreement by the Company and the Customer and submission to the Company of suitable proof of the Customer's authority to install and operate Telecommunications Cable in the particular locality. Subject to section C of this Rider, Company facilities that will be made available to Customers include the following: (a) Underground Facilities, (b) Service Laterals, (c) transmission towers, (d) submarine river crossings and tunnels, and (e) rights-of-way. The Company will not be required to grant the right to use space in Company Facilities or to perform services if any municipality having control over public rights-of-way through which the occupancies or services are being requested contends that the Company is without authority to permit such occupancies or perform such services. Nothing in this Rider shall preclude the Customer from exercising any rights it may have in relation to the relevant municipal authority.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

C. Access to Company Facilities and Priority of Use

1. The Company shall not construct Underground Facilities when the Company has a path available through its overhead distribution or transmission system. If a Customer requests the right to use space in Underground Facilities, and there are no Spare Underground Facilities for the path selected by the Customer, and the Company does not have overhead facilities (transmission or distribution) available, the Company will construct Underground Facilities at the request of the Customer provided that the Customer: (a) pays in advance all applicable administrative costs that would be payable by the Company to another provider (e.g., Empire City Subway) for interconnection from the Telecommunications Manhole to the system of such other provider, and (b) posts financial security, as described in section G of this Rider. In addition, if the Company, in its discretion, agrees to perform work outside of normal working hours at the Customer's request, the Customer will pay for all costs associated with the overtime activities. The Company will have the right to decline specific projects, subject to per-project concurrence by the Staff of the Department of Public Service, due to the magnitude of the project's scope, cost or other special characteristics. As an alternative, the Company may condition specific projects on the Customer's agreement to directly contribute a reasonable part of the cost of such project. Project scheduling will be subject to and subordinate to electric use.

2. A Customer's use of Company Facilities constructed for electric purposes, including submarine ducts and cables used for river crossings, in all respects will be subject to and subordinate to present and planned electric use. Such subordination will also apply to facilities reserved for emergency or other reliability-related purposes for the electric class. A Customer shall not occupy a facility constructed for electric purposes that is reserved for emergency or other reliability-related purposes for the Electric Class.

3. Upon sixty (60) days advance written notice to a Customer, the Company may recall facilities and provide an alternate path for the Telecommunications Cable if such facilities are necessary for the Electric Class. If the facilities recalled are Telecommunications Underground Facilities, the Electric Class will bear the costs of (a) constructing a new path or modifying the existing path and (b) removing the Innerduct and Telecommunications Cable in the recalled facilities. If the facilities recalled are electric Underground Facilities, the above costs will be borne by the Telecommunications Class. If facilities are recalled within one year of commencement of rental charges, the Customer will receive a refund of all Make Ready Work charges that the Customer paid to the Company for the recalled facilities. The Customer will be responsible for all Make Ready Work charges related to the new facilities.
24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

C. Access to Company Facilities and Priority of Use - Continued

4. When Telecommunications Underground Facilities are installed, the Company will have the right to: (a) install additional capacity for future telecommunications use at the expense of the Telecommunications Class, (b) install additional capacity for the Electric Class, provided that there is a pro rata sharing of construction costs by the Electric Class and the Telecommunications Class based on the Conduit capacity installed for electric and telecommunications purposes, and (c) use all or a portion of the unused facilities for the Electric Class, provided that the Company prospectively adjusts the unamortized construction costs and retroactively adjusts the amortized costs assigned to the Telecommunications Class in proportion to the amount of the facilities reserved for the Electric Class.

5. If a Customer discontinues use of any Con Edison Facilities, the Company will have the right to use the facilities for either telecommunications or electric purposes and allocate costs accordingly.

6. The Company will provide access through its existing river crossings and tunnels, unless it plans to use the available capacity, or otherwise reserves such capacity for emergency or other reliability-related purposes, for electric, gas or steam use or, unless the Company determines (subject to review for reasonableness by the PSC if such determination is disputed) that use of such facilities would interfere with the Company's obligation to provide safe, adequate, and reliable electric service. The monthly charge for use of river crossings and tunnels is described under section J of this Rider.

