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Disclaimer: This document contains only guidelines for the Con Edison Demand Response (DR) programs. The Con Edison Electric Tariff prevails in any conflict. Con Edison reserves the right to change any of the guidelines without notice if necessary for operational purposes.

Purpose: This document is intended to provide additional clarification to the Con Edison Rider T Tariff, and provide instructions for commonly used features of the Con Edison DR Portal. It is not meant to give an overview of DR and Con Edison’s programs to new participants.

To learn more about Con Edison’s programs in general, please visit our DR website.

For more definitions, please see Rider T of the tariff.

1. Acronyms and Definitions

- **AMI** – Advanced Meter Infrastructure. Also known as smart meters.
- **Aggregator** – Also known as Curtailment Service Provider or CSP. A third-party that aggregates and represents load and is responsible for the actions of its customers with respect to the Con Edison’s DR programs. Assists customers and property owners/managers with DR program participation.
- **Aggregation** – Means either a Sub-aggregation or all Customers represented by an Aggregator within a Network if there are no Sub-aggregations for that Aggregator within that Network.
- **BQDM** – Brooklyn-Queens Demand Management Program (neighborhood program).
- **Capability Period** – May 1 through September 30.
- **CBL** – Customer Baseline Load. Average hourly energy consumption used to determine the level of load curtailment provide.
- **Contracted Hours** – Also known as call windows. Assigned energy use reduction time period for CSRP customers. Aligns with network-level peak energy demand. The 2018 CSRP call windows are:
  - 11 AM – 3 PM
  - 2 PM – 6 PM
  - 4 PM – 8 PM
  - 7 PM – 11 PM
- **CSRP** – Commercial System Relief Program (21-hour Notification Program)
  - **CSRP-R** — Reservation Option of CSRP
  - **CSRP-V** — Voluntary Option of CSRP
- **DLRP** – Distribution Load Relief Program (2-hour Notification Program)
  - **DLRP-R** – Reservation Option of DLRP
  - **DLRP-V** – Voluntary Option of DLRP
- **DR** – Demand Response – load relief upon request. Also known as Smart Usage Rewards.
- **DR Portal** – Demand Response Portal. Con Edison’s software used to manage DR customer enrollment, event calling, Network lookups, and performance calculations.
- **Interval Meter** – An electric meter capable of measuring electric use on a 15-minute basis. Required for Con Edison Rider T DR participation.
- **kW** – Kilowatt
- **kWh** – Kilowatt-hour
- **Load Relief** – Refers to power (kW) and energy (kWh): (a) ordinarily supplied by Con Edison that is displaced by use of electric generating equipment and/or reduced by the
direct participant or aggregator at the customer’s premises; or (b) produced by use of electric generating equipment by an SC 11 customer and delivered by that customer to Con Edison’s distribution system during a load relief period.

- **MHP** – Mandatory Hourly Pricing. A rate structure for large customers (typically > 500 kW demand), where interval metering and communications are Con Edison’s responsibility.
- **NYS DEC** – New York State Department of Environmental Conservation
- **Network** – A distribution network or load area designated by Con Edison.
- **PSC** – Public Service Commission
- **SC 11 Accounts** – Service Class 11 accounts export electricity onto the Con Edison system.
- **Sub-aggregation** – Means a subset of customers represented by an Aggregator within a Network. An Aggregator may have up to three Sub-aggregations per Network as long as each Sub-aggregation contains Customers who collectively have a Load Relief potential of 50kW or greater in the Network.

**Program Summaries**
The Commercial System Relief Program (CSRP) aims to reduce peak demand at the network level by calling on customers to reduce energy use during their respective assigned call window.

Load relief for a Planned CSRP Event can be requested during the capability period, Monday-Friday during designated call windows, excluding federal holidays. For a Planned CSRP Event, a day-ahead advisory notice (21 hours or more prior to call window) is triggered when the day-ahead system peak demand forecast reaches 92% of the overall summer peak demand forecast. The forecast must remain at 92% or higher on the day of the event or it can be cancelled. An intra-day notice is sent at least two hours ahead of each respective customer’s call window. Less than 21 hours of notice may be provided for an Unplanned CSRP Event, and participation is voluntary.

Aggregators are responsible for communicating event notices to their respective customers; direct participants directly receive event notices. This program is typically called system-wide (i.e. all enrolled customers are called for an event).

The Distribution Load Relief Program (DLRP) provides network-level support through load relief if the next contingency on the Con Edison system would result in a Condition Yellow or a voltage reduction of five percent or greater has been ordered. A Condition Yellow is declared when the next contingency (excluding substation breaker failure) either will result in an outage to more than 15,000 customers or will result in electric distribution equipment being loaded above emergency ratings. Load Relief for DLRP can be requested any time during the capability period, except between the hours of 12 AM and 6 AM. DLRP can be called on weekends and holidays throughout the capability period. An event notice is sent at least two hours ahead of a DLRP Contingency Event, and less than two hours prior to a DLRP Immediate Event. This program is typically called at the network level (i.e. only customers enrolled in a specific network are called for an event).

**2. Summary of Changes Since 2017 Season**
2.1 Changes to the Guide

Below is a list of substantial changes to this guide since the 2017 season and the April 20, 2018 PSC ruling on program changes. Each item is elaborated on throughout this document.

- Aggregators are subject to the Uniform Business Practices for Distributed Energy Resource Suppliers (UBP DERS).
- Communicating AMI meters that are used for billing at the time of enrollment will be eligible to enroll.
- Aggregators need to provide Con Edison with customer contact information on request.
- A customer is not dispatched for a voluntary event (i.e. an event that does not impact the performance factor) during the same hours as mandatory event (i.e. an event that does impact the performance factor).
- Rider R customers are not eligible for the Voluntary Option programs.
- Eligibility to be published on aggregator list on the Con Edison website is explained.

2.2 Changes Based on April 2018 Commission Order

On November 30, 2017, Con Edison proposed changes to the DR programs and Rider T. On April 20,2018, the PSC ruled on the changes. The changes are effective for the 2018 capability period. Below is a list of the changes. Visit the PSC website to learn more about the changes.

