

SERVICE CLASSIFICATION NO. 2

GENERAL - SMALL

Applicable to Use of Service for

Light, heat, and power for general uses where the Customer's requirements do not exceed 10 kilowatts subject to the Common Provisions Applicable to Rate I and Rate II and the Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Direct Current at 120, 120/240 or 240 volts

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts

Three phase at 265/460 volts

Three phase at 240 volts

Two phase at 120/240 or 230 or 240 volts

(Service Classification No. 2 - Continued on Leaf No. 212)

Date of Issue: October 7, 1993

Date Effective: January 1, 1994

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under Rate II.

Per kWhr Charges

	Cents per kWhr			Cents per kWhr		
	June, July, Aug., Sept.			All Other Months		
	First 900 kWhr	Next 1,100 kWhr	Over 2,000 kWhr	First 900 kWhr	Next 1,100 kWhr	Over 2,000 kWhr
<u>Customers taking bundled service</u>						
Competitive Supply-Related Charge	0.11	0.11	0.11	0.11	0.11	0.11
Competitive Supply Collections-Related Surcharge	0.16	0.16	0.16	0.16	0.16	0.16
Energy Delivery Charge	<u>7.10</u>	<u>6.32</u>	<u>2.76</u>	<u>6.03</u>	<u>5.26</u>	<u>1.60</u>
Total Charges	7.37	6.59	3.03	6.30	5.53	1.87
<u>Customers taking retail access service and receiving a Utility Consolidated Bill</u>						
Competitive Supply-Related Charge	N/A	N/A	N/A	N/A	N/A	N/A
Competitive Supply Collections-Related Surcharge	0.16	0.16	0.16	0.16	0.16	0.16
Energy Delivery Charge	<u>7.10</u>	<u>6.32</u>	<u>2.76</u>	<u>6.03</u>	<u>5.26</u>	<u>1.60</u>
Total Charges	7.26	6.48	2.92	6.19	5.42	1.76
<u>All other Customers taking retail access service</u>						
Competitive Supply-Related Charge	N/A	N/A	N/A	N/A	N/A	N/A
Competitive Supply Collections-Related Surcharge	N/A	N/A	N/A	N/A	N/A	N/A
Energy Delivery Charge	<u>7.10</u>	<u>6.32</u>	<u>2.76</u>	<u>6.03</u>	<u>5.26</u>	<u>1.60</u>
Total Charges	7.10	6.32	2.76	6.03	5.26	1.60
Customer Charge (per month)		\$ 14.09				

(Service Classification No. 2 - Continued on Leaf No. 212-A)

Date of Issue: March 1, 2007

Date Effective: April 1, 2007

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To all Customers, other than those Customers with unmetered service and those Customers who receive direct current service only, who elect to be billed at a time-of-day rate.

Per kWhr Charges

	Cents per kWhr		Cents per kWhr	
	<u>June, July, Aug., Sept.</u>		<u>All Other Months</u>	
	<u>On- Peak</u>	<u>Off- Peak</u>	<u>On- Peak</u>	<u>Off- Peak</u>
<u>Customers taking bundled service</u>				
Competitive Supply-Related Charge	0.11	0.11	0.11	0.11
Competitive Supply Collections-Related Surcharge	0.16	0.16	0.16	0.16
Energy Delivery Charge	<u>14.06</u>	<u>0.24</u>	<u>6.78</u>	<u>0.24</u>
Total Charges	14.33	0.51	7.05	0.51
<u>Customers taking retail access service and receiving a Utility Consolidated Bill</u>				
Competitive Supply-Related Charge	N/A	N/A	N/A	N/A
Competitive Supply Collections-Related Surcharge	0.16	0.16	0.16	0.16
Energy Delivery Charge	<u>14.06</u>	<u>0.24</u>	<u>6.78</u>	<u>0.24</u>
Total Charges	14.22	0.40	6.94	0.40
<u>All other Customers taking retail access service</u>				
Competitive Supply-Related Charge	N/A	N/A	N/A	N/A
Competitive Supply Collections-Related Surcharge	N/A	N/A	N/A	N/A
Energy Delivery Charge	<u>14.06</u>	<u>0.24</u>	<u>6.78</u>	<u>0.24</u>
Total Charges	14.06	0.24	6.78	0.24

* *On Peak* : Monday through Friday, 8:00 AM to 10:00 PM Eastern Daylight Time

Off Peak : All other hours of the week Eastern Daylight Time.

Customer Charge (per month) \$20.69

(Service Classification No. 2 - Continued on Leaf No. 213)

Date of Issue: March 1, 2007

Date Effective: April 1, 2007

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL - SMALL

Common Provisions Applicable to Rate I and Rate II

Additional Charges and Adjustments

Customers taking service under this Rate Schedule are subject to the Market Supply Charge (“MSC”) and Adjustment Factor - MSC, as described in General Information Section VII and shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MSC. Customers taking service under this Rate Schedule and Customers taking service under the Retail Access Rate Schedule are subject to additional delivery service charges, consisting of the Monthly Adjustment Clause (“MAC”), Adjustment Factor - MAC, System Benefits Charge, Renewable Portfolio Standard Charge (effective October 2005), and other charges and adjustments, as applicable, as described in General Information Sections VII and VIII(B) and shown on the related Statements.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge and Additional Charges and Adjustments described above, are increased by the applicable percentage as explained in General Information Section VIII(A) and shown on the related Statement.