7. The Company will grant all Customers equal access to any Service Lateral which the Company, in its sole discretion, has previously granted access. If access to a specific Service Lateral is granted, the monthly rental rate for use of Service Laterals, described under section D of this Rider, will apply. The Customer is responsible for arranging any compensation and resolving any issues relating to access to the premises directly with the owner of the premises.

8. If a Customer requests to use an Electric Manhole for a telecommunications splice enclosure, the Company, may permit such use pursuant to its Operating Procedures. The monthly rental rate for use of electric manhole for a splice enclosure is described under section D of this Rider.

9. A Customer installing telecommunications equipment in Company Facilities must abide by installation terms and conditions specified in this Rider.

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Effective date postponed to 02/20/2012. See Supplement No. 2.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

D. Rental Charges

Customers granted the right to use space in Company Facilities pursuant to this Rider will be subject to rental charges, as applicable, calculated in accordance with section J. The Statement of Rental Rates Applicable to Telecommunications Companies sets forth the applicable rental rates for use of the following facilities:

1. for use of Innerduct, per foot of Innerduct in use or reserved
2. for use of Telecommunications Manholes, per Telecommunications Manhole Use
3. for use of Service Laterals, per foot of Innerduct in use or reserved
4. for use of an Electric Manhole for a splice enclosure, per foot of loop length of Telecommunications Cable, with a minimum charge for 40 feet of loop length of cable
5. for use of a Telecommunications Manhole for a splice enclosure or pass-through to the system of another provider, with no charge for up to an aggregate of 240 feet of cable per manhole
6. for use of a manhole Point-of-Entry to enter or exit the Company's Facilities, per Point-of-Entry

Loop length of Telecommunications Cable is equal to the sum of the lengths of all cables entering a splice enclosure or stored in a manhole (telecommunication or electric).

Rental charges will commence in accordance with the terms and conditions specified in the Service Agreement.

By August 1 of each year, the Company shall file with the Commission revised rental rates to become effective on September 1 of that year in order to insure the full recovery of telecommunications-related costs, including, but not limited to: (i) all costs experienced for new construction, facility relocation or protection costs incurred as a result of street work required or directed by local authority, (ii) all costs, inclusive of required past-period adjustments, resulting from changes in the substance or interpretation of jurisdictionally applicable FCC rules, (iii) all environmental costs associated with site investigation, remediation, and compliance that are properly and reasonably applicable to the telecommunications class and that are not the responsibility of an individual Customer under a Service Agreement, and (iv) all costs resulting from any law, rule, regulation, order, or other requirement or interpretation of a state, local, or federal government body that results in a change in the cost to the Company of granting access to Company facilities, including but not limited to, New Construction and past-period adjustments. The Company may file to revise rates more frequently than once per year if there is a substantial change in circumstances. The Company will notify the affected customers and municipality whenever rates are revised.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

E. Services

Services will be provided by the Company at the following charges:

1. The charge for an Engineering Record Search, consisting of the Company’s examination of its records to determine, the continuity of the underground electric system, and if Spare Underground Facilities are potentially available for telecommunications use, will equal the full costs of labor (including a 10 percent adder) per hour multiplied by the number of hours worked. Provisions relating to Engineering Records Searches are described in detail in the Service Agreement. The Company’s allocation of labor to conduct Engineering Record Searches, and the queuing procedure when multiple requests are received, are described in the Operating Procedure.

2. The charge for a Manhole Inspection, required for safety and environmental reasons before the Customer or its contractor may enter a manhole, will be a flat rate for labor and vehicle costs. Any conditions identified during a Manhole Inspection that requires correction will be billed to the customer in accordance with paragraph 3 of this section and the Operating Procedure.

