ATTACHMENT B

Consolidated Edison Company of New York, Inc.

Request for Information (RFI)

Clean & Non-Emitting Reliability Solutions to Manage Zone J Reliability Needs

2026

ISSUED: JANUARY 20, 2026
SUBMISSION DEADLINE: MARCH 6, 2026

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1. Introduction

Consolidated Edison Company of New York, Inc. (the "Company" or "Con Edison") extends this Request For Information ("RFI") for the submission of Responses from qualified and experienced vendors, suppliers, customers and other stakeholders ("Respondents") who are capable of delivering clean and non-emitting reliability solutions ("Clean NERS") to address the transmission security deficiency in the New York City ("NYC") Region ("NYISO Zone J" or "Zone J") during summer capability periods as described in Section 2. Con Edison is issuing this RFI pursuant to the New York State Public Service Commission's Order Initiating Proceeding and Directing Reliability Contingency Plan[1] to evaluate feasible, effective, timely, and cost-effective options to meet these needs in the coming years.

Capitalized terms used and not defined herein have the meanings given in the Glossary, attached as Appendix B.

1.1 Background

Con Edison is a subsidiary of Consolidated Edison, Inc., one of the nation's largest investor-owned energy companies. The utility delivers electricity, natural gas and steam, and serves 3.7 million customers in New York City and Westchester County, NY.

The Company expects NYISO Zone J to experience transmission security needs of increasing daily duration growing from 125 MW in 2032 to 750 MW in 2036 driven by rising electricity demand, the planned retirement of existing power plants, and obstacles in bringing new generation resources online.

To address this reliability need, the December,2025 Order Initiating Proceeding and Directing Reliability Contingency Plan[2] directed the Company to:

- Issue this RFI within 30 days, seeking clean and non-emitting solutions to the Zone J transmission security reliability need;
- Submit a filing within 30 days, identifying the specific transmission security reliability needs and timeframe along with information about assumptions and methodologies;
- Host a Technical Conference regarding this RFI and associated reliability needs filing; and
- File a Preliminary Reliability Contingency Plan within 180 days.

1.2 Overview

The objective of this RFI is to solicit a wide range of proposals to manage peak demand on the Company's local transmission system infrastructure and address transmission security deficiencies in the NYC Region (NYISO Zone J). The Company will use these proposals to inform its initial NYC Reliability Contingency Plan that will be filed in June 2026. Based on the responses to this RFI, the Company's NYC

[1] Case 25-E-0764 – *Proceeding on Motion of the Commission to Address New York City Reliability Needs*. Order Initiating Proceeding and Directing Reliability Contingency Plan (issued December 18, 2025)(the "December Order").

[2] Case 25-E-0764 – *Proceeding on Motion of the Commission to Address New York City Reliability Needs*. Order Initiating Proceeding And Directing Reliability Contingency Plan (issued December 18, 2025).

Reliability Contingency Plan ("Plan") may propose issuing one or more Requests For Proposals (RFPs) to implement a larger portfolio of solutions that collectively addresses a portion or all of the identified needs. Accordingly, this RFI requests sufficient detail to assess the proposed solutions and technologies for further progression but does not request the level of detail required to support the final selection of a particular proposal for purposes of detailed economic evaluation or contracting. The Company provides additional guidance below regarding the minimum amount of detail necessary, as well as additional optional helpful information, in response to this RFI to be considered for inclusion in the Plan.

This RFI lists certain strategies and principles to provide guidance on proposals that will be considered. However, solutions are not restricted to the types included herein, and the Company encourages the submission of all solution types without upper limit on size or capacity in terms of megawatts of load relief provided, as long as those solution types are consistent with the guidance in the December Order. The Company's goal is, as the December 2025 Order requires, to "turn over every stone" in the effort to manage NYC system summer peak electric demand to help manage the transmission security deficiencies described in Section 2 (the "Needs"), consistent with achieving the goals of the Climate Leadership and Community Protection Act (CLCPA) while minimizing ratepayer costs and negative impacts to Disadvantaged Communities (DACs)[3]. As such, this RFI welcomes proposals targeting any technology – whether in front of or behind the meter, dispatchable or non-dispatchable focused on any customer segment and/or interconnected to any part of the power grid, consistent with the Needs. The Company will consider solutions of any scale, including partial solutions, proposed by respondents to this RFI in support of the Needs.

Con Edison is interested in resources and solutions that would address Zone J transmission-level reliability needs through various strategies, including (without limitation):

- Load reduction – e.g., energy efficiency
- Load shifting – e.g., operational strategies to provide demand response
- Dispatchable solutions – e.g., battery storage
- Non-Dispatchable solutions – e.g., distributed solar

Con Edison recognizes that a wide variety of solutions at various stages of development could be used to address transmission-level reliability needs. As such, Proposals may include:

- Solutions that are already operational but not optimized to address these Needs
- Solutions that are in development that could be accelerated or modified to provide additional peak reduction – e.g., are in a design phase
- New proposed solutions

The framework below visually represents the types of solutions the Company will consider. In reviewing the results of the RFI, the Company will review all proposals against its forecasts such that Company's Preliminary Reliability Contingency Plan provides incremental load relief coincident with the Needs.

[3] Find criteria for disadvantaged communities as well as census tracts meeting the criteria at: Disadvantaged Communities - NYSERDA

Figure 1

RFI Solution Framework		Development Phase		
		Operational	In Development	New
Solution Type	Load Reduction			
	Load Shifting			
	Dispatchable Solutions			
	Non-Dispatchable Solutions			

Solutions with potential to support the Needs may be connected to the grid in different ways. As such, proposed solutions may be:

- Connected to either the transmission or distribution system
- Located behind a meter or in front of a meter

2. Load Relief Needed

Table 1 below summarizes the anticipated transmission-need years, peak-day duration and load relief needed for Zone J during summer peak days between 2032 and 2036. Given the pace of technology and policy changes, forecasted needs can reasonably be expected to change in terms of their amount, duration, and timing. As such, the Company plans to address the load relief need with a flexible portfolio of solutions that can be called upon as required to support system reliability.

