

SERVICE CLASSIFICATION NO. 4

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Applicable to Use of Service for

Light, heat, and power for multiple-tenanted commercial or industrial buildings where the Customer's initial requirements are expected to be in excess of 10 kilowatts, subject to the Common Provisions Applicable to Rate I, Rate II, and Rate III and the Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

(Service Classification No. 4 - Continued on Leaf No. 230)

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**SERVICE CLASSIFICATION NO. 4 - Continued
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION**

Rate I - Commercial and Industrial - Redistribution

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 100 kW	\$21.47 per kW	\$16.28 per kW
next 800 kW	\$20.43 per kW	\$15.53 per kW
next 1,100 kW	\$19.41 per kW	\$14.82 per kW
over 2,000 kW	\$18.12 per kW	\$13.89 per kW
<i>Charges applicable for all other months</i>		
first 100 kW	\$17.06 per kW	\$11.87 per kW
next 800 kW	\$16.03 per kW	\$11.13 per kW
next 1,100 kW	\$15.00 per kW	\$10.40 per kW
over 2,000 kW	\$13.72 per kW	\$9.48 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

- b) Energy Delivery Charges, per kilowatthour

	Low Tension Service	High Tension Service
<i>Charges applicable for all months</i>		
first 800,000 kWhr	1.74 cents per kWhr	1.62 cents per kWhr
over 800,000 kWhr	1.74 cents per kWhr	1.62 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$15.12 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$8.15 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$5.56 per month |

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate I. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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(Service Classification No. 4 - Continued on Leaf No. 230-C)

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(Service Classification No. 4 - Continued on Leaf No. 231)

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SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Rate II - Commercial and Industrial - Redistribution - Time-of-Day

Applicability:

Mandatory: To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw excluding those Customers taking service under Riders I, J or L and billed under Rate II as provided below (Phase 2).

Mandatory Time-of-Day Rates also apply to:

- (1) any Customer, other than those Customers taking service under Riders I, J or L, whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer, other than a new Customer taking service under Riders I, J or L, whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service;
- (3) successors of Customers referred to above; and
- (4) any Customer taking service under Riders I, J or L, whose monthly maximum demand exceeds 900 kw, or in the case of a new Customer, whose monthly maximum demand in the Company's estimate will exceed 900 kw during the first year of service.

A Rate II Customer shall be transferred to and billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

Beginning with bills having a "from" date on or after May 1, 2006, Customers served under Mandatory Time-of-Day rates who purchase power and energy from the Company under this Rate Schedule will take service under Rider M unless they are not eligible for Rider M. Customers served under Rider M are charged for their actual energy usage priced at the applicable hourly prices, in place of the per-kilowatthour component of the Market Supply Charge ("MSC") and the Adjustment Factor - MSC. Customers not eligible for Rider M are billed in the same manner as Optional Time-of-Day Customers.

Optional: To Customers eligible to take service under Special Provision H.

Customers billed under Optional Time-of-Day Rates are subject to the per-kilowatthour and per-kilowatt components of the MSC and the Adjustment Factor - MSC if they purchase power and energy from the Company.

(Service Classification No. 4 - Continued on Leaf No. 232)

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Issued in compliance with order in Case 03-E-0641 dated April 24, 2006

Issued by Robert N. Høglund, Senior Vice President and
Chief Financial Officer

4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 4 - Continued
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION**

Rate II - Commercial and Industrial - Redistribution - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.41 per kW	\$6.41 per kW
Monday through Friday, 8 AM to 10 PM	\$11.90 per kW	\$11.90 per kW
All hours - all days	\$13.42 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$8.81 per kW	\$8.81 per kW
All hours - all days	\$4.28 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$33.45 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$17.85 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$11.66 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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(Service Classification No. 4 - Continued on Leaf No. 232-B)

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(Service Classification No. 4 - Continued on Leaf No. 233)

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SERVICE CLASSIFICATION NO. 4 - Continued
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Rate III - Commercial and Industrial - Redistribution - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.18 per kW	\$7.18 per kW
Monday through Friday, 8 AM to 10 PM	\$14.86 per kW	\$14.86 per kW
All hours - all days	\$13.58 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.94 per kW	\$10.94 per kW
All hours - all days	\$3.97 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$15.12 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$8.15 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$5.56 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate III. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

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SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, and Rate III

Additional Delivery Charges

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule III-11 (D) for definition of maximum demand.) When demand is determined by an interval meter, the maximum demand for each respective time period shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during each applicable time period.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

(Service Classification No. 4 - Continued on Leaf No. 235)

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SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued

Commencement of Service

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

Minimum Monthly Charge

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision D of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand.