3. The charge for Required Services performed by the Company or its designated contractor (e.g., other than those mentioned in paragraphs 1 and 2 of this section) will include all direct costs. Direct costs are full costs for Company labor (including a 10 percent adder), full costs for contract labor (including a 14 percent adder), full costs for materials and equipment (including a 12 percent adder), and taxes.

4. The charges for Discretionary Services performed by the Company or its designated contractor (e.g., services offered by Con Edison in competition with other contractors servicing telecommunications providers including project management, engineering and construction services, equipment maintenance and field services such as rodding, roping, brushing and installing Innerduct and Fiber Optic Cables) will be at then-current market prices.

5. If a Customer requests use of a Company right-of-way, the Company will obtain, at the Customer's cost, an across-the-fence appraisal, prepared by a competent appraiser, of the specific right-of-way requested. The charge for use of the right-of-way will be based on the appropriate compensation derived by the appraiser in accordance with the Uniform Standards for Professional Appraisal Practice and generally accepted appraisal principles.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

F. Terms of Payment

Electronic transfer of funds on presentation of bill. A late payment charge at the rate of one and one-half percent (1 ½%) per monthly billing period will be applied to the accounts of Customers for all amounts billed, including arrears, and unpaid late payment charges which are not received by the Company within at least thirty (30) days of the date payment is due. In addition, the Company reserves the right to terminate the Service Agreement for breach and/or take any other action permitted by law with respect to any Customer who fails to make full and timely payment of all amounts due the Company.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

G. Financial Security

Financial security will be required of a Customer for whom construction is initiated, to cover the entire projected cost of the New Construction less any construction cost paid in advance by the Customer, as described in section J of this Rider. Construction costs include all associated costs for Company labor (including a 10 percent adder), contract labor, if employed by the Company in its discretion (including a 14 percent adder), materials and equipment (including a 12 percent adder), and taxes, plus an after-tax rate of return for the period during which the construction work is in progress. (The rate of return is equal to the rate of return for new Telecommunications Underground Facilities reflected in the rental rate for use of Innerduct.) The financial security shall remain in effect until the Customer installs its telecommunications equipment in the newly-constructed facilities.

Financial security will be required of a Customer who is granted the right to use space in Company Facilities under this Rider to cover the entire estimated cost of the rental charges, as estimated by the Company, for the lesser of the term specified in the Service Agreement or ten years. Each year, in the month following the anniversary date of the effective date of the Service Agreement, such amount will be revised to reflect changes in the monthly rental rates and the remaining period for which financial security is required.

Financial security must be in one of the following forms: (a) a replenishable, standby irrevocable letter of credit issued by a bank, insurance company, or other financial institution with at least an "A" bond rating; (b) a guaranty, acceptable to the Company, by another party or entity with a satisfactory credit rating of at least "BBB" by S&P's, "Baa2" by Moody's, or "BBB" by Fitch ("Minimum Rating"); or (c) a surety bond from a bank, insurance company, or other financial institution with at least an "A" bond rating. If the rating of a bank, insurance company, or other financial institution from which the Customer has obtained a letter of credit or surety bond falls below an "A" rating, the Customer shall have at least five calendar days to obtain a substitute letter of credit or surety bond from an "A" rated bank, insurance company, or other financial institution. Where the Customer's guarantor meets the creditworthiness standard of having a Minimum Rating from S&P's, Moody's, or Fitch, the Company may require the Customer to post an alternative form of security if the Customer's guarantor is placed on credit watch with negative implications by any of the three designated rating agencies or if the Company receives information that the credit rating of the Customer's guarantor could be downgraded below the Minimum Rating. The request for an alternative form of security will be lifted if the credit rating of the Customer's guarantor is not downgraded in the ensuing sixty days.

The Company may call upon the financial security under circumstances specified in the Service Agreement.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

H. Liability

Limitation of liability provisions appropriate to the services to be provided are set forth in the Service Agreement and Standard Terms and Conditions.

