



Demand Response Program Application

2026 Capability Period

Aggregators and Direct Participants must submit a program application each Capability Period as evidence of their intent to provide Load Relief as part of the Demand Response Program in accordance with Con Edison’s Rider T Tariff. Please send completed application forms to demandresponse@coned.com. Submission of this application for a new Aggregator or Direct Enrollee formally begins the onboarding process which will require additional steps to complete enrollment.

Access to the DR Portal will be granted upon successful completion of the application process. All enrollments must be submitted through the DR Portal in order to participate.

Applicant Information

Company Name (Legal and DBA): _____

Contact Name: _____

Mailing Address: _____

City: _____ State: _____ ZIP: _____

Email Address: _____

Applicant Type: Aggregator Direct Enrollee

Opt out of Estimated Payments*: Yes No

*Estimated payments are provided to Aggregators and Direct Enrollees who enroll in the reservation payment option. When there are no events called in the first month(s) of a capability period, new aggregations will receive a performance factor of .50 and established aggregations will use the performance factor from the previous capability period (September). Once the first event is called, a new performance factor will be calculated and retroactively applied to the month(s) which had zero events. By selecting "Yes", the Applicant will not receive reservation payments until an event is called. By selecting "No" the Applicant could be responsible for money owed to Con Edison during the True Up Process. Further information is available in our Rider T Program Guidelines.

Certification and Signature

By signing this application you certify that: (1) you are authorized to represent the participating customer(s), and will provide accurate customer data, comply with Con Edison’s Rider T Tariff, DR Program Guidelines (<http://coned.com/dr>), and applicable PSC requirements outlined in the DER Oversight Order (Case 15-M-0180); (2) you will enroll a minimum of 50kW of pledged load relief into each respective Rider T program you wish to participate in prior to commencement of the capability period or all associated customer enrollments will be rejected; (3) all customers you enroll in Rider T Programs are responsible to ensure that any use of generators meets all federal, state, and local regulations, and their permitted conditions; (4) all customers you enroll in Rider T Programs, and who are permitted to use electric generation in DR, are responsible for tracking their hours of use and emissions to ensure participation in test and/or events is in compliance; (5) all customers you enroll in Rider T Programs are aware that electric generation participating in a Rider T DR program must be in compliance with the Con Edison interconnection process(<http://coned.com/dg>); (6) enrollment of customers in Rider T Programs that are also taking service under the Rider R -Value Stack Tariff represents a one-time, irreversible decision on behalf of those customers to forgo DRV or LSRV compensation for remainder of customers’ term under the Value Stack Tariff; and (7) all customer enrollments will pass through a validation process which may result in, but is not limited to, the enrollment being rejected or the pledged load relief being adjusted.

Print Name and Title of Authorized Signatory: _____

Authorized Signature: _____

Date: _____