

SERVICE CLASSIFICATION NO. 9

GENERAL - LARGE

Applicable to Use of Service for

Light, heat, and power for general uses where the Customer's initial requirements are expected to be in excess of 10 kilowatts subject to the Common Provisions Applicable to Rate I, Rate II and Rate III and the Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Direct Current at 120, 120/240 or 240 volts

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000 or 7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts

(Service Classification No. 9 - Continued on Leaf No. 272)

Date of Issue: April 7, 1995

Date Effective: April 9, 1995

Issued by Raymond J. McCann, Executive Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

Issued under authority
of order of the
Public Service Commission,
issued April 6, 1995,
in Case No. 94-E-0334.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II or Rate III.

Demand Charge

<u>Month</u>	<u>Kw Blocks</u>	<u>Billing Units</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
			<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>			<u>NYC*</u>	<u>West- chester*</u>
May-01	First 5 (or less)	\$	32.25	11.55	(2.40)	18.30	10.35	39.60	79.80	79.80
	Next 895	\$ per kw	6.45	2.31	(0.48)	3.66	2.07	7.92	15.96	15.96
	Over 900	\$ per kw	6.45	2.31	(0.48)	3.66	1.84	6.93	14.74	14.74
Jun-01	First 5 (or less)	\$	32.25	11.55	0.05	20.75	12.65	49.85	94.80	94.80
	Next 895	\$ per kw	6.45	2.31	0.01	4.15	2.53	9.97	18.96	18.96
	Over 900	\$ per kw	6.45	2.31	0.01	4.15	2.31	8.97	17.74	17.74
Jul-01	First 5 (or less)	\$	32.25	11.55	(6.95)	13.75	12.65	49.85	87.80	87.80
	Next 895	\$ per kw	6.45	2.31	(1.39)	2.75	2.53	9.97	17.56	17.56
	Over 900	\$ per kw	6.45	2.31	(1.39)	2.75	2.31	8.97	16.34	16.34
Aug-01	First 5 (or less)	\$	32.25	11.55	(6.65)	14.05	12.65	49.85	88.10	88.10
	Next 895	\$ per kw	6.45	2.31	(1.33)	2.81	2.53	9.97	17.62	17.62
	Over 900	\$ per kw	6.45	2.31	(1.33)	2.81	2.31	8.97	16.40	16.40
Sep-01	First 5 (or less)	\$	32.25	11.55	2.70	23.40	12.65	49.85	97.45	97.45
	Next 895	\$ per kw	6.45	2.31	0.54	4.68	2.53	9.97	19.49	19.49
	Over 900	\$ per kw	6.45	2.31	0.54	4.68	2.31	8.97	18.27	18.27
Oct-01	First 5 (or less)	\$	32.25	11.55	(1.55)	19.15	10.35	39.60	80.65	80.65
	Next 895	\$ per kw	6.45	2.31	(0.31)	3.83	2.07	7.92	16.13	16.13
	Over 900	\$ per kw	6.45	2.31	(0.31)	3.83	1.84	6.93	14.91	14.91

(Service Classification No. 9 - Continued on Leaf No. 272-A)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large - Continued

