# Outcome of Value of Distributed Energy Resources (VDER) Orders

Updated for April 2018 Order Regarding Value Stack Compensation

**Impacted Technologies:** Solar PV, Wind, Hydro, Farm Waste Generation, Fuel Cells, Biogas, Tidal, and Battery Energy Storage up to 5MW AC; and Combined Heat and Power (CHP) up to 10kW AC

<table>
<thead>
<tr>
<th>Systems operating as of March 9, 2017</th>
<th>• No changes; receive Net Energy Metering (NEM) for life of system, can opt-in to new structure</th>
</tr>
</thead>
</table>
| New residential & small commercial systems, and on-site systems for demand-billed customers ≤ 750 kW installed through sooner of January 1, 2020 or Phase 2 Order | • Eligible for 20 years of NEM (“Phase One NEM”)  
  • Residential size restrictions: ≤25 kW for Solar PV, Wind, and Hydro; ≤10 kW for fuel cells  
  • Small commercial (SC2) size restrictions: ≤2,000 kW for Solar PV, fuel cells, hydro, and farm waste generating equipment |
| New large commercial and industrial installations > 750 kW, and new remote net metering installations | • Receive “Value Stack” without transition credit for 25 years |
| Community DG projects qualifying by 7/26/2018* (CLOSED) | • Tranche 0 receives NEM for 20 years  
  • Others receive “Value Stack” for 25 years  
  • Mass market subscribers to Solar PV, Fuel Cell, Micro-Hydroelectric, and Wind CDG receive transition credit (MTC) that declines by tranche |
| New Community DG projects qualifying after 7/26/2018* | • Receive “Value Stack” for 25 years  
  • All subscribers to Solar PV, Fuel Cell, Micro-Hydroelectric, and Wind CDG receive Community Credit |

* Qualification based on date of payment of at least 25% of interconnection costs, or date of executed interconnection agreement if payment is not required

**EFFECTIVE 6/1/2019**