Table 1

	2032	2033	2034	2035	2036
Reliability Need (MW)	125	275	400	600	750
Hours Needed During Peak	3	4	5	6	9
Peak Day Duration	- - - 15:00-16:00 16:00-17:00 17:00-18:00 - - -	- - 14:00-15:00 15:00-16:00 16:00-17:00 17:00-18:00 - - -	- - 14:00-15:00 15:00-16:00 16:00-17:00 17:00-18:00 18:00-19:00 - -	- 13:00-14:00 14:00-15:00 15:00-16:00 16:00-17:00 17:00-18:00 18:00-19:00 - -	12:00-13:00 13:00-14:00 14:00-15:00 15:00-16:00 16:00-17:00 17:00-18:00 18:00-19:00 19:00-20:00 20:00-21:00
~MWh by Hour	- - - 15:00-16:00: 125 16:00-17:00: 25 17:00-18:00: 50 - - -	- - 14:00-15:00: 100 15:00-16:00: 275 16:00-17:00: 175 17:00-18:00: 225 - - -	- - 14:00-15:00: 200 15:00-16:00: 400 16:00-17:00: 300 17:00-18:00: 375 18:00-19:00: 150 - -	- 13:00-14:00: 175 14:00-15:00: 375 15:00-16:00: 600 16:00-17:00: 525 17:00-18:00: 575 18:00-19:00: 350 - -	12:00-13:00: 75 13:00-14:00: 300 14:00-15:00: 525 15:00-16:00: 750 16:00-17:00: 675 17:00-18:00: 750 18:00-19:00: 500 19:00-20:00: 150 20:00-21:00: 50
~ Total MWH	200	775	1,425	2,600	3,775

3. Proposed Solution Guidelines & Requirements

3.1 Load Relief & Geographic Requirements

Proposed solutions should:

- Effectively provide relief from May through September in alignment with the Needs hours. Although solutions need not provide effective load relief during all hours of the need year, preference will be given to solutions that can effectively reduce load for longer durations to address more of the Need.
- Not increase demand during Summer Capability Periods in Need years between hours 12:00 – 21:00

- Be located within Zone J, but NOT within Staten Island or the following networks: Washington Heights, Riverdale, Fordham, Southeastern Bronx and Northeastern Bronx[4].

Additional considerations:

- The Company may require solutions with less of an operational track record to be installed earlier or in a limited quantity to demonstrate the capabilities.
- Solutions can be structured to provide increasing levels of load relief over time.

Responses may address the full Need but are not required to do so, as the Company plans to develop a portfolio of solutions.

3.2 Principles for Acceptable Responses

Con Edison expects all Responses to be consistent with the following principles[5] which will also guide development of the Company's Reliability Contingency Plan to be filed in June 2026:

- Only clean or non-emitting solutions will be considered
- Solutions must prioritize cost effectiveness[6]
- Solutions must be straightforward to deploy and capable of being implemented in a timely manner with a high level of assurance by the Need years – *i.e.* must be proven or can be demonstrated to be proven technologies that can manage peak demand in the field in a timeframe that can support the Need or a portion of the Need
- Solutions must minimize negative impacts to Disadvantaged Communities.
- Solutions must have a reliable, clearly verifiable impact on system-level demand

Proposals need not be constrained by current regulatory or programmatic rules but should identify any aspect of the proposal that would require changes or exemptions to current rules and regulations.

3.3 Examples of Solution Types

Below are some areas of interest for each solution type identified by the Company. This list is not meant to be exhaustive or limiting. Respondents are free to propose solutions other than the examples below.

[4] These geographic areas are excluded from the RFI as local transmission constraints restrict the effectiveness of solutions in these areas. See appendix D for the boundaries of these areas.

[5] These principles are consistent with the December Order Initiating Proceeding and Direction Reliability Contingency Plan Consolidated Edison Company of New York, Inc.

[6] The Company will primarily consider absolute upfront and ongoing costs, but cost effectiveness can include other attributes like cost per reliable MW of effective relief provided and over how many hours coincident with the need identified and years the solution provides value

Load Reduction

- Energy efficiency solutions with a substantial impact on peak demand that are either not currently incentivized or are "non-strategic" under the State's 2026-2030 Energy Efficiency and Building Electrification ("EEBE") Framework and associated Company Implementation Plans[7]
- Energy efficiency projects that produce incremental peak demand savings aligned with the Need (rather than optimized to meet customer or the Company's existing program requirements)
- Strategies and solutions that reduce coincident energy demand without increasing off-peak load like those that may participate in Demand Response programs

Load Shifting[8]

- Strategies and solutions that shift building energy demand from Need hours to hours outside of the Need (e.g., HVAC load shifting using advanced building controls or thermal storage) like those that participate in Demand Response programs
- Strategies and solutions that shift EV charging demand from transmission peak hours to off-peak hours (e.g., managed charging)

Dispatchable Solutions

- Energy storage systems that charge during off-peak hours and discharge during transmission-peak hours
- Solutions ranging from specific projects to technologies capable of having substantial impact on peak demand for the hours identified in this RFI

Non-Dispatchable Solutions

- Distributed or rooftop solar systems that operate during the hours identified in the Needs

3.4 Respondents of Interest

Below are respondents of interest identified by the Company. This list is not meant to be exhaustive or limiting.

- Qualified developers, contractors, installers, aggregators or other entities with proposals for one or more standalone projects or groups of projects or other solutions
- Although not required, preference is for respondents with a customer acquisition plan; demonstrated customer acquisition; site control; or demonstrated ability to achieve site control

[7] Case 25-M-0249 – Statewide Low- to Moderate-Income Portfolio Implementation Plan (filed 12/19/2025); Case 25-M-0248 – Updated Non-Low to Moderate Incomes Energy Efficiency and Building Electrification Implementation Plan (Filed 1/15/2026); Case 25-M-0248 – Updated Non-LMI Regional Weatherization Program for Residential and Multifamily Customers Implementation Plan (filed 1/15/2026)

[8] All load shifting solutions will need to explain hours of increasing demand and are subject to confirming there is adequate infrastructure to accommodate the increases in demand at the level of interconnection proposed an upstream

- Technology providers with a solution that could be implemented in partnership with the Company or other market actors
- Government/public sector customers or agencies with local facilities (e.g., New York Power Authority, Port Authority of New York and New Jersey, New York City Housing Authority, New York City Department of Citywide Administrative Services)
- Large commercial and industrial customers, building owners and/or property managers
- Large residential building owners and/or managers

3.5 Technology Specific Requirements

Energy Efficiency

- Solutions must provide demand reductions that would not be achieved by the Company's existing Energy Efficiency Building Electrification (EE/BE) incentive programs, potentially due to:
    - Eligibility requirements
    - Project economics
    - A project not being optimized to produce local transmission peak demand savings given program or customer requirements
- Solutions must reduce peak demand in a reliable and quantifiable manner.[9]

Electric Vehicle (EV) Managed Charging

- Managed charging or vehicle-to-grid solutions should help meet the Needs through new strategies such as active management with aggregator payment for performance with consideration of both customer needs and reliability of performance
- Solutions should provide demand reductions or load shifting beyond the Company's existing managed charging programs, improved enrollment or performance, or new use types for program participation (Smart Charge New York, Smart Charge Commercial, and Smart Charge Tech.)

Energy Storage Solutions

- Proposed dispatch times must be at least 4 hours long. Respondents may also propose longer dispatch times.
- Proposals including energy storage systems must address the FDNY's requirements, including monitoring requirements.