Demand Charge - Continued

<u>Month</u>	<u>Kw</u> <u>Blocks</u>	<u>Billing</u> <u>Units</u>	<u>Market</u> <u>Supply</u>	<u>High Tension Service</u>		<u>Trans-</u> <u>mission</u>	<u>Distri-</u> <u>bution</u>	<u>Total</u>			
				<u>NYC*</u>	<u>West-</u> <u>chester*</u>			<u>Monthly</u> <u>Adjustment</u>	<u>West-</u> <u>chester*</u>	<u>NYC*</u>	<u>West-</u> <u>chester*</u>
May-01	First 5 (or less)	\$	32.25	11.55	(2.40)	18.30	10.35	25.45	65.65	65.65	
	Next 895	\$ per kw	6.45	2.31	(0.48)	3.66	2.07	5.09	13.13	13.13	
	Over 900	\$ per kw	6.45	2.31	(0.48)	3.66	1.84	4.42	12.23	12.23	
Jun-01	First 5 (or less)	\$	32.25	11.55	0.05	20.75	12.65	35.70	80.65	80.65	
	Next 895	\$ per kw	6.45	2.31	0.01	4.15	2.53	7.14	16.13	16.13	
	Over 900	\$ per kw	6.45	2.31	0.01	4.15	2.31	6.46	15.23	15.23	
Jul-01	First 5 (or less)	\$	32.25	11.55	(6.95)	13.75	12.65	35.70	73.65	73.65	
	Next 895	\$ per kw	6.45	2.31	(1.39)	2.75	2.53	7.14	14.73	14.73	
	Over 900	\$ per kw	6.45	2.31	(1.39)	2.75	2.31	6.46	13.83	13.83	
Aug-01	First 5 (or less)	\$	32.25	11.55	(6.65)	14.05	12.65	35.70	73.95	73.95	
	Next 895	\$ per kw	6.45	2.31	(1.33)	2.81	2.53	7.14	14.79	14.79	
	Over 900	\$ per kw	6.45	2.31	(1.33)	2.81	2.31	6.46	13.89	13.89	
Sep-01	First 5 (or less)	\$	32.25	11.55	2.70	23.40	12.65	35.70	83.30	83.30	
	Next 895	\$ per kw	6.45	2.31	0.54	4.68	2.53	7.14	16.66	16.66	
	Over 900	\$ per kw	6.45	2.31	0.54	4.68	2.31	6.46	15.76	15.76	
Oct-01	First 5 (or less)	\$	32.25	11.55	(1.55)	19.15	10.35	25.45	66.50	66.50	
	Next 895	\$ per kw	6.45	2.31	(0.31)	3.83	2.07	5.09	13.30	13.30	
	Over 900	\$ per kw	6.45	2.31	(0.31)	3.83	1.84	4.42	12.40	12.40	

Minimum charge

The minimum charge for demand for any monthly billing period shall be the charge for 5 kilowatts of demand.

* See General Information Section I.

(Service Classification No. 9 - Continued on Leaf No. 272-A-1)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large - Continued

Energy Charge (cents per kwhr)

<u>Month</u>	<u>Kwhr Blocks</u>	<u>Low Tension Service</u>							
		<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>			<u>NYC*</u>	<u>West- chester*</u>
May-01	First 15,000	7.33	6.69	(0.07)	0.57	0.24	1.09	8.59	8.59
	Over 15,000	7.33	6.69	(0.07)	0.57	0.24	1.09	8.59	8.59
Jun-01	First 15,000	8.69	7.86	0.17	1.00	0.24	1.09	10.19	10.19
	Over 15,000	8.69	7.86	0.17	1.00	0.24	1.09	10.19	10.19
Jul-01	First 15,000	11.28	10.21	(0.58)	0.49	0.24	1.09	12.03	12.03
	Over 15,000	11.28	10.21	(0.58)	0.49	0.24	1.09	12.03	12.03
Aug-01	First 15,000	11.28	10.21	(0.55)	0.52	0.24	1.09	12.06	12.06
	Over 15,000	11.28	10.21	(0.55)	0.52	0.24	1.09	12.06	12.06
Sep-01	First 15,000	7.40	6.68	0.44	1.16	0.24	1.09	9.17	9.17
	Over 15,000	7.40	6.68	0.44	1.16	0.24	1.09	9.17	9.17
Oct-01	First 15,000	6.93	6.39	0.04	0.58	0.24	1.09	8.30	8.30
	Over 15,000	6.93	6.39	0.04	0.58	0.24	1.09	8.30	8.30

<u>Month</u>	<u>Kwhr Blocks</u>	<u>High Tension Service</u>							
		<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>			<u>NYC*</u>	<u>West- chester*</u>
May-01	First 15,000	7.33	6.69	(0.07)	0.57	0.22	1.02	8.50	8.50
	Over 15,000	7.33	6.69	(0.07)	0.57	0.22	1.02	8.50	8.50
Jun-01	First 15,000	8.69	7.86	0.17	1.00	0.22	1.02	10.10	10.10
	Over 15,000	8.69	7.86	0.17	1.00	0.22	1.02	10.10	10.10
Jul-01	First 15,000	11.28	10.21	(0.58)	0.49	0.22	1.02	11.94	11.94
	Over 15,000	11.28	10.21	(0.58)	0.49	0.22	1.02	11.94	11.94
Aug-01	First 15,000	11.28	10.21	(0.55)	0.52	0.22	1.02	11.97	11.97
	Over 15,000	11.28	10.21	(0.55)	0.52	0.22	1.02	11.97	11.97
Sep-01	First 15,000	7.40	6.68	0.44	1.16	0.22	1.02	9.08	9.08
	Over 15,000	7.40	6.68	0.44	1.16	0.22	1.02	9.08	9.08
Oct-01	First 15,000	6.93	6.39	0.04	0.58	0.22	1.02	8.21	8.21
	Over 15,000	6.93	6.39	0.04	0.58	0.22	1.02	8.21	8.21