I. Increase in Rates and Charges

Rental charges and charges for special services, as specified under this Rider, shall be increased by the applicable percentage as explained General Rule 30 of this Rate Schedule.

J. Calculation of Rental Charges

For use of Innerduct, except Innerduct in Service Laterals, per foot of Innerduct in use or reserved: The annual rate per foot of Innerduct in use or reserved is established by: (a) calculating the total annual revenue requirement for the use of conduit by the Telecommunications Class (“conduit revenue requirement”), and (b) dividing that amount by the total number of feet of Innerduct occupied or reserved in Electric Underground Facilities and Telecommunications Underground Facilities. The total annual conduit revenue requirement is the sum of (a) the annual revenue requirement for the use of Electric Underground Facilities, (b) the annual revenue requirement for Telecommunications Conduit, and (c) labor and capital costs, including computer systems, required to create and maintain Company records for the Telecommunications Class. The annual conduit revenue requirement for Electric Underground Facilities is equal to the product of (a) a carrying charge as determined under the FCC methodology, (b) the net Conduit investment, as determined under the FCC methodology, per foot of Innerduct in Electric Underground Facilities and (c) the number of feet of Innerduct in use or reserved in Electric Underground Facilities. The annual conduit revenue requirement for Telecommunications Conduit is equal to the sum of (a) an annual charge, equal to 10 percent of the original book cost of Telecommunications Conduit, which is designed to recover the Company’s operating and maintenance expenses and property/franchise taxes associated with Telecommunications Conduit, and (b) a charge based on levelized payments over a ten-year life of the Telecommunications Conduit and an after-tax rate of return of 11.25 percent applied to the average of beginning and end of year balances of the unamortized portion of the direct cost of such facilities as defined in section E.3 of this Rider.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

J. Calculation of Rental Charges - Continued

For Use of Telecommunications Manholes per Telecommunications Manhole Use: The annual rate per Telecommunications Manhole Use is established by: (a) calculating the total annual revenue requirement for the use of Telecommunications Manholes by the Telecommunications Class ("manhole revenue requirement"), and (b) dividing that amount by the total number of Telecommunications Manhole Uses. The total manhole revenue requirement is equal to 10 percent of the original construction cost of Telecommunications Manholes, which is designed to recover the Company’s operating and maintenance expenses and property/franchise taxes associated with Telecommunications Manholes.

For use of Service Laterals, per foot of Innerduct in use or reserved: The annual rate per foot of Innerduct in use or reserved is equal to the product of (a) a carrying charge, as determined under the FCC methodology and (b) the net Service Lateral investment, as determined under the FCC methodology, per foot of Service Laterals.

For use of an Electric Manhole for a splice enclosure, per foot of loop length of Telecommunications Cable, with a minimum charge for 40 feet of loop length of cable: The annual rate per foot of loop length of Telecommunications Cable is equal to the per-foot rate for use of Innerduct. A minimum annual charge of 40 feet of loop length of Telecommunications Cable will apply to each Electric Manhole with a splice enclosure installation.

For use of a Telecommunications Manhole for a splice enclosure or pass-through to the system of another provider: A maximum loop length of 240 feet will be allowed in a Telecommunication Manhole for splice enclosure installation. There is no annual charge for loop length storage under the 240 foot maximum. When the aggregate loop length is in excess of 240 foot (e.g., 10%) an annual charge will be assessed. The annual charge will consist of the product of (a) total aggregate loop length, (b) annual per foot of inner duct rate, and (c) a congestion factor of 10.

For use of a manhole Point-of-Entry to enter or exit the Company's Facilities, per Point-of-Entry: The annual rate is equal to (a) the product of a carrying charge and the average original book cost of an Electric Manhole, (b) divided by the average number of Points-of-Entry in an Electric Manhole.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

J. Calculation of Rental Charges - Continued

For use of submarine river crossings: The annual rate for access through a submarine river crossing or tunnel will be equal to (a) the product of the book cost of the specific facility, the usable area, the capacity used, and a carrying charge of 25 percent (b) divided by the total capacity of the facility.