[9] Large energy efficiency projects should expect to undergo rigorous measurement & verification

4. Non-Emitting Reliability Solutions RFI Response Requirements

4.1 Solution Description

Responses must demonstrate how the proposed solution will achieve the demand reductions sought to support the Need. Respondents should provide sufficient detail for the Company to evaluate a solution's potential, feasibility, scalability, flexibility, timeliness, community impacts, and cost. Where requested information is not yet known, Respondents must provide a best estimate and clearly detail assumptions used. Responses must include the following information as applicable:

- Proposed solution and scope of work
    - Description of technology and demand reduction, load shifting, or dispatchable functionality
    - Customer segment served, if applicable
    - Demonstration of technical and commercial feasibility, including any third-party evaluations or measurement and verification analyses[10]
    - Track record of market acceptance, especially within utility programs (if applicable)
    - Manufacturer and technical specifications as available
    - Vendors or end-use customers proposing solutions on a particular property must provide a site description.
    - Proposals must describe the solution's development stages applicable to its proposed technology, along with detailed information identifying the status of all projects in development Proposals involving energy storage systems or demand response must state how many days per year (and hours per day) the solution could be called upon to support reliability needs.
    - Proposals involving energy storage systems must clearly state:
        - Any 24-hour operational limitations (e.g. can only charge 12AM -8AM)
        - Whether the Company will be able to control charging and discharging schedules
        - Each system's interconnection information – i.e. interconnection point, interconnection voltage, interconnection queue number (transmission and/or distribution), network, and expected interconnection approval date to the extent known
        - Details about the system configuration and whether it is front of the meter, behind the meter, co-located with generation or a hybrid storage resource.
- Targeted number of installations or customers, if applicable
    - Description of suitable sites and/or target customers
    - Site location to the extent known or targeted locations

[10] Behavioral or operational solutions need to account for customer participation rates in demand reduction estimates

- Number of installations targeted for the solution, and anticipated installation rate(s) over the deployment period (including seasonal variations)
- Estimated energy savings and demand reduction per customer or installation

- Estimated demand reduction and energy savings - Respondents must provide their best estimate and the methodology behind their calculations
  - Enter all data labeled as required on the applicable Clean NERS Financial and Savings Template
    - For solutions that are not energy storage systems, required data for each measure include:
      - Customer segment
      - Number of customers
      - Type of technology
      - Development phase
      - Effective useful life (EUL)
      - First operational year
      - Nameplate load relief
      - Annual degradation rate
      - Demand reduction during deficiency period hours for each year of the reliability period (load shifting solutions must provide 24-hour demand impacts)
      - Annual energy savings
    - For dispatchable energy storage system projects, required data for each project includes:
      - Total guaranteed energy deliverable to the point of interconnection (POI)
      - Maximum guaranteed power deliverable to the point of interconnection
      - Long Duration[11] (Y/N)
      - Type of storage technology (e.g. Electrochemical, Mechanical)
      - Chemistry (e.g. LFP)
      - Development phase
      - Guaranteed period (Years)
      - System round trip efficiency
      - First operational year
      - Reactive Power capability, kVAR Range (0 – 100% of nameplate rating) (each year of reliability period)
      - Total nameplate capacity (each year of reliability period)
      - Total energy capacity (each year of reliability period)

[11] Storage systems capable of delivering electricity for 10 or more hours in duration

    - Dispatchable duration (consecutive hours) (each year of reliability period)
  - Clearly communicate any calculations or assumptions used to estimate demand reduction and energy savings. All Excel-based calculations must be submitted in an unlocked workbook.
  - Use an existing condition baseline to calculate all savings from energy efficiency projects. Respondents are otherwise expected to use inputs and energy savings calculations from the latest New York State Technical Resource Manual ("TRM") version 13 for energy savings calculations for all measures included in the TRM. Any deviations from TRM calculations (other than baseline inputs) must be clearly noted and explained.

- Customer acquisition plan or project site identification
  - To the extent possible, provide a customer acquisition strategy, if applicable, including community engagement plan, clearly indicating how the implementation plan and marketing strategies will support achieving customer acquisition and savings goals.
  - Demonstrate ownership of or other interest in proposed project sites to the maximum extent possible.
  - Demonstrate understanding of target customer segment, and risks associated with customer acquisition for proposed solution.

- Proposal timeline
  - Include a schedule and timeline, including key project milestones.
  - Demonstrate understanding of schedule and timeline risks and propose mitigation strategies for schedule slippage.

- Compliance with, or deviation from, existing rules, regulations, permitting, and legal requirements
  - Clearly identify and explain any aspect of the proposal that requires changes to or exemptions from current program rules or regulations.
  - Clearly identify and explain any rules, regulations, and processes that prevent a proposal from being dramatically expanded or accelerated.

- Risks, challenges, community impacts, and assumptions
  - Identify and describe mitigation strategies for risks, barriers, and challenges related to implementing the solution (e.g., customer/site acquisition, community engagement strategies, Company program or process design, permitting, construction, procurement, and operations & maintenance
  - Discuss the impact of the proposed solution on peak demand outside of the peak hours detailed in Section 2.

- Describe non-energy benefits associated with the proposed solution and quantify where possible.
- To the extent possible depending on known sites or targeted geographic areas, identify and describe any environmental and Disadvantaged Community impacts (positive and negative) and associated planned controls as applicable (example impacts include customer experience, GHG emissions, waste streams and management, job creation potential, visual or noise impacts).
- Describe any services that are assumed to be provided by Con Edison to facilitate and support implementation of the proposal, such as marketing, labor, equipment, and/or real property.
- Clearly state any other assumptions underlying the proposal or the justification for the proposal.

4.2 Professional Background and Experience with the Proposed Solution

The Company seeks proposals from credible and reputable organizations. As such, Respondents must provide background information on the entities involved including:

- Firm's core business, organizational structure and resumes of key personnel
- Planned source(s) of financing for the solution
- Examples of prior experience that are similar in nature and relevant to the proposal, with particular emphasis on:
  - Implementation of the solution at other utilities, large municipalities, co-ops, or any other applicable facilities. Be sure to include the specific location of the successful deployment(s).
  - Past experience with permitting and site acquisition similar to those necessary to implement the proposed solution, with emphasis on experience in the New York City metropolitan area, if any.
- Any other relevant information deemed appropriate and noteworthy supporting and validating the Respondent's ability to implement the proposed solution

4.3 Current or Planned Participation in Existing Programs

Proposals involving load shifting or dispatchable solutions that are operational but not optimized for these Needs or in development must provide details on current or planned participation in programs administered by Con Edison, NYSERDA, NYPA, NYISO, and other program administrators.

<u>Demand Response</u>

- Respondents must provide details on each proposed project's current or planned participation in existing demand response programs.
- To the extent a solution is already under contract in an existing demand response program, Respondents must explain how using the proposed solution to satisfy the Needs will impact the Respondent's ability to meet its contractual commitments for the existing demand response

program (e.g., can the proposed solution offer load relief that satisfies requirements across programs).

Non-Wires Solution (NWS) Projects[12]

- Respondents must note any project that is currently under contract with a Con Edison NWS portfolio.
- If a solution is already under contract in an existing NWS portfolio, Respondents must explain how using the proposed solution to satisfy the Needs will impact the Respondent's ability to meet its contractual commitments for the existing NWS portfolio (e.g., can the proposed solution offer load relief that satisfies requirements across programs).