System Benefits Charge: The charge, which is described in General Information Section VIII-(B), is shown on the related Statement.

(Service Classification No. 9 - Continued on Leaf No. 272-A-2)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large- Continued

Maximum Rate: Whenever the application of the foregoing total demand and energy charges, including the System Benefits Charge, to the Customer's use in a given monthly period results in a rate per kwhr in excess of the total maximum rate below, an amount equal to the total maximum rate will be billed in lieu thereof, except where such rate would result in a reduction in the Minimum Charge or Minimum Monthly Charge otherwise applicable.

Cents per kwhr

<u>Month</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
	<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>			<u>NYC*</u>	<u>West- chester*</u>
May-01	9.26	7.38	(0.17)	1.71	3.68	14.28	27.05	27.05
Jun-01	10.62	8.55	0.58	2.65	3.68	14.28	29.16	29.16
Jul-01	13.21	10.90	(2.27)	0.04	3.68	14.28	28.90	28.90
Aug-01	13.21	10.90	(2.29)	0.02	3.68	14.28	28.88	28.88
Sep-01	9.33	7.37	2.15	4.11	3.68	14.28	29.44	29.44
Oct-01	8.86	7.08	0.06	1.84	3.68	14.28	26.88	26.88

System Benefits Charge: The charge, which is described in General Information Section VIII-(B), is shown on the related Statement.

* See General Information Section I.

(Service Classification No. 9 - Continued on Leaf No. 273)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Rate II - General - Large - Time-of-Day

Applicability:

Mandatory: To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw excluding those Customers taking service under Riders I, J or L and billed under Rate II as provided below (Phase 2).

Mandatory Time-of-Day Rates also apply to:

- (1) any Customer, other than those Customers taking service under Riders I, J or L, whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer, other than a new Customer taking service under Riders I, J or L, whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service;
- (3) successors of Customers referred to above; and
- (4) any Customer taking service under Riders I, J or L, whose monthly maximum demand exceeds 900 kw, or in the case of a new Customer, whose monthly maximum demand in the Company's estimate will exceed 900 kw during the first year of service.

A Rate II Customer shall be transferred to and billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

Optional: To Customers eligible to take service under Special Provision H.

(Service Classification No. 9 - Continued on Leaf No. 274)

Date of Issue: October 7, 1993

Date Effective: January 1, 1994

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Demand Charges (per kw of maximum demand for each time period)

<u>Month</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Transmission</u>	<u>Distribution</u>		<u>Total</u>	
	<u>NYC**</u>	<u>West-chester**</u>	<u>NYC**</u>	<u>West-chester**</u>				<u>NYC**</u>	<u>West-chester**</u>
<u>May-01</u>									
Monday through Friday (8 AM to 10 PM)	\$ 7.51	\$ 2.69	\$(0.57)	\$ 4.25	\$ 2.71	\$ 4.59	(P)	\$ 14.24	\$ 14.24
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.17	(S)	\$ 3.17	\$ 3.17
<u>Jun-01</u>									
Monday through Friday (8 AM to 6 PM)	\$ 7.51	\$ 2.69	\$(0.28)	\$ 4.54	\$ 5.28			\$ 12.51	\$ 12.51
Monday through Friday (8 AM to 10 PM)						\$ 9.92	(P)	\$ 9.92	\$ 9.92
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79	(S)	\$ 9.79	\$ 9.79
<u>Jul-01</u>									
Monday through Friday (8 AM to 6 PM)	\$ 7.51	\$ 2.69	\$(1.09)	\$ 3.73	\$ 5.28			\$ 11.70	\$ 11.70
Monday through Friday (8 AM to 10 PM)						\$ 9.92	(P)	\$ 9.92	\$ 9.92
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79	(S)	\$ 9.79	\$ 9.79
<u>Aug-01</u>									
Monday through Friday (8 AM to 6 PM)	\$ 7.51	\$ 2.69	\$(1.08)	\$ 3.74	\$ 5.28			\$ 11.71	\$ 11.71
Monday through Friday (8 AM to 10 PM)						\$ 9.92	(P)	\$ 9.92	\$ 9.92
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79	(S)	\$ 9.79	\$ 9.79