For use of transmission towers: The annual rate to attach Telecommunications Cable to a transmission tower will be equal to (a) the product of the book cost of the specific facility, the number of attachments used, and a carrying charge of 25 percent (b) divided by the total number of attachments.

For use of distribution poles: The rental rate per pole attachment shown in Rider K will apply.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued

RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

K. Construction and Use of Telecommunications Manholes

A customer requesting that the Company construct a Telecommunications Manhole will pay the Company, in advance of construction, the full estimated direct cost of the Telecommunications Manhole, as defined in section E.3 of this Rider, and all associated Federal, State and local taxes and fees. Within 90 days after all invoices are received from the Company’s contractors and reconciled by the Company, the Company will issue a surcharge or refund to the customer for the difference between the estimated cost and the actual cost of the Telecommunications Manhole.

Any customer seeking to establish a Telecommunications Manhole Use must receive prior approval from the Company.

A customer seeking to establish a Telecommunications Manhole Use in an Unused Telecommunications Manhole will make advance payment to the Company of the Unused Telecommunications Manhole Average Cost, plus all associated Federal, State and local taxes and fees including a cost adjustment pursuant to the Handy-Whitman Index. After a Telecommunications Manhole Use has been established, the affected manhole will be considered a Telecommunications Manhole and will be incorporated into the next update of the Telecommunications Manhole Average Cost. Such manhole will also be incorporated into the next update of the rental rate per Telecommunications Manhole Use.

Within 10 years of the Company’s approval of the initial Telecommunications Manhole Use in a Telecommunications Manhole, an applicant for a new Telecommunications Manhole Use in such Telecommunications Manhole shall be required to reimburse each customer taking service for Telecommunications Uses in such manhole based on each customer’s pro-rata share of Telecommunications Manhole Uses in such manhole.

Such reimbursement shall be calculated separately for each Telecommunications Manhole to be occupied by the applicant. The reimbursement amount to be provided to each existing customer occupying a Telecommunications Manhole, per Telecommunications Manhole Use, is the Company’s Telecommunications Manhole Average Cost divided by the number of Telecommunications Manhole Uses (including the new Telecommunications Manhole Use) divided by the number of Telecommunications Manhole Uses (excluding the new Telecommunications Use).
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

K. Construction and Use of Telecommunications Manholes - Continued

Customers applying for use of a Telecommunications Manhole shall provide the Company with written verification that reimbursement has been provided in accordance with the requirements set forth above, prior to being granted access to the Telecommunications Manhole for the purposes of installing telecommunications facilities.

If the Company permits an applicant for service in a Telecommunications Manhole to occupy a Telecommunications Manhole that already contains four or more Telecommunications Manhole Uses, such applicant shall not be required to provide the reimbursement described above for its use of such manhole.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y

RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE

Applicable to SC 9
(Subject to the provisions thereof)

A. Applicability:

To new and existing Customers receiving service under SC 9 of this Rate Schedule and to Customers served under the PASNY Rate Schedule who would otherwise receive service under SC 9, where the requested load density, in the portion of the premises for which the Customer’s application for service is made under this Rider, exceeds the higher of the Standard Load Density for the type of premises for which service is requested or the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service.

1. Application for Service: An owner or occupant of a building or premises desiring to take service under this Rider shall submit an expression of interest, including details of projected connected load, in writing to the Company. Upon agreement on the contract demand, schedule for actual demand to be achieved, and form of security acceptable to the Company, the Company and the Customer shall execute a Service Agreement Under Rider Y ("Service Agreement") as set forth in the Application Form F in the General Rules.

2. Premises: This Rider is applicable to service to new buildings and premises as well as to increased service to existing buildings and premises where such service is requested on or after May 1, 2002.