Tariff and Program Changes Effective May 1, 2018

The following changes have been ordered by the PSC:

- The maximum duration of test events increased from one hour to two hours for DLRP.
  - This impacts the number of hours payments are made during DLRP test events. Performance payments will be made for up to two hours and performance payments will continue to be capped at the pledged value multiplied by the number of hours the event is called. The performance factor will be calculated based on the number hours of the test event.
- Monthly performance factors between and including 0.01 to 0.25 will be set to 0.
  - Any monthly performance factor below 0.26 is automatically set to 0 for an aggregation in a network.
- Aggregators may create Sub-aggregations within a network.
  - This means aggregators can create Sub-aggregations within a network. An aggregator can create up to three Sub-aggregations in a network if each Sub-aggregation has at least 50kW of load relief potential. If an Aggregator does not have any Sub-aggregations in a network, all customers in the network will be put in aggregation 0.
  - If an Aggregator only has some enrollments in a Sub-aggregation in a network, the remaining enrollments will be put in “Sub-aggregation 1” by default.
  - Until a performance factor is established for a Sub-aggregation”, the estimated payments will be handled as follows:
    - New Sub-aggregations will be paid at 0.5 PF until a performance factor is established. After a performance factor is calculated, payments will be trued up for previously estimated payments.
• Sub-aggregations that have a performance factor from the previous capability period will receive estimated payments based on the performance factor from the previous capability period. After a performance factor is calculated, payments will be trued up for previous estimated payments. Since Sub-aggregations did not exist during the 2017 capability period, this will not apply to the 2018 capability period.
  o The process for submitting Sub-aggregations is elaborated on Appendix A, Section A5.
• New CBL options can be added after consultation with stakeholders.
• For Direct Participants, the first reservation payment for each program can be made after the first event is called for that Network instead of first making estimated payments and then truing-up after a performance factor is established for the current season.
• Direct Participants that do not wish to receive estimated payments can email dr@coned.com.
• Tier 2 networks will be based on the most recent three years of NRI (network reliability index) scores instead of an average of the previous five years of NRI scores.
  o Please look at our updated network call window and tier maps.
• Meter data access during DR events will not be provided during 2018 season for customers participating with an AMI meter.
  o In 2018, this means customers participating with AMI meters will not have performance graphs displayed in DR Portal during DR events.

3. Enrollment
There are many factors to consider prior to enrolling in Con Edison’s Commercial DR programs. For an end-use customer or facility owner/manager, it is recommend to consider an approved Con Edison DR aggregator for assistance.

Customers can concurrently participate in CSRP and DLRP. Each customer can only participate in the Reservation or Voluntary option for each program, but not both (i.e. each customer can only participate in either CSRP-R or CSRP-V). The sections below describe important enrollment requirements, deadlines, and processes.

3.1 Eligibility Requirements
A communicating interval meter is required for all Rider T participants. Aggregators must enroll a minimum of 50 total kW (in aggregate) of load reduction to participate in any Con Edison Commercial DR program. A direct participant enrolling a single account must provide a minimum of 50 kW of load reduction. All customers enrolled in the Reservation programs must provide load relief during non-voluntary events.

Aggregators must provide customer contact information to Con Edison, if requested. Con Edison may request contact information for various reasons, including: an account being enrolled by multiple aggregators, or for an administrative review (see Section G of Rider T).

3.2 Deadlines
The 2018 enrollment deadlines for CSRP and DLRP Reservation Option participants are 4/2/2018 11:59 PM ET (the first business day on or after April 1) for a May 1 start, and 5/1/2018 11:59 PM ET for a June 1 start.
Interval meters must be installed 30 days prior to any account’s respective program start date, and communications must be established a day before respective program start. The final meter installation date for Reservation Option customers is June 1, and the final meter communications date for Reservation Option customers is June 30. In this scenario, the account will commence participation on July 1 (assuming all other enrollment requirements are met by the May 1 deadline). If these metering requirements are not met for non-MHP customers, the associated account’s application will be rejected under the Reservation Option.

Voluntary participants may enroll at any time after enrollments open through the end of the capability period. Voluntary customer interval meter(s) must be installed 30 days prior to the requested start date, with communications established by the requested start date.

### 3.3 Con Edison Approved Aggregator List

New Aggregators requesting to be on the Con Edison Approved DR Aggregator List must email the following information to DR@coned.com:

- Company Name
- Contact Name
- Email Address
- Phone Number
- Website
- NYISO Registered (Y/N)
- Provide Energy Audit (Y/N)
- Capability to have automatic control implemented (Y/N)
- Offer a software program to monitor the electric load (Y/N)
- Provide additional metering hardware to capture real time consumption (Y/N)
- Display sub-metered data (Y/N)
- Other Services

Prior to becoming an aggregator, the organization must sign a data security agreement and go through a vendor risk assessment process.

- Aggregators that are in good standing may be on the aggregator list.
- New aggregators that have submitted the required documents and information will be listed on the website for two seasons even if they do not enroll customers and establish a record. After two seasons without enrollments, the aggregator will be contacted by the DR team for a review.

### 3.4 Public Service Commission DER Oversight

On October 19th, 2017, the PSC published Uniform Business Practices for Distributed Energy Resource Suppliers (UBP-DERS). Aggregators are considered DER suppliers and these rules apply to those aggregating in Con Edison’s DR programs. Further, DR payments are considered ongoing transactions. The following categories are addressed and elaborated on in the UBP-DERS starting on page 160.

- Sales agreements
- General marketing standards
- Customer data authorization
3.5 DR Portal – New User Request
The Con Edison DR Portal is software that is used for enrollment processing, event notification contact management, and performance calculations. Each aggregator and direct participant must have at least one user with a login to the DR Portal so they are able to perform enrollments and receive notifications.

To request a Portal login, visit the DR Portal home page and click “New User Request.” Then, provide the below information and click “Submit”:

- First Name
- Last Name
- Primary Email
- Company (for customers of aggregators, write “Customer of [fill in aggregator name]”)
- Phone Number

For new Aggregators, customers of Aggregators, or Direct Participants, New User Requests can only be processed once the Aggregator or Direct Participant is set up in Con Edison’s systems, including the DR Portal and other internal systems. Con Edison processes these requests prior to opening enrollments each year.

3.6 Required Documents
See Appendix A for a list of, and links to, all required enrollment and payment documents.

Aggregators are required to have sales agreements with customers they enroll in CSRP or DLRP. These agreements should explicitly name the Con Edison CSRP and/or DLRP program(s) as applicable and be agreed to by an authorized representative of the customer. The agreements must be dated. Aggregators should reconfirm participation with customers annually to avoid enrolling a customer who has switched to a different aggregator.

All DR Aggregators are required to sign the Data Security Agreement and pass Con Edison’s Vendor Risk Assessment. These documents are required to receive customer data from Con Edison in accordance with the Uniform Business Practices for Distributed Energy Resource Suppliers (UBP DERS) in case 15-M-0180 (Link – starting on page 160).