(Service Classification No. 9 - Continued on Leaf No. 274-A)

Date of Issue: April 27, 2001

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SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Demand Charges (per kw of maximum demand for each time period) - Continued

<u>Month</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>		
	<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>	
Sep-01									
Monday through Friday (8 AM to 6 PM)	\$ 7.51	\$ 2.69	\$ 0.04	\$ 4.86	\$ 5.28			\$12.83	\$ 12.83
Monday through Friday (8 AM to 10 PM)						\$ 9.92 (P)		\$ 9.92	\$ 9.92
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79 (S)		\$ 9.79	\$ 9.79
Oct-01									
Monday through Friday (8 AM to 10 PM)	\$ 7.51	\$ 2.69	\$(0.47)	\$ 4.35	\$ 2.71	\$ 4.59 (P)		\$14.34	\$ 14.34
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.17 (S)		\$ 3.17	\$ 3.17

(P) refers to "Primary Distribution" and is applicable to all Customers.

(S) refers to "Secondary Distribution" and is applicable only to Customers with Low Tension Service.

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Charge (cents per kwhr)

<u>Month</u>	<u>Time Period *</u>	<u>High Tension Service</u>							
		<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
May-01									
	<i>On-Peak</i>	8.19	7.44	(0.08)	0.67	0.09	0.41	8.61	8.61
	<i>Off-Peak</i>	6.57	6.04	(0.06)	0.47	0.09	0.41	7.01	7.01
Jun-01									
	<i>On-Peak</i>	10.46	9.38	0.08	1.16	0.09	0.41	11.04	11.04
	<i>Off-Peak</i>	6.57	6.04	0.11	0.64	0.09	0.41	7.18	7.18
Jul-01									
	<i>On-Peak</i>	15.21	13.70	(0.55)	0.96	0.09	0.41	15.16	15.16
	<i>Off-Peak</i>	6.57	6.04	(0.36)	0.17	0.09	0.41	6.71	6.71

(Service Classification No. 9 - Continued on Leaf No. 274-B)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Energy Charge (cents per kwhr) - Continued

High Tension Service - Continued									
<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
Aug-01	<i>On-Peak</i>	15.21	13.70	(0.53)	0.98	0.09	0.41	15.18	15.18
	<i>Off-Peak</i>	6.57	6.04	(0.34)	0.19	0.09	0.41	6.73	6.73
Sep-01	<i>On-Peak</i>	8.09	7.22	0.32	1.19	0.09	0.41	8.91	8.91
	<i>Off-Peak</i>	6.57	6.04	0.28	0.81	0.09	0.41	7.35	7.35
Oct-01	<i>On-Peak</i>	7.33	6.79	0.02	0.56	0.09	0.41	7.85	7.85
	<i>Off-Peak</i>	6.57	6.04	0.00	0.53	0.09	0.41	7.07	7.07

Low Tension Service									
<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
May-01	<i>On-Peak</i>	8.19	7.44	(0.08)	0.67	0.09	0.41	8.61	8.61
	<i>Off-Peak</i>	6.57	6.04	(0.06)	0.47	0.09	0.41	7.01	7.01
Jun-01	<i>On-Peak</i>	10.46	9.38	0.08	1.16	0.09	0.41	11.04	11.04
	<i>Off-Peak</i>	6.57	6.04	0.11	0.64	0.09	0.41	7.18	7.18
Jul-01	<i>On-Peak</i>	15.21	13.70	(0.55)	0.96	0.09	0.41	15.16	15.16
	<i>Off-Peak</i>	6.57	6.04	(0.36)	0.17	0.09	0.41	6.71	6.71
Aug-01	<i>On-Peak</i>	15.21	13.70	(0.53)	0.98	0.09	0.41	15.18	15.18
	<i>Off-Peak</i>	6.57	6.04	(0.34)	0.19	0.09	0.41	6.73	6.73
Sep-01	<i>On-Peak</i>	8.09	7.22	0.32	1.19	0.09	0.41	8.91	8.91
	<i>Off-Peak</i>	6.57	6.04	0.28	0.81	0.09	0.41	7.35	7.35
Oct-01	<i>On-Peak</i>	7.33	6.79	0.02	0.56	0.09	0.41	7.85	7.85
	<i>Off-Peak</i>	6.57	6.04	0.00	0.53	0.09	0.41	7.07	7.07

* *On Peak* : Monday through Friday 8:00 A.M. to 10:00 P.M.