3. Restrictions as to Other Tariff Provisions: Applicants and Customers eligible for service under this Rider shall not be eligible to receive service under: Excess Distribution Facilities provisions pursuant to General Rule 5.2.4; Special Provision H of SC 9; or Rider J.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

B. Definitions: The following definitions apply for purposes of this Rider:

1. “Contract Demand”

   a. “Contract Demand” means, except for Customers served under one or more of the economic development programs described in General Rule 11 (“Economic Development Programs”), the higher of (i) the contract demand specified in the Service Agreement for service under this Rider, or (ii) the highest registered demand on the Customer’s account. For Customers billed under Special Provision D of SC 9, the “highest registered demand” means the “highest billable demand.”

   b. “Contract Demand” under each Economic Development Program means the Customer’s demand allocation under that program, as applicable. “Contract Demand under Economic Development Programs” means the sum of the Customer’s demand allocations under the various applicable programs.

   c. “Service Classification Component of the Contract Demand,” applicable to Customers who take service under one or more Economic Development Programs, means the higher of (i) the Contract Demand specified in the Rider Y Service Agreement minus the Contract Demand under Economic Development Programs or (ii) the highest registered demand on the Customer’s account minus the Contract Demand under Economic Development Programs.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING
HIGH LOAD-DENSITY SERVICE - Continued

B. Definitions: The following definitions apply for purposes of this Rider: - Continued

2. “Excess Facilities Amount” means the difference, as determined by the Company, between (i) the capital costs of the delivery service facilities that are deemed necessary by the Company for the requested service consistent with the Customer’s application for service, less any incremental portion of such costs that is incurred to meet the identified service requirements of other specific customers at the time of the Customer’s application for service under this Rider, and (ii) the capital costs of the delivery service facilities that would have been provided by the Company for service to the same premises at the Standard Load Density, less any incremental portion of such costs incurred to meet the service requirements of other specific customers at the time of the Customer’s application for service under this Rider.

3. “Load Density” means the ratio of (i) the peak kilowatt demand anticipated to be required at the premises for which application for service is made to (ii) the area of usable floor space in square feet in the portion of the premises for which application is made.

4. “Standard Load Density” means the Load Density specified by the Company for the type of premises for which service is requested, as stated in the Company’s applicable engineering specification in effect at the time the Customer’s Service Agreement is executed. From time to time, but not less than every two years, the Company will update as appropriate its Standard Load Density for types of premises to reflect ongoing experience.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING
HIGH LOAD-DENSITY SERVICE - Continued

C. Customer Facility Cost Contribution

1. Facilities Cost Test: The Excess Facilities Amount shall be compared to the amount that is four times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates and charges of the appropriate Service Classification and this Rider. If the Excess Facilities Amount exceeds the amount of such revenues, the excess shall be deemed to be the Customer Facility Cost Contribution.

   If the Customer is subject to the Interconnection Charge under General Rule 20 (Standby Service), the Customer Facility Cost Contribution will be decreased by the amount of the capital cost portion of such Interconnection Charge that was or would be incurred for facilities installed under this Rider.

2. Payment of the Customer Facility Cost Contribution: A Customer receiving service under this Rider shall pay the Customer Facility Cost Contribution determined by the Facilities Cost Test. The Customer shall pay that amount in accordance with the schedule established in the Service Agreement. The payment of that total amount shall not be refundable.

   The difference between the Excess Facilities Amount and the Customer Facility Cost Contribution shall be secured in accordance with section G of this Rider.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

D. Rates and Charges

1. Customers served under this Rider will pay the rates and charges applicable to their Service Classification, including the Interconnection Charge applicable pursuant to General Rule 20, except as specified below.