3.7 Enrolling via DR Portal
Con Edison DR aggregators and direct participants must enroll via the Con Edison’s DR Portal. Detailed enrollment instructions can be found in Appendix A. Aggregators and direct participants may begin enrolling accounts:

- From enrollment portal opening in March until the April 2, 2018 deadline for a May 1, 2018 start
From April 9, 2018 until the May 1, 2018 deadline for a June 1, 2018 start

The final date to enroll in the Reservation Option programs is May 1, 2018. Voluntary Option program enrollments are permitted after enrollments open in March through September 30, 2018.

No enrollments in CSRP-R or CSRP-V are permitted in the Networks of Crown Heights, Richmond Hill, and Ridgewood (BQDM Networks) for 2018. Customers in these networks can still participate in DLRP-R and DLRP-V as usual, but must use the BQDM DR programs (both Reservation and Voluntary) in lieu of the CSRP programs. See section 3.8 for details on enrollment in BQDM DR program.

### 3.8 Special Enrollment Instructions for BQDM DR Program

The Brooklyn-Queens Demand Management DR (BQDM DR) Program held a DR auction in 2016 to procure demand response for the 2017 and 2018 capability periods. The BQDM DR Program replaces CSRP-R in the BQDM networks of Crown Heights, Richmond Hill, and Ridgewood for the 2017 and 2018 capability periods. Customers in these networks may enroll with aggregators who received awards in the BQDM DR auction for the 2017 and 2018 capability periods, but more stringent performance requirements apply (see section 25 of the BQDM Auction Rules).

BQDM DR aggregators will enroll customers through the DR Portal, in a similar manner to non-BQDM aggregators and direct participants. BQDM aggregators will enter the appropriate program selection ("BQDM-R-4-8" or "BQDM-R-8-12") when filling out their respective enrollment spreadsheet templates, prior to bulk-entering enrollments in the DR Portal (see Appendix A for details).

Aggregators or direct participants who do not have a BQDM DR auction award may not enroll any customers in the BQDM DR Reservation program options (program names in the DR Portal are "BQDM-R-4-8" or "BQDM-R-8-12"), unless accepted through the BQDM reallocation process. Any enrollments by entities without capacity commitments will be rejected.

Any aggregator or direct participant may enroll accounts that are located in the Crown Heights, Richmond Hill, or Ridgewood networks in the voluntary BQDM DR program ("BQDM-V"). The performance payment for the BQDM-V program is $5/kWh. There is a separate application for the BQDM-V program.

### 3.9 Generator Permits

Any direct participant or aggregator that is providing DR via generation, in CSRP, DLRP, or the BQDM DR programs, must ensure that all generators meet local, state, and federal requirements, including, but not limited to, all permitting requirements.

The following is required for each account with a generator:

---


1. For all generating equipment that is used to provide DR in **CSRP or BQDM** DR programs:
   - New York State Department of Environmental Conservation (NYS DEC) permits or registrations.

2. For diesel-fired and natural gas lean-burn generating equipment model year older than 2000 that is used to provide DR in **CSRP or BQDM** DR programs:
   - Written certification by a professional engineer attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. The NOx emission level for these engines must be no more than 2.96 lb/MWh.³

City (or other) permits will not be accepted in lieu of NYS DEC permits/registrations. Generator permit submission is not required for DLRP.

The deadlines for submitting NYS DEC permits and PE letters are:

1. If a NYS DEC permit or registration has already been issued by the enrollment deadline (see Section 2.1), the relevant documents must be submitted with the CSRP or BQDM enrollment, or within 7 days of the enrollment deadline.

2. If the NYS DEC permit has not yet been issued by the enrollment deadline (see Section 2.1), a copy of the NYS DEC permit/registration application must be submitted with the CSRP or BQDM enrollment or within 7 days of the enrollment deadline. The NYS DEC permit and PE letter (if applicable) must be submitted before commencing service under CSRP or BQDM. The latest a permit can be submitted in this scenario is May 31st.

If the relevant documents are not all submitted by the above deadlines, the enrollment will be rejected. Please submit all permits and PE letters as early as possible so that Con Edison can review them before the deadline. This will allow adequate time for mistakes to be corrected.

If enrolling a battery in the program, please email the interconnection number and enrollment id to dr@coned.com.

For more information on generator permitting, please visit [this NYS DEC website](#) and direct all clarifying questions to NYS DEC staff.

To upload NYS DEC permits and PE letter (if applicable), the DR aggregator or direct participant will first submit all required generator details per the enrollment instructions (Appendix A). Once the generator enrollment (account) is in “pending” status, the associated permit and PE letter (if applicable) is/are then uploaded on the DR Portal. Once the permit and PE letter (if applicable) is/are uploaded, the Con Edison DR team will review for validity. Upon approval, the approval date will appear in the DR Portal for the associated account on the Enrollment Details page.

---

³ Rider T, Leaf 274, Section D. 7.
4. Meter Data and Communications

4.1 Meter Communications
A communicating interval meter is required for each Con Edison DR program participant. If a customer is not billed at the time of enrollment with interval data, the customer is responsible for interval meter purchase and communications. Communications can be established via a phone line or wireless cellular modem. Please visit the Meter Upgrade Manual for more detailed instructions. If a customer is billed using interval data, Con Edison is responsible for interval meter purchase and communications upkeep.

If an account is billed using interval data and there is missing data impacting the CBL calculation or event performance calculation, then a 100% performance is applied. If the account is not billed using an interval meter, then 0% performance is applied. Con Edison is not responsible for notifying an Aggregator or Direct Participant when a meter is not communicating. Aggregators and Direct Participant customers can review meter communications via Con Edison's Customer Care system.

4.2 AMI Meter
AMI equipped meters fulfill the meter requirements. By the end of AMI rollout, the AMI meters will be offered to all Con Edison customers at no cost to the customer. AMI meters are being installed according to a schedule and may not be requested in advance of that schedule by a customer or aggregator. Learn more about AMI by reading the AMI Business Plan.

If a customer wants a meter for participation in DR and they do not have an AMI meter, they must request a meter as explained in the Meter Upgrade Manual, linked in section 4.1, and pay the costs of the meter as applicable.

During the 2018 capability period, customers participating with an AMI meter will not have access to the Con Edison’s day-of meter data access via the DR Portal. Day-of meter access can be offered by aggregators via a pulse output that can be purchased from the Con Edison Meter Shop and aggregator IT systems. Non-AMI meters will continue to be able to receive day-of meter data access via DR Portal.

Under normal circumstances, legacy interval meters purchased for DR participation or installed by Con Edison’s meter shop for complex billing purposes will not begin to be removed until 2019.

When AMI meters begin to replace existing interval meters with pulse outputs, the AMI meters will also have pulse outputs. KYZ connections and pulse outputs should remain the same before and after an AMI meter swap.