Off Peak : The entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 8:00 A.M.

System Benefits Charge: The charge, which is described in General Information Section VIII-(B) , is shown on the related Statement.

** See General Information Section I.

(Service Classification No. 9 - Continued on Leaf No. 275)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

Demand Charges (per kw of maximum demand for each time period)

<u>Month</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>		
	<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>	
<u>May-01</u>									
Monday through Friday (8 AM to 10 PM)	\$ 6.45	\$ 2.31	\$(0.48)	\$ 3.66	\$ 2.76	\$ 4.89 (P)	\$ 13.62	\$ 13.62	
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.17 (S)	\$ 3.17	\$ 3.17	
<u>Jun-01</u>									
Monday through Friday (8 AM to 6 PM)	\$ 6.45	\$ 2.31	\$ 0.18	\$ 4.32	\$ 5.31		\$ 11.94	\$ 11.94	
Monday through Friday (8 AM to 10 PM)						\$ 10.24 (P)	\$ 10.24	\$ 10.24	
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79 (S)	\$ 9.79	\$ 9.79	
<u>Jul-01</u>									
Monday through Friday (8 AM to 6 PM)	\$ 6.45	\$ 2.31	\$(1.82)	\$ 2.32	\$ 5.31		\$ 9.94	\$ 9.94	
Monday through Friday (8 AM to 10 PM)						\$ 10.24 (P)	\$ 10.24	\$ 10.24	
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79 (S)	\$ 9.79	\$ 9.79	
<u>Aug-01</u>									
Monday through Friday (8 AM to 6 PM)	\$ 6.45	\$ 2.31	\$(1.75)	\$ 2.39	\$ 5.31		\$ 10.01	\$ 10.01	
Monday through Friday (8 AM to 10 PM)						\$ 10.24 (P)	\$ 10.24	\$ 10.24	
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79 (S)	\$ 9.79	\$ 9.79	

(Service Classification No. 9 - Continued on Leaf No. 275-A)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Demand Charges (per kw of maximum demand for each time period) - Continued

<u>Month</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
	<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
	Sep-01							
Monday through Friday (8 AM to 6 PM)	\$ 6.45	\$ 2.31	\$ 1.06	\$ 5.20	\$ 5.31		\$ 12.82	\$ 12.82
Monday through Friday (8 AM to 10 PM)						\$ 10.24 (P)	\$ 10.24	\$ 10.24
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.79 (S)	\$ 9.79	\$ 9.79
Oct-01								
Monday through Friday (8 AM to 10 PM)	\$ 6.45	\$ 2.31	\$(0.20)	\$ 3.94	\$ 2.76	\$ 4.89 (P)	\$ 13.90	\$ 13.90
All hours - All days	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.17 (S)	\$ 3.17	\$ 3.17

(P) refers to "Primary Distribution" and is applicable to all Customers.

(S) refers to "Secondary Distribution" and is applicable only to Customers with Low Tension Service.

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Charge (cents per kwhr)

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
May-01	<i>On-Peak</i>	8.19	7.44	(0.08)	0.67	0.09	0.41	8.61	8.61
	<i>Off-Peak</i>	6.57	6.04	(0.06)	0.47	0.09	0.41	7.01	7.01
Jun-01	<i>On-Peak</i>	10.46	9.38	0.08	1.16	0.09	0.41	11.04	11.04
	<i>Off-Peak</i>	6.57	6.04	0.11	0.64	0.09	0.41	7.18	7.18
Jul-01	<i>On-Peak</i>	15.21	13.70	(0.55)	0.96	0.09	0.41	15.16	15.16
	<i>Off-Peak</i>	6.57	6.04	(0.36)	0.17	0.09	0.41	6.71	6.71

