

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2015
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 4
Revision: 5
Superseding Revision: 4

PASNY DELIVERY SERVICE

Rate I

Applicability: To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

Applicable to demand-metered service, street lighting in The City of New York, and The City of New York calculated demand accounts

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Demand Delivery Charge * (per kW per month of the maximum demand)	\$22.90	\$20.62

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

Applicable to non-demand-metered service and Westchester street lighting

Energy Delivery Charge *	18.32	cents per kWhr per month
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* Certain delivery charges will be reduced by the credit shown on the Statement of Temporary Rate Adjustment, as described in the “Temporary Rate Adjustment” section of “Common Charges and Adjustments.”

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

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PASNY DELIVERY SERVICE

Rate I - Continued

Facilities and Service Connection Charges - for street lighting and fire alarm or signal systems *

(A) Furnishing and Maintaining Control Equipment Charge

Delivery service for public street lighting in the County of Westchester is subject to the following additional charge and is available subject to the limitations provided in Special Provision 3(C) hereof.

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company supplies controlled period service from its circuits. \$4.77 per calendar month

(B) Facilities Charge

Delivery service for public street lighting in The City of New York is subject to the following additional charge:

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City \$10.26 per calendar month

(C) Service Connection and Gong or Signal Circuit Charge

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

- (1) For service connection. \$120.87
- (2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages \$8.30 per calendar month
- (3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of \$8.30 per calendar month

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PASNY DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

Demand Delivery Charges, per kW per month of the maximum demand *

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$6.62 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$18.33 per kW
All hours of all days (low tension service only)	\$20.14 per kW

Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$10.65 per kW
All hours of all days (low tension service only)	\$6.37 per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

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PASNY DELIVERY SERVICE

Rate III - Standby Service

Applicability: To PASNY Customers who are required to be billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

Customer Charge * \$247.26 per month

Demand Delivery Charges *

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.61 per kW	\$4.99 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4351 per kW	\$0.4432 per kW
Monday through Friday, 8 AM to 10 PM	\$1.1374 per kW	\$0.3713 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6033 per kW	\$0.3748 per kW

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.61 per kW	\$4.99 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.1374 per kW	\$0.3713 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3850 per kW	\$0.1487 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

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PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large)

Applicability: To PASNY Customers who are required to be billed under Standby Service rates where:
 (a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

Customer Charge *

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$762.15	\$762.15	\$75.32

Demand Delivery Charges *

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$7.97 per kW	\$5.96 per kW	\$2.33 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.3929 per kW	\$0.3984 per kW	\$0.2969 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0650 per kW	\$0.3345 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.5915 per kW	\$0.3435 per kW	\$0.1541 per kW

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PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large) - Continued

Demand Delivery Charges - Continued *

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.97 per kW	\$5.96 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0650 per kW	\$0.3345 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3885 per kW	\$0.1351 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

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