Learn more about the AMI meter installation schedule here.
5. Events

5.1 System Load Forecast
The day-ahead system load forecast is posted daily, once per day, on the DR Portal for informational purposes only. The value is generally updated by 8:00 AM each day, and is not the final value used for CSRP advisory notices. The most updated forecast at the time of advisory notice is used, since multiple day-ahead and same-day forecasts may be made internally by Con Edison each day, depending on operational conditions. Additional forecasts beyond the first day-ahead forecast are not posted. The same-day forecast which is used for final dispatch is not publically posted.

The forecasted system load value can still be used for guidance; however, a forecasted system load value exceeding 92% of overall forecasted summer peak load can be posted day-ahead, and an advisory may not be issued or CSRP event called. Conversely, a value below 92% of overall forecasted summer peak load can be posted and an advisory may be issued or a CSRP event called.

5.2 Event Notification
Notifications for Con Edison DR events are sent via phone and/or email. Notifications are sent automatically and rely on aggregators and direct participants to enter at least two contacts in the DR Portal for notification during events. Entering two contacts in DR Portal is a requirement.

To enter event contacts into DR Portal, follow the steps below:
- Log into the DR Portal
- Click the “Manage Event Contacts” tab in the upper navigation bar
- Click the “+ New Contact” button
- Enter the following information:
  - First name
  - Last name
  - Email address
  - Phone number (only numbers, no symbols)
  - Click “Update”

To confirm proper event notification setup, Con Edison will issue one or more communications tests before or during the capability period.

Event notifications are issued as follows:
- CSRP Planned
  - Advisory notice 21 or more hours in advance of the event.
  - A second notice, confirming or cancelling the event is sent two or more hours before the start of the event.
  - When this event type is called, a separate day-ahead advisory and day-of notification will be sent for each call window (i.e. an aggregator will receive from two to eight messages for this event type, and a direct participant with an account in one call window will receive two messages for this event type). If an aggregator or direct participant has enrollments across multiple call windows, day-ahead advisories can be sent out in close succession, or several hours
apart, and day-of notifications will be sent out a minimum of two hours preceding each respective customer’s call window.

- **CSRP Unplanned**
  - Advisory notice may be 21 or fewer hours before the event, and/or confirming or cancelling notification two hours or less before the event.
  - When this event type is called, a separate day-ahead advisory might not be issued, but a day-of notification will be sent.

- **CSRP Voluntary**
  - This event type can have the notification scenarios of CSRP Planned or CSRP Unplanned.

- **DLRP Contingency**
  - Event notification two or more hours before the event.

- **DLRP Immediate**
  - Event notification two or less hours before the event.

- **DLRP Voluntary**
  - This event type can have the notification scenarios of DLRP Contingency or DLRP Immediate.

Sample notification language is in Appendix B. Some language will vary for each event type, and may change in the future for operational purposes.

### 6. Settlements

#### 6.1 Settlement Timeline

Payments will be made for reservation payment customers for each capability period month, within 75 days after the end of the month (to coincide with billing cycle corrections), unless there are operational constraints. For example, the payment for May 2018 participation will be on or before 8/14/2018. An attempt will be made to process payments within 30 days after the end of the participation month.

Voluntary Option customers receive one payment by the end of the calendar year.

BQDM DR Program participants will receive one payment for 2018 participation after the end of the capability period in accordance with the BQDM DR Program rules.

Direct participants in the reservation programs may ask to receive settlements monthly starting the first month a performance factor is established for the season. To request to only receive payments after a performance factor is established, please email DR@coned.com.

There are three payment method options:

- **ACH** – Payments can be wired.
- **Check** – Payments can be mailed as a check.
- **Bill Credit** – Payments can be made as a bill credit to the account of a direct participant.

#### 6.2 Test Events

If DR resources are called for a test event, performance (kWh) payments are capped at pledged amount by aggregation for CSRP and DLRP. Performance payments cannot be less than zero.
However, negative kWh performance values at the account level will net against positive kWh performance values in the same aggregation event. See below example, where negative kWh are netted against other accounts in the same aggregation at the account level, but kWh performance is capped at the total aggregation kW pledge amount for a test event. The below example is of one of many aggregations in the Network performing during a CSRP test event.

<table>
<thead>
<tr>
<th>Aggregator-Customer-Network</th>
<th>Aggregation</th>
<th>kW Pledge</th>
<th>Uncapped kWh reduction</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agg 1 – Cust 1 – Ntwk 1</td>
<td>1</td>
<td>100</td>
<td>300</td>
</tr>
<tr>
<td>Agg 1 – Cust 2 – Ntwk 1</td>
<td>1</td>
<td>75</td>
<td>70</td>
</tr>
<tr>
<td>Agg 1 – Cust 3 – Ntwk 1</td>
<td>1</td>
<td>50</td>
<td>-60</td>
</tr>
<tr>
<td><strong>Totals</strong></td>
<td></td>
<td><strong>225</strong></td>
<td><strong>310</strong></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Aggregator- Network</th>
<th>Aggregation</th>
<th>Total kW Pledge</th>
<th>Capped kWh reduction</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agg 1 – Ntwk 1</td>
<td>1</td>
<td><strong>225</strong></td>
<td><strong>225</strong></td>
</tr>
</tbody>
</table>

### 6.3 Aggregation Level Payments

Aggregators are paid based on the performance of an aggregation within a network. Below is an example of how performance factor would be calculated for one event in a network that has three Sub-aggregations. For purposes of the example, assume the following example is a four hour CSRP Planned Event in a Manhattan network and it is the only event of the month. This means performance factors used for payments are measured at the Sub-aggregation level for the four hours of the event.

<table>
<thead>
<tr>
<th>Aggregator-Customer-Network</th>
<th>Sub-aggregation</th>
<th>kW Pledge</th>
<th>Average kW Reduction</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agg 1 – Cust 1 – Ntwk 1</td>
<td>1</td>
<td>10</td>
<td>12</td>
</tr>
<tr>
<td>Agg 1 – Cust 2 – Ntwk 1</td>
<td>1</td>
<td>5</td>
<td>-2</td>
</tr>
<tr>
<td>Agg 1 – Cust 3 – Ntwk 1</td>
<td>1</td>
<td>40</td>
<td>48</td>
</tr>
<tr>
<td>Agg 1 – Cust 4 – Ntwk 1</td>
<td>2</td>
<td>800</td>
<td>600</td>
</tr>
<tr>
<td>Agg 1 – Cust 5 – Ntwk 1</td>
<td>3</td>
<td>500</td>
<td>-100</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Aggregator- Network</th>
<th>Sub-aggregation</th>
<th>Total kW Pledge</th>
<th>Average kW Reduction</th>
<th>Raw Performance Factor</th>
<th>Capped Performance Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agg 1 – Ntwk 1</td>
<td>1</td>
<td>55</td>
<td>58</td>
<td>1.05</td>
<td>1.00</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Aggregator- Network</th>
<th>Sub-aggregation</th>
<th>Total kW Pledge</th>
<th>Average kW Reduction</th>
<th>Raw Performance Factor</th>
<th>Capped Performance Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agg 1 – Ntwk 1</td>
<td>2</td>
<td>800</td>
<td>600</td>
<td>.75</td>
<td>.75</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Aggregator- Network</th>
<th>Sub-aggregation</th>
<th>Total kW Pledge</th>
<th>Average kW Reduction</th>
<th>Raw Performance Factor</th>
<th>Capped Performance Factor</th>
</tr>
</thead>
</table>
Reservation payments for the aggregator will be made as follows:

<table>
<thead>
<tr>
<th>Aggregator</th>
<th>Sub-aggregation</th>
<th>Capped Performance Factor</th>
<th>kW Pledge</th>
<th>Reservation Rate</th>
<th>Payment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agg 1</td>
<td>1</td>
<td>1.00</td>
<td>55</td>
<td>$18</td>
<td>1.00 * 55 * 18</td>
</tr>
<tr>
<td>Agg 1</td>
<td>2</td>
<td>0.75</td>
<td>800</td>
<td>$18</td>
<td>.75 * 800 * 18</td>
</tr>
<tr>
<td>Agg 1</td>
<td>3</td>
<td>0.00</td>
<td>500</td>
<td>$18</td>
<td>.00 * 500 * 18</td>
</tr>
</tbody>
</table>

Please note a few characteristics of the reservation payment:
- Each Sub-aggregation has 50kW of potential Load Relief pledged
- The poor performance of Sub-aggregation 3 was not netted against Sub-aggregation 1 and 2.

### 6.4 Mandatory and Voluntary Events

Mandatory participation means that load relief will be measured to determine performance factor and reservation payments. Performance factors and reservation payments are determined based on average hourly load relief across mandatory load relief hours.

Voluntary participation means that performance payments (kWh) will be made, but that load relief will not impact performance factor or reservation payments.

- **CSRP Planned**
  - Mandatory four-hour participation

- **CSRP Unplanned**
  - Voluntary participation across all event hours. Does not impact performance factor.

- **CSRP Voluntary**
  - Voluntary participation across all event hours. Performance factor does not apply to these customers.

- **DLRP Contingency**
  - Mandatory four-hour participation. Performance factor calculated using first four hours if event is longer than four hours.

- **DLRP Immediate**
  - Mandatory four-hour participation. Performance Factor calculated using highest four consecutive hour performance of the first six hours for each aggregation within a network.

- **DLRP Voluntary**
  - Voluntary participation across all event hours. Performance factor does not apply to these customers.

In the case of a six-hour (or longer) Immediate DLRP event, the best four of the first six event hours (highest average consecutive four-hour load reduction) will be used for performance factor and reservation payment calculations. The **maximum average consecutive four-hour reduction window, at the aggregation level, will be used for performance factor and Reservation Payment.**

---

4 Rider T, Leaf 281, Section I.6.c.
considerations for a six-hour DLRP event for event hours (EH) 3:00 PM to 9:00 PM. The highest average PF from options 1, 2, and 3 will be used.

<table>
<thead>
<tr>
<th>Event</th>
<th>Event: Hour Beginning</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>15</td>
</tr>
<tr>
<td>DLRP</td>
<td>EH</td>
</tr>
<tr>
<td>Option 1</td>
<td>PF</td>
</tr>
<tr>
<td>Option 2</td>
<td>PF</td>
</tr>
<tr>
<td>Option 3</td>
<td>PF</td>
</tr>
</tbody>
</table>

### 6.5 Overlapping Events and Same-Day Events

When Con Edison calls overlapping DR program event hours and a customer is enrolled in both overlapping programs, performance payments (kWh) are only paid for one program. The below tables show which program and associated performance payment rate takes precedence during overlapping event hours.\(^5\) A customer is not dispatched for a voluntary event (i.e. an event that does not impact the performance factor) during the same hours as mandatory event (i.e. an event that does impact the performance factor).

<table>
<thead>
<tr>
<th>Program</th>
<th>CSRP Planned</th>
<th>CSRP Unplanned</th>
<th>CSRP Voluntary</th>
</tr>
</thead>
<tbody>
<tr>
<td>DLRP Contingency</td>
<td>CSRP</td>
<td>DLRP</td>
<td>DLRP</td>
</tr>
<tr>
<td>DLRP Immediate</td>
<td>CSRP</td>
<td>DLRP</td>
<td>DLRP</td>
</tr>
<tr>
<td>DLRP Voluntary</td>
<td>CSRP</td>
<td>CSRP</td>
<td>CSRP</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Program</th>
<th>BQDM Planned</th>
<th>BQDM Unplanned</th>
<th>BQDM Voluntary</th>
</tr>
</thead>
<tbody>
<tr>
<td>DLRP Contingency</td>
<td>BQDM</td>
<td>DLRP</td>
<td>DLRP</td>
</tr>
<tr>
<td>DLRP Immediate</td>
<td>BQDM</td>
<td>DLRP</td>
<td>DLRP</td>
</tr>
<tr>
<td>DLRP Voluntary</td>
<td>BQDM</td>
<td>BQDM</td>
<td>BQDM</td>
</tr>
</tbody>
</table>

If there are overlapping Con Edison and NYISO DR events, a customer who is enrolled in both NYISO and Con Edison programs, and is using Con Edison as their aggregator for the NYISO programs will not receive performance payments for the Con Edison event. All other customers that are enrolled in both programs (i.e. not using Con Edison as an aggregator for the NYISO program) are eligible for performance payment from Con Edison.

When Con Edison DR events are called on the same day and a customer is enrolled in any two of the called programs, load relief for prior events can impact the weather adjustment factor in the CBL calculation for the later-called event. This scenario also applies to customers enrolled concurrently in NYISO DR programs and Con Edison DR programs. When this occurs, the two-hour weather adjustment window for any impacted event is moved to hours three and four prior to the first event called on that event day (including NYISO events for customers enrolled in NYISO programs). This is done so that any load relief for an earlier event does not impact the weather adjustment factor for the later event.

In the below example, a customer is enrolled in both DLRP and CSRP. An event is called in each program, but during different event hours (EH). A CSRP event is called from 11:00

\(^5\) Rider T, Leaf 281, Section J.
through 14:00, and a DLRP event is called from 17:00 through 20:00. Due to the CSRP event being called from 11:00 through 14:00, the DLRP weather adjustment (WA) window is moved to hours 07:00 and 08:00.