   The following is applicable to Customers other than those served under Rider R, Rate IV or V of SC 9, or Rate III or IV of the PASNY Rate Schedule:

   a. For Customers served under SC 9, excluding Customers served under one or more of the economic development programs described in General Rule 11 (“Economic Development Programs”), the Demand Delivery Charges in each month shall equal the higher of:

      i. the Demand Delivery Charges per kW under SC 9 multiplied by the Customer’s maximum demand in such month, or
      ii. the Demand Delivery Charges per kW under SC 9 multiplied by the applicable factor set forth below times the Customer’s Contract Demand.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

D. Rates and Charges - Continued

1 - Continued

b. For Customers served under one or more of the Economic Development Programs:

i. The demand charges for delivery service under each Economic Development Program in each month shall equal the higher of:

the sum of the delivery service components of the demand charges per kW under that program multiplied by the Customer’s demand as determined in accordance with subparagraph 2.b of General Rule 11, or

the sum of the delivery service components of the demand charges per kW under that program multiplied by the applicable factor set forth below times the Contract Demand for the applicable Economic Development Program.

ii. If the maximum demand in that month exceeds the total of the demand billed under Economic Development Programs, or if the Contract Demand specified in the Rider Y Service Application exceeds the Contract Demand under Economic Development Programs, the Demand Delivery Charges in each month for the excess demand or contract demand shall equal the higher of:

the sum of the Demand Delivery Charges per kW applicable to the Customer’s Service Classification multiplied by the Customer’s maximum demand supplied under such Service Classification in that month as determined in accordance with subparagraph 2.e of General Rule 11, or

the sum of the delivery service components of the Demand Delivery Charges per kW applicable to the Customer’s Service Classification multiplied by the applicable factor set forth below times the Service Classification Component of the Contract Demand.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

D. Rates and Charges – Continued

2. Applicable Factors

For billing under Rate I, II or III of SC 9:

<table>
<thead>
<tr>
<th>SC 9 Rate</th>
<th>Factor</th>
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</thead>
<tbody>
<tr>
<td>Rate I or III</td>
<td>0.7509</td>
</tr>
<tr>
<td>Rate II</td>
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For billing under Rate I or Rate II of the PASNY Rate Schedule:

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<thead>
<tr>
<th>PASNY Delivery Service Rate</th>
<th>Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate I</td>
<td>0.7216</td>
</tr>
<tr>
<td>Rate II</td>
<td>0.7234</td>
</tr>
</tbody>
</table>

3. Tariff Terms and Conditions: The provision of facilities under this Rider including rules regarding the characteristics of service, shall be subject in all respects to the terms and conditions set forth in the rate schedule(s) applicable to the Customer’s service except as expressly modified herein.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

E. Construction of Facilities

1. Scheduling: Upon execution of the Service Agreement, the Company will endeavor to construct delivery service facilities necessary for service pursuant to this Rider on a schedule consistent with the development of the Customer’s load, including phasing in such construction activities as the Company determines to be appropriate.

2. Criteria: In designing facilities to be used to provide service, the Company shall assure that:
   a. the furnishing of such facilities will not adversely affect the development of the Company’s standard system of distribution;
   b. such facilities will conform to the Company’s practices as to construction and installation of delivery service facilities; and
   c. the utilization of service by the Customer through such facilities will not jeopardize the adequacy or reliability of service to the Company’s other customers.

F. Term

1. The term of service shall be specified in the Service Agreement.

2. The Company may terminate service hereunder in accordance with applicable law or regulation or provisions of this Rate Schedule and require forfeiture by the Customer of the financial security, as determined under section G of this Rider, in effect at the time of such termination. The Service Agreement shall not be otherwise terminated or amended without the written agreement of the Customer and the Company.
GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

G. Financial Security

1. Amount: The Customer shall provide financial security in an amount and form acceptable to the Company for the Customer’s payment of the difference between the Excess Facilities Amount and the Customer Facility Cost Contribution.

2. Adjustment: At frequencies not to exceed two years, the Company shall review and, if appropriate, adjust the amount of the financial security required to reflect the Customer’s demand charge payments and other changes in circumstances including, but not limited to, the use by other Customers of facilities provided under this Rider for service to the Customer.