Electric Vehicle (EV) Managed Charging Programs

- Respondents must provide details on each proposed project's current or planned participation in any of Con Edison's Smart Charge Programs[13]

Energy Storage System Incentive Programs[14]

- Respondents must indicate if project(s) have previously applied to the Utility Dispatch Rights (UDR) program, or if project(s) are currently in an active UDR solicitation.
- Respondents must indicate if:
    - Project(s) have been awarded, applied, or plan to apply for NY State funds, grants or other state programs (NYSERDA, Index Storage Credit (ISC) contracts, etc.)
    - Project(s) intend to participate or are currently participating in the Value of Distributed Energy Resources (VDER) tariff, Con Edison programs, NYISO wholesale, or NYISO DER Aggregation program
    - Project(s) are currently in the New York Standard Interconnection Requirements (SIR), Utility System Impact Study (USIS), or NYISO interconnection queues and their expected study completion timeline.
    - Project(s) are pursuing federal incentives, tax credits, and or loans and the associated details

4.4 Pricing and Cost Information

Respondents must submit non-binding pricing and cost estimates to the extent possible on a separate Clean Non-Emitting Reliability Solutions (Clean NERS) Financial & Savings Template (Attachment B-1 or B-2).

- Clean NERS Financial and Savings Template (Attachment B-1) must be submitted for all solutions except for dispatchable energy storage systems

[12] See Appendix C
[13] I.e. SmartCharge New York, SmartCharge Commercial and SmartCharge Tech incentives
[14] Bulk Energy Storage Request for Proposals | Con Edison

- Clean NERS Financial and Savings Template - ESS (Attachment B-2) must be submitted for all dispatchable energy storage systems.

Required elements for the Financial & Savings Template include:

- Capital Expenditures
    - May include but are not limited to: anticipated costs of engineering & procurement, permitting & siting, interconnection/service upgrades, installation labor and materials, taxes, administration and overhead and other expenditures.
    - Energy storage and dispatchable solution proposals should include estimated interconnection or service upgrade costs associated with interconnecting the asset at the local reliability standard to the extent possible.
- Ongoing Expenses
    - May include, but are not limited to, technology operations and maintenance costs, lease payments, taxes, and other expenditures associated with maintaining load reduction over the technology's lifetime.
    - Energy storage system proposals must include electric distribution and supply charges, electric distribution charging energy costs, and other expenses
    - Respondents must provide a description and estimated duration of O&M costs.
- Con Edison Incentives and Other Support
    - Respondents must input the total amount of financial support requested from Con Edison for the proposed solution under this RFI assuming no other Con Edison incentives are available from other Company programs. The requested incentives must be included under "Con Edison Incentive Requested."
        - Please note any incentive expected from any non-Con Edison program as a "key assumption."
    - Respondents should assume that any incentive will be predominantly paid upon project completion. If a solution requires a different incentive structure, Respondents must describe the required incentive structure as a key and necessary assumption.
- Other Revenue Streams
    - Estimated expected financial savings or revenue, if any, generated by the proposal as a whole and (where applicable) for each individual site/customer/participant.
    - Respondents are expected to optimize and account for non-Con Edison derived eligible revenue streams, tax credits, financial incentives, and other funding sources (City, State, Federal) to reduce costs for Con Edison customers and include the associated details as part of their submissions

5. Response Evaluation Approach

Con Edison will review proposed solutions using the criteria described in Table 2.

While Con Edison will review all complete and compliant proposals, there is no guarantee that a Respondent's solution will be identified in the Company's NYC Reliability Contingency Plan, included in any Request For Proposals that Con Edison may subsequently issue or be the subject of any contract between Con Edison and Respondent.

Table 2

Addresses RFI Guidelines & PSC Requirements	Information requested has been provided and is comprehensive enough to allow for evaluation. Solutions are consistent with the guidance provided in the December Order.
Cost Effectiveness	The requested incentive for the proposed solution relative to its impact on the Need.
Feasibility	Solution is technologically and/or commercially mature and may credibly be implemented by Respondent or other market actors. Solution can be implemented within the required timeframe with manageable risk.
Scale of Relief Provided	The extent to which the proposed solution would address the Need.
Flexibility	The ability of the proposed solution to remain useful if the Need is ultimately different than outlined in section 2 of this RFI
Timeliness	The likelihood that the proposed solution will begin to provide load relief before the need period specified in section 2 of this RFI
Availability & Reliability	The certainty that the proposed solution will provide firm, dependable load relief during the need period outlined in section 2 of this RFI.
Community Impacts (for known sites or targeted geographies)	The long-term positive or negative impact that the proposed solution may have on the community in the identified area including, but not limited to, customer experience, environmental impacts and emissions, and enhancements or disruptions to the community (i.e., lower energy costs, noise, pollution, support for low-income housing, etc.). Preference will be given to solutions that provide benefits to DACs in the form of incentives, reduced energy costs, etc.

6. Instructions to Respondent

Respondents are required to submit RFI responses via email to PeakSolutions@coned.com. Any limitation regarding Respondent's ability to supply information requested in this RFI (or to support or perform a particular function or service) should be explicitly stated in the proposal. Any partnership with other solution providers to perform a particular function or service must also be explicitly stated.

6.1 RFI Schedule

Below is the expected schedule to be followed for this solicitation:

RFI Solicitation Milestones	Completion Date*
RFI Issued	January 20, 2026
Introductory Webinar	January 27, 2026
Deadline to submit clarification questions (1st round)	January 30, 2026
Responses to clarification questions published (1st round)	February 6, 2026
Technical Conference	February 10, 2026
Deadline to submit clarification questions (2nd round)	February 13, 2026
Responses to clarification questions published (2nd round)	February 20, 2026
Responses from Respondents due	March 6, 2026 3 PM ET

*** Con Edison reserves the right to change any of the above dates.**

Con Edison reserves the right to issue an additional RFI(s) or RFP(s) at a later date to solicit additional, more detailed Responses from organizations, including vendors not participating in this RFI, regarding any solution.

6.2 Contact Information and Questions

All Respondents should direct all questions to PeakSolutions@coned.com before February 13, 2026. All questions and answers deemed essential for a response will be publicly posted at www.ConEd.com/PeakSolutions. Respondent names will be kept confidential. Potential Respondents are encouraged to check www.ConEd.com/PeakSolutions periodically to keep appraised of additional information that may be of interest.

6.3 Response Submittal Instructions

All responses must be submitted via email to PeakSolutions@coned.com on or prior to 3pm on the due date. The Company will have no obligation to evaluate late submissions, nor be responsible in any way for any consequences associated with late submissions. Therefore, Respondents are encouraged to email submissions well in advance of the closing time.

6.4 Response Format

Respondents are encouraged to submit their proposal in accordance with the summary instructions outlined in this section.

Proposals must adhere to the following guidelines:

- Financials must only be included in the attachments and not the body of the proposal.
- The proposal's solution must address the guidelines and requirements of this RFI, including those detailed in sections 3 and 4.
- The proposal must be submitted as a Word or PDF document.