<table>
<thead>
<tr>
<th>Event</th>
<th>Hour Beginning</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>7  8  9  10  11 12 13 14 15 16 17 18 19 20</td>
</tr>
<tr>
<td>CSRP</td>
<td>WA WA EH EH EH EH EH EH EH EH EH EH</td>
</tr>
<tr>
<td>DLRP</td>
<td>WA WA ← ← ← WA WA EH EH EH EH EH EH</td>
</tr>
</tbody>
</table>

6.6 Rider R Customers

Rider R customers (net energy metered and value of distributed energy resources (VDER)) do not receive performance (kWh) payments under CSRP and DLRP regardless of whether their eligible resource is generating power during the event.6

Rider R customers are not eligible for the Voluntary Option programs.

6.7 True-up

For the capability period months preceding a test or actual DR event, Con Edison carries forward or assumes performance factors at the aggregation level. If a direct participant prefers to eliminate the true-up process, they can email dr@coned.com to not receive estimated payments.

For new aggregations or new direct participants:
- 50% performance factor is assumed for the capability period months preceding a test or actual DR event. Once an actual or test event occurs, payment for that month will include a positive or negative “true-up” to account for any change in actual performance factor when compared to previous non-event months in the same capability period (see below example).

For existing aggregations or direct participants:
- The previous year’s final aggregation or direct participant performance factor is assumed for the current capability period months preceding a test or actual DR event. Once an actual or test event occurs, payment for that month will include a positive or negative “true-up” to account for any change in performance factor when compared to previous non-event months in the same capability period.
- If an aggregator creates multiple Sub-aggregations, the performance factor of the Sub-aggregation from the preceding year will be applied to the same Sub-aggregation during the current capability period as described above.
- If an aggregator creates multiple Sub-aggregations in a Network that had a performance factor the previous year, but not all Sub-aggregations have a performance factor for the preceding year, then the new Sub-aggregations will receive a performance factor of .5 until a performance factor for the Sub-aggregation is established. Below is an example of this:

<table>
<thead>
<tr>
<th>Network</th>
<th>2017 Performance</th>
<th>Network</th>
<th>Sub-aggregation</th>
<th>2018 Performance Factor for Estimated Payments</th>
</tr>
</thead>
</table>

6 Rider T, Leaf 281, Section J.
In the example above, all Sub-aggregations receive an estimated performance factor of .50 because there were no Sub-aggregations the previous year.

- If an aggregator creates Sub-aggregations in a Network in one year, but does not create Sub-aggregations the next year, then the performance factor will be set to 0.5 until a performance factor is established. Below is an example of this:

<table>
<thead>
<tr>
<th>Network 1</th>
<th>2018 Sub-aggregation</th>
<th>2018 Performance Factor (With Sub-aggregations)</th>
<th>Network 1</th>
<th>2019 Aggregation (No Sub-aggregation)</th>
<th>2018 Performance Factor for Estimated Payments</th>
</tr>
</thead>
<tbody>
<tr>
<td>Network 1</td>
<td>1</td>
<td>.89</td>
<td>Network 1</td>
<td>0</td>
<td>.50</td>
</tr>
<tr>
<td>Network 1</td>
<td>2</td>
<td>.98</td>
<td>Network 1</td>
<td>0</td>
<td>.50</td>
</tr>
<tr>
<td>Network 1</td>
<td>3</td>
<td>1.00</td>
<td>Network 1</td>
<td>0</td>
<td>.50</td>
</tr>
</tbody>
</table>

In the example above, the 2019 Aggregation receives an estimated performance factor of .50, because the previous year had Sub-aggregations.

If overpayment occurs (e.g. a new customer receives payments based on 50% performance factor, and actual performance is below 50%), the overpayment from previous months will be netted against the actual or test event month, and future months, if necessary. If at the end of the capability period there remains a net-negative balance, the aggregator or direct participant must reimburse Con Edison for the outstanding amount.

**Small-scale example:**
- New direct participant customer enrolls 100 kW in a DLRP Tier 1 network
- No events in May and June, so 50% reservation payment (50% * 100 kW * $18/kW-month * 2 months = $1,800)
- July test event (1-hour), customer performance factor is 40%
- July payment is “trued up” based on actual performance factor
  - Reservation Payment = 40% PF * 100 kW * $18/kW-month = $720
  - Performance Payment = 1 hour * $1/kWh * 40 kW = $40
  - Total unadjusted payment = $760
  - Less $360 overpayment from previous months (40% actual PF * 100 kW * $18/kW-month * 2 months = $1,440, and $1,800 - $1,440 = $360)
  - Total July Payment = Trued up reservation payment + performance payment
  - Total July payment = $760 - $360 = $400
- If there are no future events for this customer in this capability period, the customer will receive $720 reservation payment for remaining capability period months.

### 6.8 Reimbursement to Con Edison for Overpayment
If an aggregator or direct participant owes Con Edison funds for DR underperformance true-up, Con Edison will notify the aggregator or direct participant after the end of the capability period.
An invoice will be issued by Con Edison with instructions on how to reimburse the outstanding balance.

Failure to refund overpayments to Con Edison in a timely manner will result in the aggregator or direct participant being deemed ineligible to participate in the Commercial DR programs until the issue is satisfactorily rectified.
APPENDIX A – ENROLLMENT PROCEDURE

Enrolling in the Con Edison Commercial DR programs is a multi-step process. Much of this process does not apply to individual customers enrolling through an aggregator, since individual customer enrollment and payment are services performed by aggregators on behalf of the individual customer. The below process applies to aggregators and direct participants enrolling accounts in the Con Edison Commercial DR programs.

Prior to starting the below enrollment process, individual customers, aggregators, and direct participants should be familiar with the requirements and expectations associated with any DR program in which they are considering enrolling. Potential DR participants should also have an accurate estimate of respective kW pledge amounts, and a plan to achieve the pledged amount of load relief.

A1. Demand Response Program Application
The first enrollment process step for any potential aggregator or direct participant is to fill out and submit the Demand Response Program Application. This document is required every year, regardless of past participation.

A2. Payment Documents
Con Edison pays DR participants via bank wire transfer, mailed check, or electric bill credit. New aggregators or direct participants must select payment method and submit the associated below documents prior to the start of DR program participation. Con Edison may periodically request updated documents. The documents will be provided by Con Edison upon setup request. If an existing aggregator or direct participant’s information has changed, the associated forms must be re-submitted. Any information that is repeated in the below documents (address on W-9 and Remit-to Letter) must match exactly across documents.