(Service Classification No. 9 - Continued on Leaf No. 275-B)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Energy Charge (cents per kwhr) - Continued

High Tension Service - Continued

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
Aug-01	<i>On-Peak</i>	15.21	13.70	(0.53)	0.98	0.09	0.41	15.18	15.18
	<i>Off-Peak</i>	6.57	6.04	(0.34)	0.19	0.09	0.41	6.73	6.73
Sep-01	<i>On-Peak</i>	8.09	7.22	0.32	1.19	0.09	0.41	8.91	8.91
	<i>Off-Peak</i>	6.57	6.04	0.28	0.81	0.09	0.41	7.35	7.35
Oct-01	<i>On-Peak</i>	7.33	6.79	0.02	0.56	0.09	0.41	7.85	7.85
	<i>Off-Peak</i>	6.57	6.04	0.00	0.53	0.09	0.41	7.07	7.07

Low Tension Service

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
May-01	<i>On-Peak</i>	8.19	7.44	(0.08)	0.67	0.09	0.41	8.61	8.61
	<i>Off-Peak</i>	6.57	6.04	(0.06)	0.47	0.09	0.41	7.01	7.01
Jun-01	<i>On-Peak</i>	10.46	9.38	0.08	1.16	0.09	0.41	11.04	11.04
	<i>Off-Peak</i>	6.57	6.04	0.11	0.64	0.09	0.41	7.18	7.18
Jul-01	<i>On-Peak</i>	15.21	13.70	(0.55)	0.96	0.09	0.41	15.16	15.16
	<i>Off-Peak</i>	6.57	6.04	(0.36)	0.17	0.09	0.41	6.71	6.71
Aug-01	<i>On-Peak</i>	15.21	13.70	(0.53)	0.98	0.09	0.41	15.18	15.18
	<i>Off-Peak</i>	6.57	6.04	(0.34)	0.19	0.09	0.41	6.73	6.73
Sep-01	<i>On-Peak</i>	8.09	7.22	0.32	1.19	0.09	0.41	8.91	8.91
	<i>Off-Peak</i>	6.57	6.04	0.28	0.81	0.09	0.41	7.35	7.35
Oct-01	<i>On-Peak</i>	7.33	6.79	0.02	0.56	0.09	0.41	7.85	7.85
	<i>Off-Peak</i>	6.57	6.04	0.00	0.53	0.09	0.41	7.07	7.07

* *On Peak* : Monday through Friday 8:00 A.M. to 10:00 P.M.

Off Peak : The entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 8:00 A.M.

System Benefits Charge: The charge, which is described in General Information Section VIII-(B) , is shown on the related Statement.

** See General Information Section I.

(Service Classification No. 9 - Continued on Leaf No. 276)

Date of Issue: April 27, 2001

Date Effective: May 1, 2001

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, and Rate III

Adjustments

The charges set forth herein will be subject to the Adjustment Factor - MSC, Adjustment Factor - MAC, and other charges and adjustments, as applicable, as described in General Information Sections VII and VIII-(B).

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and Adjustments described above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand, except as otherwise provided under General Rule III-1 (F) relating to temporary service. (See General Rule III-11 (D) for definition of maximum demand.) When demand is determined by an interval meter, the maximum demand for each respective time period shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during each applicable time period.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

Term

One year from the date of installation of service hereunder except as provided in Rider O; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

(Service Classification No. 9 - Continued on Leaf No. 277)

Date of Issue: April 28, 2000

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Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

Issued under authority of order
of the Public Service Commission dated
2/28/00 and 4/24/00 in Case 96-E-0897

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued

Commencement of Service

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

Minimum Monthly Charge

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Minimum Monthly Charge is the product of the Customer's Contract Demand and one-half the distribution demand charge. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision D of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand.

Special Provisions

- (A) The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered), or resold, assigned or otherwise disposed of to another or others except as provided under Special Provision B below.