The proposal package must be organized as follows:

Response Section	Response Section Title
Cover Letter	The cover letter must include the following information: - The legal name and address of Respondent - The name, title and telephone number of the individual submitting the Response and who will be available to respond to clarification questions
Table of Contents	The table of contents must include a clear identification of the Response by section and by page number.
Executive Summary	Respondent must provide an executive overview and summary of the key features of Respondent's solution.
Solution Description	The Solution Description section must make a compelling argument for including the proposed solution in the Company's NYC Reliability Contingency Plan. This section must address each relevant point in section 4.1. Pricing and Cost Information should not be included in the proposal body, but rather in an attachment. (See below).
Professional Background	The Professional Background section should demonstrate that the Respondent can implement the proposed solution. Examples of prior experience can demonstrate the feasibility of the proposed solution and should be provided. This section must address each relevant point in section 4.2.
Participation in Existing Programs	Respondent must explain any current or planned participation in existing programs for proposed projects that are operational or in development. This section must address each relevant point in section 4.3.
Glossary of Terms	Respondent must provide a glossary of terms specific to the Respondent's solution

Supporting Information	
Respondent Checklist	Respondent must provide to the Company the properly completed Appendix A: Respondent Checklist.
Non-Emitting Reliability Solutions Financial Sheet (Attachment B-1 or B-2)	Pricing and cost as described in Section 4.4 as well as the relevant information described in section 4.1
Other Attachments (as needed)	Respondents must provide: - Organizational chart and team resumes - Customer letter(s) of interest, if applicable - Any other relevant information deemed appropriate and noteworthy supporting and validating the proposed solution.

Respondents' pricing generally will not be made public by Con Edison; but, in certain circumstances, there is the potential that some public disclosures of information provided may occur due to required disclosures to regulators. When Con Edison is required by law or regulation to file or disclose to regulators information that may include Respondent's pricing, Con Edison will take reasonable measures to avoid disclosures to the general public of Respondent's Response in a form identifiable to Respondent.

7. RFI Terms and Conditions

Each Respondent is solely responsible to ensure that all pertinent and required information is included in its submission. Con Edison reserves the right to determine at its sole discretion whether a submission is incomplete or non-responsive.

Respondents should state clearly all assumptions made with respect to this RFI. In the absence of an explicit statement to the contrary, each Respondent shall be deemed to have agreed with and understood the requirements of this RFI. While Con Edison has endeavored to provide accurate information in this RFI (and accompanying Con Edison Needs Report), Con Edison makes no warranty or representation of accuracy. In fact, for the reasons articulated in the Needs Report, the Needs can reasonably be expected to change during the ten-year period it covers.

Respondent must specifically state and explain any exceptions to the terms, conditions, provisions, and requirements herein in Respondent's response to this RFI. Con Edison will assume that any response to this RFI expressly accepts all the RFI terms, conditions, provisions and requirements, except as expressly and specifically stated by a Respondent in its response to this RFI.

Respondents agree to keep confidential all information provided by Con Edison that it does not otherwise make public in connection with this RFI.

Qualifications of Respondents

The Company may make such investigation as the Company deems necessary to determine the qualifications of Respondent and proposed subcontractors to perform the work. A Respondent should promptly furnish any information and data for this purpose as may be requested by the Company. The failure of a Respondent to produce timely information and data requested by the Company may halt further review of the proposed solution.

Proprietary Information

Any data or information contained in a Response that Respondent considers to be proprietary or otherwise confidential and does not wish to be publicly disclosed must be specifically designated as such on each page on which it is found. Con Edison shall be discharged and released from all liability and held harmless from and against any claim arising from or associated with the release of proprietary information by Con Edison that was not clearly identified as such by a Respondent. Because of the need for public accountability, the following information regarding the Response shall not be considered proprietary, even if Respondent designates such information as such: pricing terms and non-financial information concerning compliance with RFI specifications.

Cost of response preparation

Respondent is solely responsible for all costs associated with preparing a response to this RFI, including, but not limited to, the cost of any site visits, preliminary engineering analysis or any other due diligence investigation(s), among other things. Con Edison will not reimburse any such costs.

Right to Reject

This RFI shall not be construed to create an obligation on the part of Con Edison to subsequently issue any further solicitation, or to enter any contract, nor shall this RFI serve as a basis for any claim whatsoever for reimbursement of costs for efforts expended by Respondent. Furthermore, Con Edison may, at its option and at any time, revise the scope of this RFI or withdraw or cancel this RFI. Con Edison shall not be obligated to any person or entity by reason of any statements or representations, whether oral or written, that may be made by the Company, its employees, principals, or agents in connection with this RFI, the NYC Reliability Contingency Plan, any subsequent solicitation, or any other action it may take or omit to take in response to the Need identified herein (as the same may change from time to time based on system and load conditions).

Con Edison reserves the right to accept any Response, to reject any (or all) Responses, and to waive irregularities or formalities relating to any Response if deemed to be in the best interests of the Company. Any such waiver shall not modify any remaining RFI requirements nor excuse (or give rise to a claim of excuse by) any Respondent from full compliance with all other RFI specifications. Con Edison shall reject the Response of any Respondent that is determined not to be a responsible, qualified respondent, or whose Response is determined by the Company to be non-responsive.

Con Edison reserves the right to withdraw this RFI at any time and for any reason, and to issue such clarifications, modifications, and/or amendments as it may deem necessary or appropriate. Receipt by the Company of a response to this RFI confers no rights upon a Respondent, nor any obligations upon the Company.

Revision to the RFI

Con Edison reserves the right to make changes to this RFI by issuing one or more addenda or amendments hereto and to distribute additional clarifying or supporting information as it shall deem necessary or appropriate in its discretion. Con Edison may ask any or all Respondents to elaborate or clarify specific points or portions of their submission. Clarification may take the form of written responses to questions, telephone conference calls or in-person meetings for the purpose of discussing the RFI, the responses thereto, or both.

If it becomes necessary to clarify or revise this RFI, the Company shall post notice of such clarification or addendum to the webpage dedicated to this effort, at: www.ConEd.com/PeakSolutions. Any addendum to, and/or clarification or revision of this RFI shall be deemed to be incorporated by reference in, and become a part of, this RFI.

As discussed herein, Con Edison seeks in this RFI proposals for non-emitting reliability solutions to address, in whole or in part, the transmission security deficiencies during the Summer Capability periods in New York City beginning in 2032. The Company makes no commitment that it will select any proposed solution for inclusion in its NYC Reliability Contingency Plan nor to conduct any further process regarding any proposed solution, even if such proposal is included in such Plan. Any commitment made by the Company will be set forth only in a definitive agreement, and only after submission and approval by the New York Public Service Commission of the Company's NYC Reliability Contingency Plan.