Special Provisions

- (A) Unless otherwise ordered by the Public Service Commission, electric service will not be supplied under this Service Classification for resale, remetering (or submetering) to non-residential tenants or non-residential occupants, except to Customers at premises who engage in resale, remetering (or submetering) to non-residential tenants or non-residential occupants in the Company's territory in the Boroughs of Manhattan, The Bronx, Brooklyn, and Queens, except that portion of the Borough of The Bronx comprising City Island, Pelham Bay Park, Williamsbridge, Wakefield, and the territory north of Pelham Bay Park to the City line, and who were supplied on July 31, 1951 under the Wholesale Service Classification of the Company's Schedule for Electricity Service then in effect and except as provided for in Rider G.

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Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Special Provisions – Continued

- (B) Electric service will not be supplied under this Service Classification, except as provided for in Rider G, for resale, remetering (or submetering), or other disposition to residential tenants or residential occupants, except that any Customer under this Service Classification may furnish electric energy for the use of its residential tenants or residential occupants, provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.
- (C) The Customer may redistribute or furnish electric energy for use of the Customer's non-residential tenants or non-residential occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished except as provided for under Special Provision A hereof.
- (D) When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Rider J, the number of kilowatts of demand billed shall be subject to reduction as follows: For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by:
- (1) one-half of the connected kilowatt load of the foregoing space heating equipment; or
 - (2) one-half of the kilowatt space heating requirements as determined by the Company from its heat impact survey of the premises served;

whichever is less, provided, however, that the demand billed shall be at least equal to one-half of the measured demand or 10 kilowatts, whichever is greater. For purposes of this Special Provision, when a Customer is served under one or more of the economic development programs specified in General Rule III-11(W), and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the demand served under those economic development programs; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

To apply for the foregoing reduction on or after June 30, 2006 but before April 1, 2008, a Customer must submit written documentation from a licensed contractor or professional engineer: (a) attesting that the premises are solely heated by electric space heating equipment that is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of the Customer's premises served hereunder; and (b) identifying the total connected load of such electric space heating equipment. The foregoing reduction shall be applied only from

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SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Special Provisions - Continued

(D) – Continued

and after the date that the Company confirms the Customer's eligibility for the foregoing reduction and determines the appropriate demand reduction through a heat impact survey. When any Customer plans a change in the installation or the use thereof, such Customer shall give the Company reasonable advance notice in writing. The Company may conduct a new heat impact survey when necessitated by a change in the Customer's premises or space heating equipment or, at its discretion, to verify a Customer's continued eligibility for the demand reduction.

Failure by the Customer to provide the Company with appropriate access to the premises to conduct such survey will result in the Customer being declared ineligible for service hereunder. Applications for service under this Special Provision will not be accepted after March 31, 2008.

- (E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

- (F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.
- (G) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small, except as to Customers supplied under the terms of Special Provision A hereof.
- (H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;

(Service Classification No. 4 - Continued on Leaf No. 238)

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SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Special Provisions - Continued

(H)- Continued

- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

(I) Madison Square Garden's monthly bill for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.

(J) [RESERVED FOR FUTURE USE]

(K) [RESERVED FOR FUTURE USE]

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SERVICE CLASSIFICATION NO. 4 - Continued

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Special Provisions - Continued

- (L) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (M) The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, J, M, N, O, P, Q, R, U, V, W and Y. Customers who request service or increased service on and after May 1, 2002 at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service, will be served under Rider Y.
- (N) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (O) For form of application under this Service Classification, see General Information Section IX.
- (P) For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

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