To receive payments via check, the aggregator or direct participant must submit:
- W-9
- Remit-to Letter

To receive payments via wire transfer, the aggregator or direct participant must submit:
- W-9
- Remit-to Letter
- ACH Form
- Bank letter or void check

A3. DR Portal Enrollment
To enroll a customer or customers in the Con Edison Commercial DR programs, the aggregator or direct participant must first have an active account in the DR Portal (see DR Portal: New User Request for instructions). The aggregator or direct participant can then begin enrolling accounts in early March, when enrollments are opened for the season.
A3.1 Enrollments - Options

There are two options for enrolling accounts in the Portal: (1) bulk upload and (2) manual enrollments.

A3.2 Enrollments – Bulk Upload

Submitting an account or accounts for DR enrollment is a multistep process:

1. Click on the “Enrollment” in the upper navigation bar
2. Click “New Enrollment”

3. Click on “Export to Excel” button to receive a blank template or follow this direct link.

4. Utilizing the Excel export, organize required enrollment information:
   a. No Generator: 15-digit Account Number, DR Program, Baseline, On-Site Generation? (should be marked “No”), Load Reduction via Curtailment (kW)
   b. Generator: All of the above, plus Load Reduction via Generation, Generation Compliance Documentation?, Generator Type, Generator Nameplate Capacity, Generator Year Manufactured, Generator Manufacturer

5. Copy all enrollment information, excluding headers
6. Return to the DR Portal Enrollment page, and right-click on the grid header bar (which includes “Action”, “Status”, “Status Message”, etc.)

7. Click “Paste”
8. Verify information has been pasted correctly and correct any errors
9. Click “Submit” above the grid header bar
   a. Enrollments are submitted in batches of 20. Each batch takes 1-3 minutes to process. Although hundreds of enrollments can be processed at once, it is highly recommended to submit 20 at a time.
10. Repeat steps 5-9 until all enrollments are successfully submitted. There are multiple levels of data validation, and messages in the “Status” (2nd) and “Status Message” (3rd) columns identify individual enrollment issues.

11. Contact DR@coned.com if additional assistance is required to successfully complete an enrollment.

When the user clicks “Submit”, the DR Portal will run enrollment validation rules, and each row will return a new “Status”. If there is an issue with the enrollment, the Status may return “Failed” or “Accepted with warning(s)” and an associate status message box will appear. To view the enrollment issue, click the box on the associated row in the “Status Message” column.

A3.3 Enrollments – Manual Enrollments
Users can also manually enter enrollments line-by-line (one at a time):

1. Click on “Enrollment” in the upper navigation bar
2. Click “New Enrollment”

3. Once in the New Enrollment screen, click the “New Enrollment” box.

4. A new line will appear under the column headers
5. Click in the box below “15-digit Account Number” and an input box will appear to enter the account number.

![Input Box]

Note: After entering a value into a field or updating a field manually, a red mark will appear on the top-left section of the box. This mark indicates that a value was entered into the field, and is not an error indicator.

6. Repeat step 5 for each applicable header (click box below headers and enter all required data for the given enrollment:
   
a. No Generator: 15-digit Account Number, DR Program, Baseline, On-Site Generation? (should be marked ‘No’), Load Reduction via Curtailment (kW)
   b. Generator: All of the above, plus Load Reduction via Generation, Generation Compliance Documentation?, Generator Type, Generator Nameplate Capacity, Generator Year Manufactured, Generator Manufacturer

7. Verify information and correct any errors
8. Click “Submit” above the grid header bar
9. Repeat steps 7-8 until successfully submitted. There are multiple levels of data validation, and messages in the “Status” (2nd) and “Status Message” (3rd) columns identify individual enrollment issues.

When the user clicks “Submit”, the DR Portal will run enrollment validation rules, and each row will return a new “Status”. If there is an issue with the enrollment, the Status may return “Failed” or “Accepted with warning(s)” and an associate message box will appear. To view the enrollment message, click the box on the associated row under the “Error Status” column.
A3.4 Enrollment Statuses

When submitting new enrollments, each account can have one of a several “Status” values:
- **Accepted** – These registrations have been submitted for review and have no issues.
- **Accepted with Warning** – These registrations have been submitted for review, and have issues that will require further attention. Examples are registrations needing generator permits or registrations for accounts whose interval meters are not yet connected.
- **Failed** – These registrations were not submitted due to errors with the details of the enrollment, or the registration is a duplicate.

After submitting new enrollments, each account can have one of a few “Enrollment Status” values:
- **Pending** – Pending enrollments have been successfully submitted and are awaiting verification and approval from Con Edison or are awaiting additional information from aggregators such as permits/PE letters.
- **NLD** – These accounts do not yet have a communicating interval meter set up, or may have another error.
- **Approved / Confirmed** – These accounts are approved, but the DR program capability period has not begun yet.
- **Rejected** – These enrollments were rejected due to incorrect information or not meeting DR registration requirements.
- **Active** – These accounts are approved and may be called for the DR program for which they are enrolled (during the capability period).
- **Inactive** – These accounts were previously “Active” in a prior year DR program.

**NLD Status**

If an enrollment is submitted for an account that is not in the Con Edison DR Portal due to not having a communicating interval meter, a registration will be created with a status of “NLD.” It is the responsibility of the Aggregator to ensure that the account has a communicating interval meter prior to the deadline.

The status message will display:

```
Status Details

Communicating interval meter not found, registration with account number 7999999999999999 has been created with NLD status, RegId=9866.
```

A3.5 Enrollment Field Validation Rules

1. 15-digit Account Number – Must be a 15-digit number
2. DR Program – selection must exactly match one of the options from the dropdown selection
3. Baseline – selection must exactly match one of the options from the dropdown selection
4. On-Site Generation – “Yes” or “No”
5. Load Reduction via Curtailment – integer >0 if “No” selected for On-Site Generation
6. Load Reduction via Generation – integer >0 if “Yes” selected for On-Site Generation
7. Generation Compliance Documentation? – “Yes” or “No” (only required if On-Site Generation is “Yes”)
8. Generator Type – selection must exactly match one of the options from the dropdown selection (only required if On-Site Generation is “Yes”)
9. Generator Nameplate Capacity – integer >0 if “Yes” selected for On-Site Generation
10. Generator Year Manufactured – Year in YYYY format from 1980 – 2018 (only required if On-Site Generation is “Yes”)
11. Generator Manufacturer – text of manufacturer’s name (only required if On-Site Generation is “Yes”)

**A3.6 Submitting Generator Permit Documents**

Customers enrolling in CSRP and using a generator to reduce load during a DR event must submit associated Department of Environmental Conservation permits (see section 0), and in some cases PE letters. All documents must be in PDF format.