(Service Classification No. 9 - Continued on Leaf No. 278)

Date of Issue: January 15, 1998

Date Effective: April 1, 1998

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

(B) The Customer may redistribute or furnish electric energy for use of tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification where the electric energy so redistributed is to:

- (1) Transient or non-transient occupants of a facility operated primarily for transients;
- (2) Rooming houses, dormitories, hospitals, nursing homes, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities;
- (3) Portions of the Customer's premises which are impractical to meter separately, such as:
 - (a) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them,
 - (b) individual offices in professional suites having facilities and office services shared by the occupants of such offices,
 - (c) incidental storage space provided in connection with occupancy of other portions of the Customer's premises;
- (4) Occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; and
- (5) Tenants occupying space which does not exceed 10 percent of the total square foot area supplied under this Service Classification.

The Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.

(C) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small.

(D) When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Riders I, J or L, the number of kilowatts of demand billed shall be subject to reduction as follows:

(Service Classification No. 9 - Continued on Leaf No. 279)

Date of Issue: April 7, 1995

Date Effective: April 9, 1995

Issued by Raymond J. McCann, Executive Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

Issued under authority
of order of the
Public Service Commission,
issued April 6, 1995,
in Case No. 94-E-0334.

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

(D) - Continued

For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by:

- (1) one-half of the connected kilowatt load of the foregoing space heating equipment; or
- (2) one-half of the kilowatt space heating requirements as determined by the Company from its heat loss survey of the premises served,

whichever is less, provided, however, that the demand billed shall be at least equal to one-half of the measured demand or 10 kilowatts, whichever is greater. For purposes of this Special Provision, when a Customer is served under Rider Q of this Rate Schedule and/or under the Economic Development Delivery Service ("EDDS") Rate Schedule, and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the Rider Q demand and EDDS demand; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

The foregoing reduction shall be applied only from and after the giving of written notice to the Company of the qualifying heating installation and appropriate access to the premises to enable the Company to determine the Customer's eligibility. The Customer shall thereafter notify the Company in writing of any changes in the installation or the use thereof.

- (E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

(Service Classification No. 9 - Continued on Leaf No. 280)

Date of Issue: January 29, 1999

Date Effective: April 1, 1999

Issued by Joan S. Freilich, Executive Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

- (F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate, except as provided under Special Provision J.
- (G) By order of the Public Service Commission in Case 91-E-0462, electrically-heated nursing homes receiving service under Service Classification No. 12 as of April 17, 1992, shall be transferred to Service Classification No. 9 on July 1, 1992, and thereafter be billed at the applicable Service Classification No. 9 rates and charges and prorated in accordance with Special Provision I, provided however, that for the first five years following the transfer to Service Classification No. 9 the increased charges shall be phased-in as follows: in the first year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less eighty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the second year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less sixty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the third year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less forty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the fourth year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less twenty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; and commencing with the fifth year following the transfer to Service Classification No. 9, these accounts shall be billed at one hundred percent of the rates and charges of Service Classification No. 9.
- (H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;

(Service Classification No. 9 - Continued on Leaf No. 281)

Date of Issue: March 31, 1998

Date Effective: April 1, 1998

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

(H) - Continued

- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

- (I)** Where a Customer is served by direct-current service, the Customer will be billed for charges for direct-current service, in addition to the rates stated under Rates I and II and Rider D, if applicable, as follows:

Customer Charge per month

For the period April 1, 1998 through March 31, 1999.....	\$100.00
For the period April 1, 1999 through March 31, 2000.....	\$200.00
For the period April 1, 2000 through March 31, 2001.....	\$300.00
For the period beginning April 1, 2001.....	\$385.00

Distribution Charge per kilowatthour of direct-current service per month

For the period April 1, 1998 through March 31, 1999.....	3.0 cents
For the period April 1, 1999 through March 31, 2000.....	6.0 cents
For the period April 1, 2000 through March 31, 2001.....	9.0 cents
For the period beginning April 1, 2001.....	11.0 cents

- (J)** Where direct-current service was provided on a multi-metered account under this Service Classification as of April 1, 1998, the direct-current meter(s) may not thereafter be segregated for billing under an energy-only Service Classification of this Rate Schedule or any other Rate Schedule, unless expressly permitted.

- (K)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

(Service Classification No. 9 - Continued on Leaf No. 281-A)

Date of Issue: April 28, 2000

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Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

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SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

- (L) The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, I, J, L, M, N, O, P, Q, S, T, U, V and W.
- (M) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (N) For form of application under this Service Classification, see General Information Section IX.
- (O) For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

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Date Effective: May 1, 2001

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Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

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December 20, 2000 in Case 00-E-2054.