Counterparties to any definitive agreement with the Company should expect to be obliged to satisfy or otherwise clear the Company's creditworthiness criteria, cybersecurity risk assessment, environmental health and safety criteria (if applicable) and insurance requirements, among other things, and to otherwise agree to Con Edison's standard terms and conditions. The Company will make such requirements available to Respondents at a later date if and when the Company contemplates entering a definitive agreement.

Appendix A: Respondent Checklist

The Respondent must complete and submit the following checklist with its Response.

Checklist Item	Initial
Reviewed all RFI documents and laws and regulations that in any manner may affect cost, progress, or performance	
Fully completed response adhering to the format provided within this RFI	

NOTE: FAILURE TO COMPLY WITH RFI PROCESS, INCLUDING FAILURE TO COMPLETE THE TASKS AND SUBMIT THE DOCUMENTS SPECIFIED ABOVE ON THE FORMS PROVIDED HEREIN, MAY RESULT IN YOUR RESPONSE NOT BEING REVIEWED.

By placing my initials in the boxes provided above, I acknowledge on behalf of Respondent having read and that I understand fully the requirements of responding to this RFI, including each of the documents referenced herein.

RESPONDENT (SIGNATURE):

RESPONDENT (PRINT NAME):

DATE:

Appendix B: Glossary

Annual Degradation Factor: The percentage decrease in a measure's ability to generate power or reduce energy consumption.

Customer: An individual or discrete Con Edison electricity and/or gas account.

Disadvantaged Community (DAC): customers located in a census tract that meets the criteria finalized by the Climate Justice Working Group (CJWG) under New York State's Climate Leadership and Community Protection Act (CLCPA). These criteria are published on NYSERDA's online mapping portal available through the link below.[15]

Demand Response: Short-term reductions in electricity consumption during peak demand periods or contingency events, achieved by incentivizing customers to lower their load or use on-site generation.

Energy Efficiency: The practice of using less energy to provide the same level of service or output.

Effective Useful Life (EUL): The median number of years that installations are in place and operable.

Hybrid Storage Resources: Hybrid Storage Resources are comprised of at least one Energy Storage Resource and at least one additional Generator that are both located behind a single Point of Interconnection.

Load Reduction: Estimated load reduction, measured in kilowatts (kW), realized a specified hour.

Long Duration Energy Storage: Storage systems capable of delivering electricity for ten (10) or more consecutive hours in duration at the name plate rating of the system.

Managed Charging: Programs and strategies designed to influence when and how electric vehicles (EVs) are charged, using incentives and price signals to align charging behavior with grid needs.

Nameplate Load Relief: Estimated maximum reduction in demand from a given measure.

Network: Electrical area energized through high voltage feeders supplied by the same substation.

Network Peak Hour: Hour when a network load is expected to most exceed its capability during the Summer Capability Period (between May 1 and September 30).

Non-Wires Solution Territories: Territories with active Non-Wires Solutions projects. Non-Wires Solution projects use a combination of demand response, distributed generation, energy efficiency, and energy storage systems as an alternative to a traditional infrastructure solution for a distribution or transmission constraint. See Appendix C for more information about current Non-Wires Solutions

[15] Disadvantaged Communities - NYSERDA

Projects. The Company may add or remove Non-Wires Solution territories before and during the Need period.

Point of Interconnection (POI): Point of Interconnection shall mean the point where the Facilities connect to the New York State Transmission System or Con Ed Distribution System.

Respondent: A person and/or entity, or a representative thereof, replying to this RFI. It may be a customer, aggregator, or other third party acting on the customer's behalf.

Residential Segment: Consists of buildings with four or fewer dwelling units.

Solution: Projects or portfolios of projects that could provide peak load reduction for Zone J during the Need period.

Summer Capability Period: Five-month period from May 1 through September 30 of each year.

Technical Resource Manual (TRM): A comprehensive document that provides standardized methods for estimating energy savings from energy efficiency programs across New York State.

Appendix C: Current Non-Wires Solutions Projects

Con Edison's Non-Wires Solutions (NWS) program is made up of portfolios of customer-sided load relief technologies that support the deferral or elimination of a utility traditional infrastructure project in specific geographic locations where such relief is needed.

To date, the Company has implemented four total portfolios to provide network level load relief for area substation support, all in the Brooklyn and Queens boroughs of New York City. The four areas include:

1. Brooklyn Queens Demand Management (Crown Heights, Ridgewood, Richmond Hill)
2. Water Street (Williamsburg, Borough Hall)
3. Newtown (Maspeth, Sunnyside, Borden)
4. Jamaica (Jamaica)

More precise locations for the above NWS territories can be found on Con Edison's Hosting Capacity Maps[16]

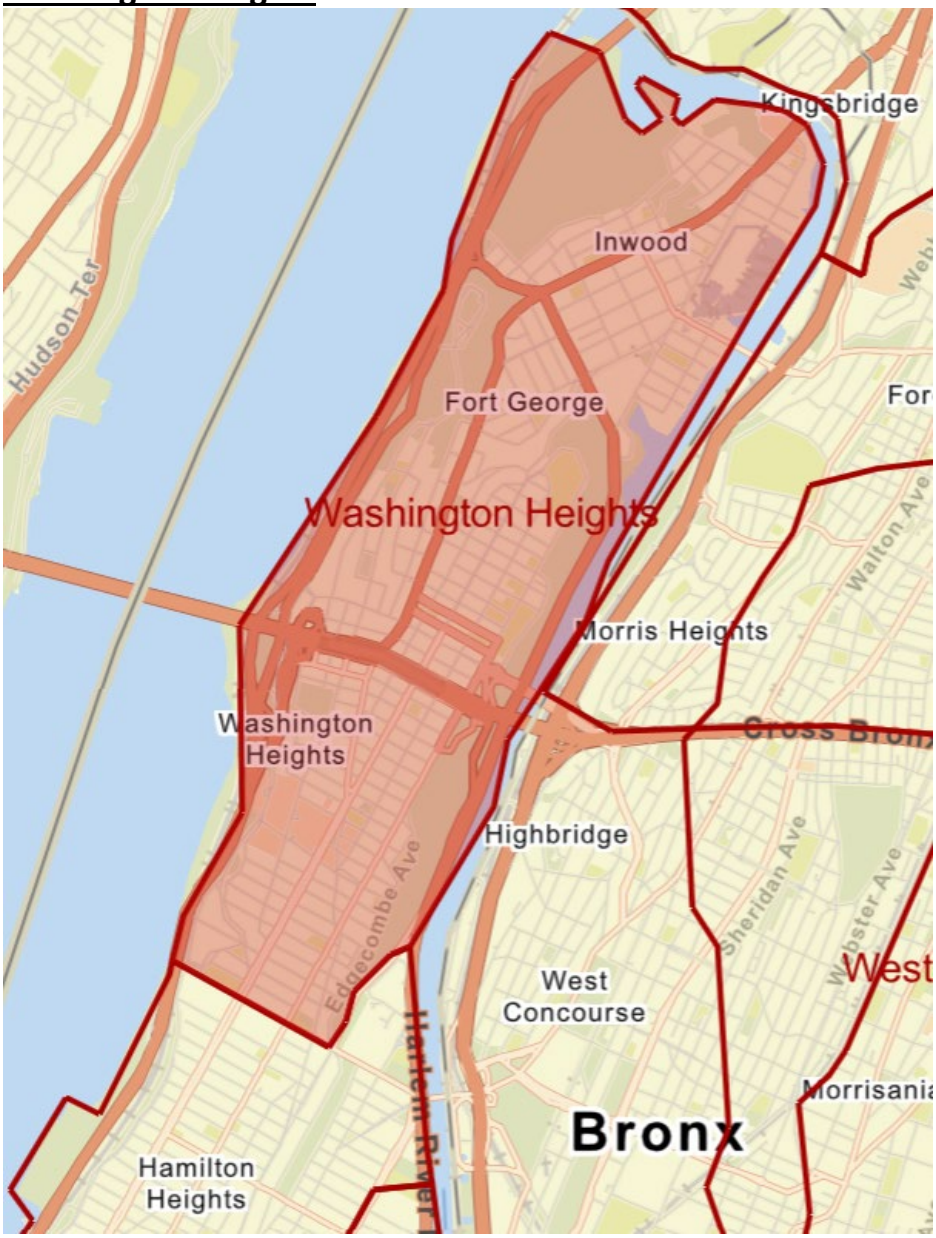
Currently, the Jamaica Non-Wires Solution (NWS) is the only portfolio with active offerings for technology that provides customer-sided demand reduction. Eligible technologies can include, among other things, energy efficiency upgrades for Small Business & Nonprofits, Commercial & Industrial, Small and Large Multifamily, and Residential customers. Additionally, the portfolio offers incentives for dynamic power-factor correction technologies, and energy efficient technology upgrades for NYPA customers.