To upload permit documents, complete the following steps:

1. Enroll the customer per the above enrollment process
2. Confirm the enrollment with generator in CSRP is in “Pending” in the “Enrollment Status” field on the main Enrollments page
3. Click the arrow on the leftmost column next to the desired enrollment
4. Enter the document description. Please use one of the following document descriptions:
   a. NYS DEC Permit_account number
   b. NYS DEC Title V Permit_account number
   c. NYS DEC Registration_account number
   d. PE Letter_account number
5. Click “Browse” and select the associated PDF document
6. Click “Submit”

**A4. AMI Meter Accounts**

Con Edison’s DRMS does not contain a record of every single AMI meter. If a customer with an AMI meter would like to enroll, that account must first be loaded into the DRMS using the following procedure:

1. Email the Con Edison DR team at [DR@coned.com](mailto:DR@coned.com) with AMI account(s) that need to be enrolled
2. The DR team will review the account for validity and add the AMI account(s) into DRMS
3. The DR team will email the aggregator with confirmation that the AMI account(s) have been added to DRMS and confirm enrollment availability.
4. Enroll the confirmed AMI customer(s) into DR Portal using the instructions in [Section A3](#).
A5. Sub-aggregations

Aggregators will be allowed to create up to three Sub-aggregations in each program-network. Sub-aggregations will be numbered 1 through 3. All Sub-aggregations must be submitted to the Con Edison DR team by the beginning of each enrollment’s start date. See the below table for the enrollment and Sub-aggregation deadlines.

<table>
<thead>
<tr>
<th>Enrollment Deadline</th>
<th>Capability Period Start</th>
<th>Aggregation Deadline</th>
</tr>
</thead>
<tbody>
<tr>
<td>April 2</td>
<td>May 2018</td>
<td>April 30, 2018</td>
</tr>
<tr>
<td>May 1</td>
<td>June 2018</td>
<td>May 25, 2018</td>
</tr>
</tbody>
</table>

In order to set up a Sub-aggregation, follow the steps below:

1. Log into DR Portal and click on “Enrollment” in the upper navigation bar.

2. Select the appropriate season in the drop-down box.

3. At the bottom of the listings, change the view to show “All” items.

4. At the top of the listings, select “Export to Excel”

5. Open the downloaded Excel file

6. Insert a new column between column A (Enrollment ID) and column B (Enrollment Status).

7. Name the header for the new column “Sub-aggregation”.

For Season: Summer 2018
8. Assign a Sub-aggregation number from 1 to 3
   a. If a network has Sub-aggregations, then all enrollments in that network must be in a Sub-aggregation. Rows with blank Sub-aggregation cells will be defaulted to 1 by the DR team if other enrollments in the network have values.
   b. Sub-aggregation numbers that are not in the range of 1 to 3 will be rejected and defaulted to 1.
   c. Sub-aggregations will only be accepted for enrollments that are in “Approved”, “Confirmed”, and “Pending” statuses.
9. Check the document for accuracy and verify Sub-aggregation numbers.
10. Confirm each Sub-aggregation has 50kW of Load Relief potential in every network if Sub-aggregations have been created.
   a. The final file should have the following columns: Enrollment ID
      i. Sub-aggregation
      ii. Enrollment Status
      iii. Network
      iv. Start Date
      v. Contracted Load Reduction
      vi. DR Program
12. Email the completed file back to DR@coned.com before the Sub-aggregation deadlines shown above for final approval.

Once the Sub-aggregation deadline has passed, no further changes to Sub-aggregation assignments will be allowed for the season.

Aggregators that do not wish to use Sub-aggregations do not have to complete this process. All enrollments will be assigned 0.
APPENDIX B – EVENT NOTIFICATION MESSAGES

The text below is for informational purposes only and is subject to change without notice by Con Edison for operational purposes.

CSRP Advisory
This is notification of a Con Edison Commercial System Relief Program (CSRP) Planned Event for tomorrow. Con Edison requests that participants in the hour ___ to hour ___ call window reduce electric load and or operate generators from ___ to ___. This does not include SC11 accounts. SC11 accounts will receive a separate event notification if they are requested to participate in this event. Failure to perform during this event will result in a de-rating. If you have any questions, please contact Con Edison at 917-710-3032 or dl-DRonCall@coned.com. Thank you for your participation. This notification is in accordance with the Con Edison Rider T tariff.

CSRP Cancellation
This is a cancellation of a Con Edison Commercial System Relief Program (CSRP) Planned Event for [Event Date]. If you have any questions, please contact Con Edison at 917-710-3032 or dl-DRonCall@coned.com. Thank you for your participation. This notification is in accordance with the Con Edison Rider T tariff.

CSRP Day-of Notice
This is notification of a Con Edison Commercial System Relief Program (CSRP) Planned Event for today. Con Edison requests that participants in the hour ___ to hour ___ call window reduce electric load and or operate generators from ___ to ___. This does not include SC11 accounts. SC11 accounts will receive a separate event notification if they are requested to participate in this event. Failure to perform during this event will result in a de-rating. If you have any questions, please contact Con Edison at 917-710-3032 or dl-DRonCall@coned.com. Thank you for your participation. This notification is in accordance with the Con Edison Rider T tariff.

DLRP Contingency
This is notification of a Con Edison Distribution Load Relief Program (DLRP) Contingency Event. Con Edison requests participants in the ______________ Network(s) reduce electric load and or operate generators from ___ to ___. This does not include SC11 accounts. The SC11 accounts will receive a separate event notification if they are requested to participate in this event. Failure to perform during this event will result in a de-rating. If you have any questions, please contact Con Edison at 917-710-3032 or dl-DRonCall@coned.com. Thank you for your participation. This notification is in accordance with the Con Edison Rider T tariff.

DLRP Immediate
This is notification of a Con Edison Distribution Load Relief Program (DLRP) Immediate Event. Con Edison requests participants in the ______________ Network(s) reduce electric load and or operate generators from ___ to ___. This does not include SC11 accounts. SC11 accounts will receive a separate event notification if they are requested to participate. Failure to perform during this event will result in a de-rating. If you have any questions, please contact Con Edison at 917-710-3032 or dl-DRonCall@coned.com. Thank you for your participation. This notification is in accordance with the Con Edison Rider T tariff.
Communications Test

Please email DR@coned.com to confirm receipt of this communications test for Con Edison demand response event notifications. If you are a demand response aggregator or direct participant and would like to edit, add or delete event notification contact information, please log into the DR Portal (www.coned.com/drportal) and make adjustments to the manage event contacts page. If you have any questions, please email us at DR@coned.com. Otherwise, no action is required at this time. Thank you! Commercial Demand Response Programs Team
Con Edison Company of New York