Determination of Demand

Except as otherwise provided below, the Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand:

- (a) If it is determined that the Customer is using, or might use, more than 10 kw of maximum demand; or
- (b) If the Customer's prorated consumption for a 60-day period, determined from actual readings used for billing, exceeds 6,000 kwhr for two successive periods, provided, however, that the Company may cease to meter the demand if the demand recorded in each of the previous 12 months has not exceeded 10 kw.

See General Rule III-11 (D) for definition of maximum demand.

The Company will not install a demand measuring device and may remove a demand measuring device previously installed under this provision:

- (a) During any period the Customer takes service under Rate II prior to April 1, 1991; or
- (b) If the Customer is taking temporary service as defined in General Rule III-1 (F).

(Service Classification No. 2 - Continued on Leaf No. 214)

Date of Issue: March 31, 2005

Effective April 1, 2005

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Issued by Joan S. Freilich, Executive Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003**

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL - SMALL

Common Provisions Applicable to Rate I and Rate II - Continued

Terms of Payment

Net cash on presentation of bill, subject to a late payment charge in accordance with the provisions of General Rule III-11 (N).

Term

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice in writing, and by the Company in accordance with law or the Provisions of this Rate Schedule. A Customer who elects to discontinue being billed under Rate II will be ineligible for time-of-day billing for a period of one and one-half years from the date of the Customer's election.

Special Provisions

- (A) The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, provided that the Customer may, except as otherwise prohibited in Special Provision B of this Service Classification, redistribute or furnish electric energy for the use of the tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, and provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.

(Service Classification No. 2 - Continued on Leaf No. 215)

Date of Issue: April 28, 2000

Date Effective: May 1, 2000

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

Issued under authority of order
of the Public Service Commission dated
2/28/00 and 4/24/00 in Case 96-E-0897

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL - SMALL

Special Provisions - Continued

- (B) The Company will not furnish electric energy to any Customer, for the purpose of redistributing such electric energy in residential buildings in which the internal wiring has not been installed prior to January 1, 1977, except upon a waiver of this provision by the Public Service Commission or if the service is to be measured by a "shared meter" as that term is defined in Public Service Law Section 52 and regulations adopted by the Public Service Commission.
- (C) Whenever a Customer's metered use under this Service Classification exceeds 10 kilowatts of maximum demand in two consecutive months, the Customer's use thereafter will be billed under the appropriate Service Classification for the Customer's use of service.
- (D) Where a Customer's account under Rate II is metered with multiple meters and where the registration on some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.
- (E) Customers taking service under this Service Classification who are eligible for service under Service Classification Nos. 1 or 7 on July 1, 1992, due to the revision of Special Provision B (2) of Service Classification Nos. 1 and 7 effective July 1, 1992, and who apply for service under Service Classification Nos. 1 or 7 before January 1, 1993, will be transferred to and rebilled under Service Classification Nos. 1 or 7 beginning with the Customer's first bill rendered on or after July 1, 1992, and their accounts will be credited with the difference without interest.
- (F) Where a Customer is served by direct-current service, the Customer will be billed for charges for direct-current service, in addition to the rates stated under Rates I and II and Rider D, if applicable, as follows:

Customer Charge per month.....	\$49.00
Distribution Charge per kilowatthour of direct-current service per month.....	\$2.31

(Service Classification No. 2 - Continued on Leaf No. 215-A)

Date of Issue: March 1, 2006

Date Effective: April 1, 2006

Effective date postponed to April 16, 2006. See Supplement No. 53.

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Issued by Robert N. Hoglund, Senior Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003**

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL - SMALL

Special Provisions – Continued

- (G) When a Customer has an account for service at each of no fewer than 100 different locations, each served under Rate I of this Service Classification, the Customer Charge per account will be reduced by 50 percent, provided all of the following criteria are met:
- (1) Service under each account is supplied exclusively for use of radio transceivers that are located on street lights or utility distribution poles.
 - (2) Service under each account is unmetered.
 - (3) The usage calculated for each location and to be billed on the corresponding account is less than 30 kilowatthours per month.

The Company will issue a single monthly bill for all the qualifying accounts eligible for a reduced Customer Charge under this provision.

- (H) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

- (I) The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, L, R and T. Rider L applies to Rate I Customers only.
- (J) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (K) For form of application under this Service Classification, see General Information Section IX.

Date of Issue: March 31, 2005

Effective April 1, 2005

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Issued by Joan S. Freilich, Executive Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003**