

SERVICE CLASSIFICATION NO. 8

MULTIPLE DWELLINGS - REDISTRIBUTION

Applicable to Use of Service for

Light, heat, and power for multiple dwellings where the Customer's initial requirements are expected to be in excess of 10 kilowatts, subject to the Common Provisions Applicable to Rate I, Rate II, and Rate III and the Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

(Service Classification No. 8 - Continued on Leaf No. 262)

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SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 100 kW	\$22.14 per kW	\$17.21 per kW
over 100 kW	\$20.48 per kW	\$15.98 per kW
<i>Charges applicable for all other months</i>		
first 100 kW	\$17.33 per kW	\$12.40 per kW
over 100 kW	\$15.67 per kW	\$11.17 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

- b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 1.37 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$7.70 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$5.05 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$4.60 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate I. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

Applicability:

Mandatory: To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw (Phase 2).

Mandatory Time-of-Day Rates also apply to:

- (1) any Customer whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and
- (3) successors of Customers referred to above.

A Rate II Customer shall be transferred to and be billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

Beginning with bills having a "from" date on or after May 1, 2006, Customers served under Mandatory Time-of-Day rates who purchase power and energy from the Company under this Rate Schedule will take service under Rider M unless they are not eligible for Rider M. Customers served under Rider M are charged for their actual energy usage priced at the applicable hourly prices, in place of the per-kilowatt-hour component of the Market Supply Charge ("MSC") and the Adjustment Factor - MSC. Customers not eligible for Rider M are billed in the same manner as Optional Time-of-Day Customers.

Optional: To Customers eligible to take service under Special Provision H.

Customers billed under Optional Time-of-Day Rates are subject to the per-kilowatt-hour and per-kilowatt components of the MSC and the Adjustment Factor - MSC if they purchase power and energy from the Company.

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Issued by Robert N. Hogle, Senior Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$5.80 per kW	\$5.80 per kW
Monday through Friday, 8 AM to 10 PM	\$11.18 per kW	\$11.18 per kW
All hours - all days	\$14.17 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$7.42 per kW	\$7.42 per kW
All hours - all days	\$5.20 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$34.47 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$21.88 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$14.64 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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(Service Classification No. 8 - Continued on Leaf No. 265)

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SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.44 per kW	\$6.44 per kW
Monday through Friday, 8 AM to 10 PM	\$14.51 per kW	\$14.51 per kW
All hours - all days	\$13.41 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.88 per kW	\$10.88 per kW
All hours - all days	\$4.68 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$7.70 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$5.05 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$4.60 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate III. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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(Service Classification No. 8 - Continued on Leaf No. 265-B)

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, and Rate III

Additional Delivery Charges

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule III-11 (D) for definition of maximum demand.) When demand is determined by an interval meter, the maximum demand for each respective time period shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during each applicable time period.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued

Commencement of Service

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

Minimum Monthly Charge

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

Special Provisions

- (A) The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, provided that the Customer may, except as otherwise prohibited in Special Provision B of this Service Classification, redistribute or furnish electric energy for the use of the Customer's tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, and provided

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**Issued by Joan S. Freilich, Executive Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003**

SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions - Continued

(A) - Continued

that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.

(B) The Company will not furnish electric energy to any Customer, for the purpose of redistributing such electric energy in residential buildings in which the internal wiring has not been installed prior to January 1, 1977, except if this provision is waived by the Public Service Commission or, beginning April 27, 2000, if the residential building is a qualified senior living facility. For the purposes of this provision, a "qualified senior living facility" is a facility for seniors that predominantly consists of individual living units, each with a separate kitchen and bathroom, but that provides central services to residents.

(C) Electricity will be supplied under this Service Classification only if, and as long as, each of the following conditions is satisfied:

- (1) The Company's Customer is the owner or building lessee of the multiple dwelling supplied hereunder.
- (2) The building is used and occupied predominantly for residential purposes.
- (3) Electricity purchased hereunder supplies the electrical requirements of substantially all of the residential tenants in the premises served.
- (4) If the service supplied under this Service Classification is used in non-residential portions of the building, such non-residential space shall not exceed 10 percent of the total square foot floor area supplied hereunder, exclusive of halls and basement areas.

(D) Service is not available under this Service Classification for use in premises such as motels, hotels, rooming houses, dormitories, hospitals, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities.

(Service Classification No. 8 - Continued on Leaf No. 269)

Date of Issue: April 21, 2000

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Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer of the Public Service Commission
4 Irving Place, New York, N.Y. 10003 dated March 28, 2000 in Case 99-E-1797.

SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions - Continued

(E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

(F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.

(G) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small.

(H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions – Continued

(H) - Continued

- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

(I) [RESERVED FOR FUTURE USE]

(J) [RESERVED FOR FUTURE USE]

(K) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

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SERVICE CLASSIFICATION NO. 8 - Continued

MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions - Continued

- (L) The following Riders may be applied to this Service Classification: A, B, C, D, E, G, I, M, O, P, U, V and W.
- (M) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (N) For form of application under this Service Classification, see General Information Section IX.
- (O) For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

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