Figure 2. Jamaica Territory Map

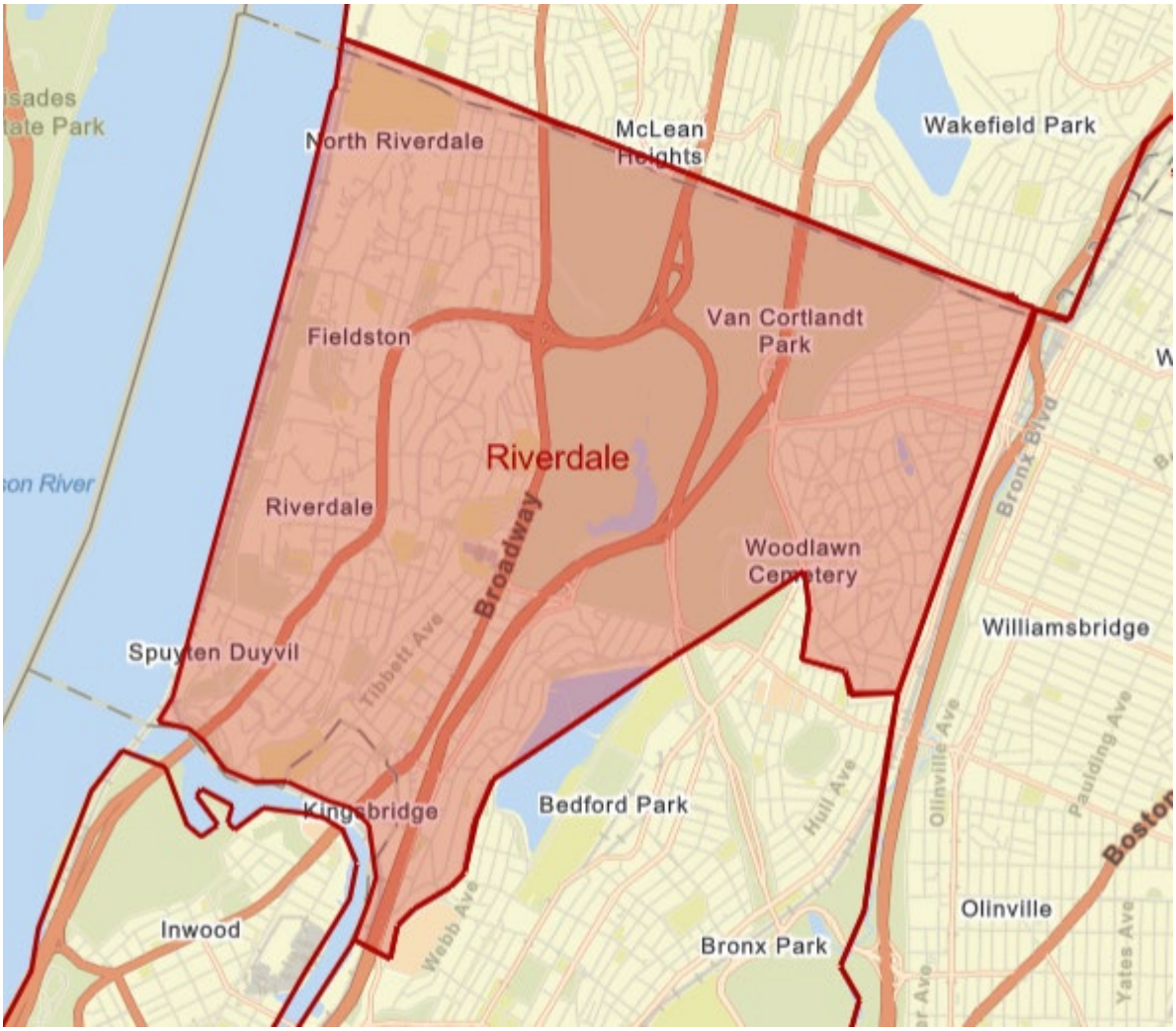
[16] Note: Avenue A as designated on the hosting capacity maps is currently under evaluation for a Non-Wires Solution portfolio. No offerings are currently available in this territory.

