Introduction

These questions have been provided by existing and potential Term- or Auto-DLM Participants as part of Con Edison's November 18th stakeholders' session or by email. The questions are listed anonymously and answered publicly. All capitalized terms have been defined as part of the RFP or the Con Edison Electric Tariff, primarily in Rider AC.

Programs

1. **Can you please provide the clearing rates for last year's Term- and Auto-DLM programs?**

    Con Edison does not disclose clearing rates for DLM.

2. **Is Open ADR available yet for DLM Event Notifications. If not, what platform will be used for event notifications?**

    Yes, Open ADR is available. Aggregators can reach out to demandresponse@coned.com to set it up.

3. **Auto DLM requires 18hr discharge window which is 6AM till Midnight- Does this mean BESS Storage developers are able to charge only 6 hours during the capability period? Most BESS systems need 8-10 hours to charge.**

    BESS can charge beyond 6 hours during the capability period. For Auto DLM, Con Edison expects the systems to be ready to discharge from 6am to midnight for a four-hour event. Con Edison would not call two events in one day for any given resource. Therefore, if an event is called from 6am to 10am, the resource would have until the following morning to be ready to discharge again.

4. **Confirm there is one clearing price (CP1) for all Tier 1 networks and a second clearing price (CP2 = CP1 x 140%). Please confirm that all Tier 1 bids are comparable, and all Tier 2 bids are comparable regardless of network.**

    Auto-DLM Aggregations in Tier 2 Networks will be valued at 140 percent of an equivalent Auto-DLM Aggregation in Tier 1 Networks. Prioritization for Tier 2 Networks is based on the higher

reliability risks these Networks face. For example, a Tier 2 Network bid in at $14/kW would clear before a Tier 1 Network bid at $10/kW.

5. **If an applicant submits 2 aggregations, each in a separate networks (A and B), each containing 2 sub-aggregations (A1, A2 and B1,B1), it is understood that when awarded a quantity in network A, both A1 and A2 sub-aggregations must be accepted or rejected as a bundle. Is the applicant able to fully accept the sub-aggregations in network A and reject the all sub-aggregations in network B?**

Proposals will be reviewed at the sub-aggregation level, meaning that individual sub-aggregations can be accepted or rejected in full. For example, A1, A2, B1, and B2 are not grouped in the clearing process – so A1 and B2 could clear without A2 and B1. Applicant will then be required to accept all cleared bids in full – A1 ad B2 – or reject the entire contract including bids in a different network.

6. **Are Ridgewood, Richmond Hills & Crown Heights now Tier 2 networks? What is the future of the tier system? Are you going to release a list of network tiers annually going forward? What would the start and end dates for that be?**

2022 Tier 2 Networks are: Borough Hall, Central Bronx, Fordham, Northeast Bronx, Ocean Parkway, Ridgewood, Southeast Bronx, West Bronx, Williamsburg, and Yorkville. Con Edison will release new Tier Networks by January 1st and the new Tiers will take effect the following capability period.

7. **Confirm that different networks can have different duration.**

Each network falls within one of four fixed call windows: 11:00 AM - 3:00 PM, 2:00 PM - 6:00 PM, 4:00 PM - 8:00 PM, and 7:00 PM - 11:00 PM.

8. **Why was so much Auto-DLM Option selected last time around vs. Term-DLM – Was the BCA for the Auto-DLM so much better than the BCA for the Term-DLM?**

The specifics of how clearing prices are determined are not being released to encourage competition in the bidding process. As Auto-DLM provides the capabilities of Term-DLM plus the ability to manage contingencies fitting program dispatch criteria via availability on 10 minutes

notice, the value attributed to Term-DLM Aggregations will be 60 percent of an equivalent Auto-DLM Tier 1 Aggregation when evaluating responses to the Procurement. For example, an Auto-DLM bid of $16.66/kW would clear before a Term-DLM bid of $10/kW.

9. **With the CSRP and other programs being considered for expansion to six-hour periods, could there be an impact on the term and auto DLM programs being solicited here?**

Currently, the expansion of the six-hour period in CSRP will NOT have an impact on the Term- and Auto- DLM programs.

10. **Can an Applicant be considered an applicant if they are a self-aggregator, or can an Applicant only be an approved Aggregator, aggregating multiple different customer resources?**

Yes, an Applicant can be considered an Applicant if they are a self-aggregator. An Applicant is defined as an eligible individual and/or entity entering a contract with Con Edison, whether a direct participant or Aggregator. Direct participants that can bid over 50 kW, have a Con Edison account number, and have a valid interval meter do not need to work through an Aggregator and are welcome to bid into the DLM program.

11. **Can standalone ESS sites participate in the DLM program, as they are not able to calculate a CBL? If so, are they considered an asset providing Load Relief with Generation?**

All accepted enrollments will have a Con Edison account number and a valid interval meter. An ESS is considered an asset providing Load Relief with Generation. The CBL uses meter data to calculate load relief using the net import and export kW at the account meter level. A standalone ESS that normally dispatches at full capacity during an event window would be assessed at 0 performance because the baseline would show they are normally exporting.