Appendix D: Boundaries of Ineligible Networks

Washington Heights



Riverdale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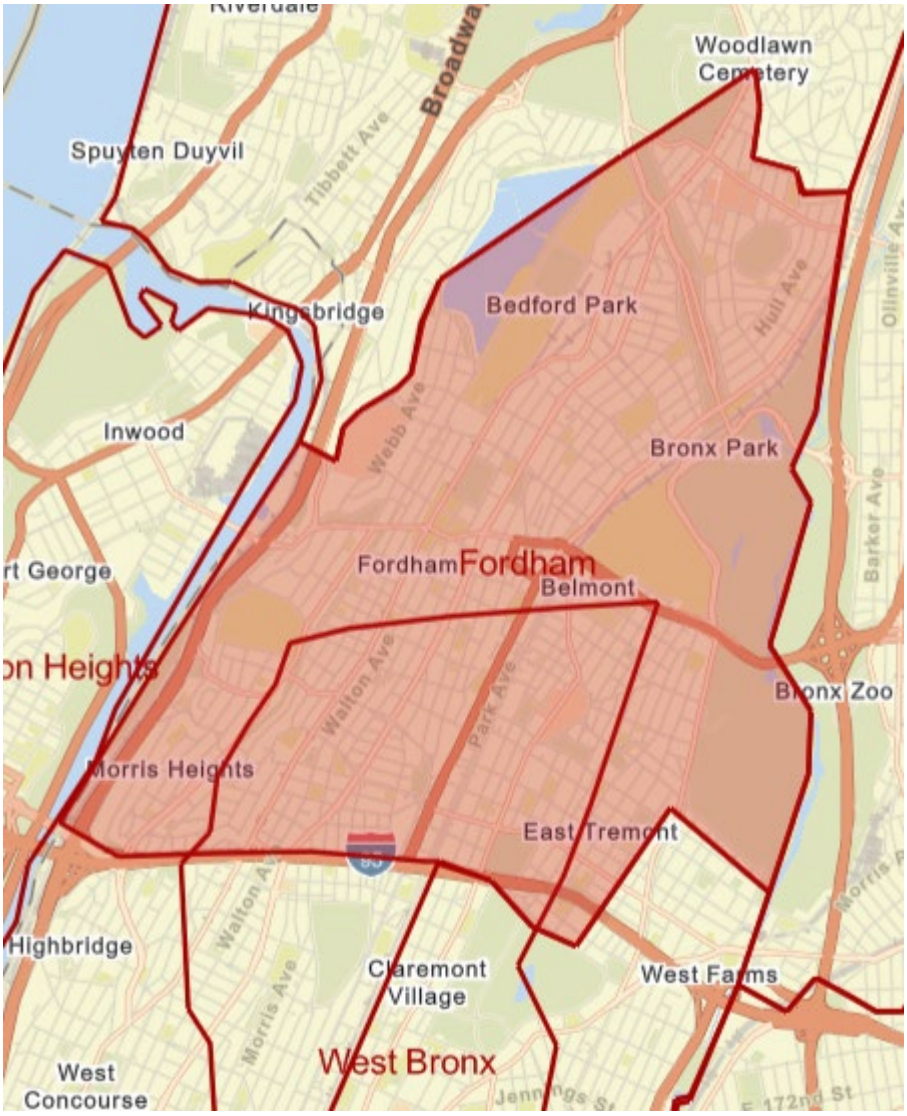
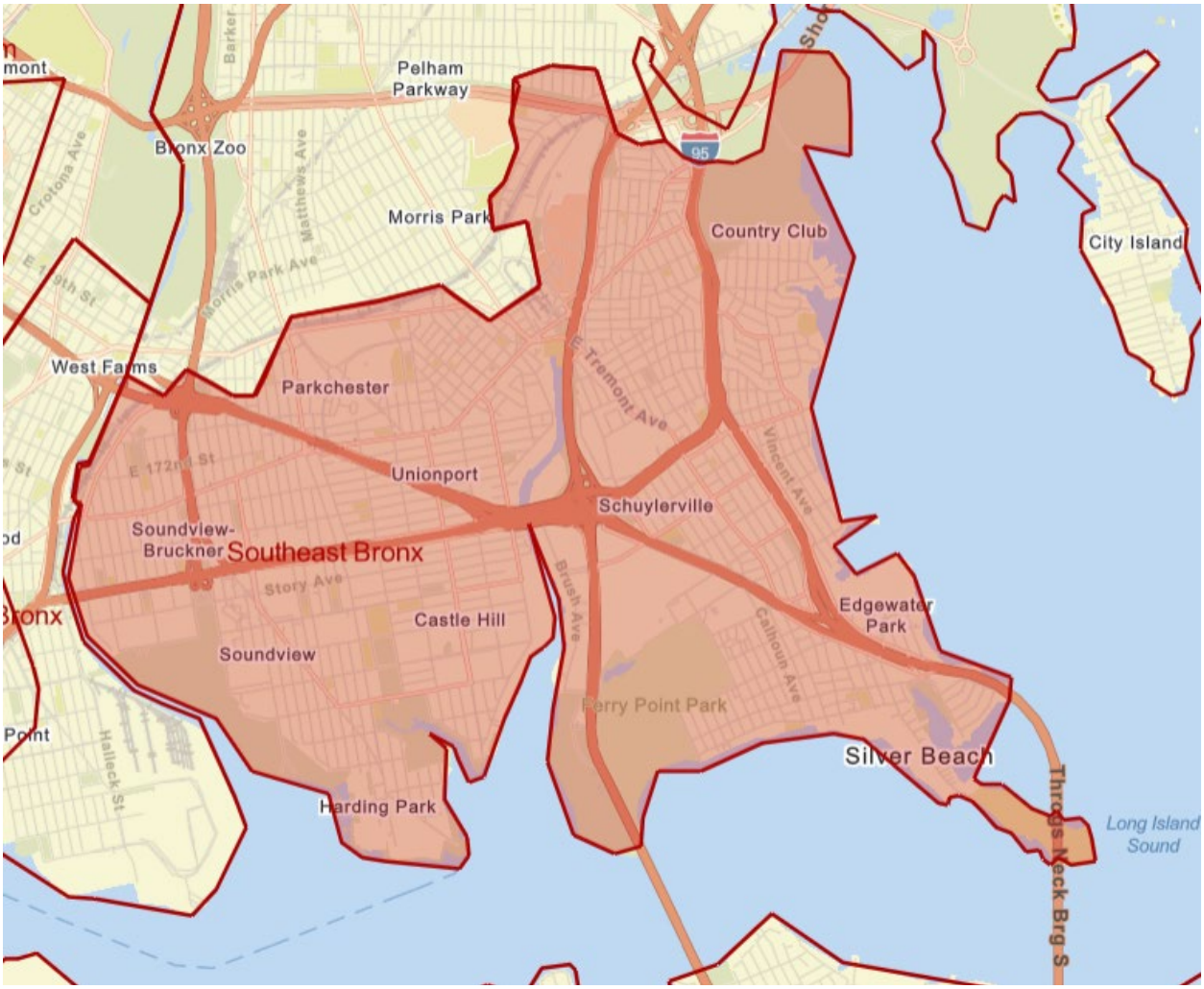
Wakefield Park
Fieldston
Van Cortlandt Park
Riverdale
Riverdale
Broadway
Woodlawn Cemetery
Bronx Blvd
Williamsbridge
Spuyten Duyvil
Tibbett Ave
Kingsbridge
Bedford Park
Hull Ave
Olinville Ave
Paulding Ave
Inwood
Webb Ave
Bronx Park
Olinville
Yates Ave

Fordham


Woodlawn Cemetery
Spuyten Duyvil
Tibbett Ave
Broadway
Kingsbridge
Bedford Park
Hull Ave
Olinville Ave
Inwood
Webb Ave
Bronx Park
Barker Ave
Fordham
Fordham
Belmont
Walton Ave
Park Ave
Bronx Zoo
Morris Heights
East Tremont
Highbridge
Claremont Village
West Farms
West Bronx
West Concourse
Jennings St
E 172nd St

Southeastern Bronx



Northeastern Bronx