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This summary is not intended to replace the official Statements and tariff leaves on file with the NYPSC. The Company does not guarantee that this summary's contents reflect the actual charges on the Statements or the rates in the tariff on file with the NYPSC. Those Statements can be viewed on the NYPSC's website: <http://www.dps.ny.gov/tariffs.html>

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<b>CON EDISON</b> <b>Service Classification No. 1</b> <b>Residential and Religious Firm Sales Service</b>
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**Date Effective:** January 1, 2026  
**Current Month:** February 1, 2026

**Rate (Per Month)**

**A. Base Rate:**

For the First	3 Therms (or less):	\$	33.23	
For excess over	3 Therms	\$	1.8732	per therm

**B. First 3 Therms (per month):**

For All Customers:	\$33.23
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**C. Merchant Function, System Benefits, Billing and Payment Processing, Arrears Management Program Recovery Surcharge, and Revenue Decoupling Mechanism Adjustment:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge ("MFC"), System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge. The BPP will be either \$0.00, \$0.90 or \$1.80, depending on billing arrangements. Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.

**D. Gas Cost Factor and Monthly Rate Adjustment (per month):** The rates for gas service under Service Classification No. 1 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.

**E. Increase in Rates and Charges:** The rates and charges in A to D above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

**F. Low Income Discount:** The Low Income Discount shall apply to customers enrolled in the Income Program under Rider E. Customers under this Rider will receive a discount to their monthly bill as follows:

Income Level	Gas Non-Heating
Tier 1	\$3.00
Tier 2	\$3.00
Tier 3	\$3.00
Tier 4	\$3.00

**CON EDISON**  
**Service Classification No. 2**  
**General Firm Sales Service**

**Date Effective:** January 1, 2026  
**Current Month:** February 1, 2026

**A. Rate I - Base Rate (per month):**

Applicability: To see applicability criteria for SC2 Rate I, please refer to the Gas Tariff

For the First	3 therms	(or less):	\$48.00	
For the next	87 therms		\$	1.0317 per therm
For the next	2,910 therms		\$	0.6522 per therm
For excess over	3,000 therms		\$	0.5266 per therm

**(1) Applicable to Customers eligible for SC 2 Rate I Rider D:**

See Rider D for applicable discounts.

**B. Rate II - Base Rate (per month):**

Applicability: To see applicability criteria for SC2 Rate II, please refer to the Gas Tariff

For the First	3 therms	(or less):	\$48.00	
For the next	87 therms		\$	1.2263 per therm
For the next	2,910 therms		\$	1.0132 per therm
For excess over	3,000 therms		\$	0.8067 per therm

**(1) Applicable to Customers eligible for SC 2 Rate II Rider D:**

See Rider D for applicable discounts.

**C. Rate Provisions Applicable to Rate I and Rate II:**

**1. First 3 Therms**

Applicable to Rate I & Rate II Customers (per month): \$48

**2. Air Conditioning Rate** - For Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

(1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I and Rate II, whichever is applicable;

(2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below:

For the First	1,200 therms:	\$	0.6113	per therm
For excess over	1,200 therms:	\$	0.5228	per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th ) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

**3. Minimum Charge Applicable to Large Dual Fuel Customers (per month)-** The monthly minimum charge shall be determined by applying the base rates, set forth in A or B above, to two-thirds of 100,000 therms divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

**D. Merchant Function, System Benefits, Billing and Payment Processing Charges, Arrears**

**Management Program Recovery Surcharge, and Revenue Decoupling Mechanism**

**Adjustment:** A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge ("MFC"), Revenue Decoupling Mechanism Adjustment ("RDM"), System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge. The BPP will be either \$0.00, \$0.90 or \$1.80, depending on billing arrangements. Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.

**E. Gas Cost Factor and Monthly Rate Adjustment (per month):** The rates for gas service under Service Classification No. 2 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.

**F. Increase in Rates and Charges:** The rates and charges in A to E above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

<b>CON EDISON</b> <b>Service Classification No. 3</b> <b>Residential and Religious - Heating Firm Sales Service</b>
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**Date Effective:** January 1, 2026  
**Current Month:** February 1, 2026

**Rate (per month)**

**A. Base Rate:**

Rate I – Customers with 1-4 dwelling units

For the First	3 therms	(or less):	\$34.00
For the next	87 therms		\$ 1.6383 per therm
For the next	90 therms		\$ 1.3831 per therm

Rate II – Customers with more than 4 dwelling units

For the First	3 therms	(or less):	\$51.00
For the next	87 therms		\$ 1.5274 per therm
For the next	2,910 therms		\$ 1.2721 per therm
For excess over	3,000 therms		\$ 1.0855 per therm

**B. First 3 Therms (per month):**

Applicable to All Customers:	Rate I	\$34.00
	Rate II	\$51.00

**C. Air-Conditioning Rate:**

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14 to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the above rates;
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the First	1,200 therms:		\$ 0.6113 per therm
For excess over	1,200 therms:		\$ 0.5228 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th ) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

**D. Low Income Discount:**

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E. Customers under this Rider will receive a discount to their monthly bill as follows:

Income Level	Gas Heating
Tier 1	\$135.24
Tier 2	\$167.01
Tier 3	\$189.83
Tier 4	\$187.65

**E. Other Rate Provisions:**

- 1. Minimum charge applicable to Large Dual Fuel Customers (per month):** The monthly minimum charge shall be determined by applying the base rates set forth in A and/or C above, to two-thirds of 100,000 therms divided by 365 days multiplied by the number of days (approximately 30) in the billing period.
- 2. Merchant Function, System Benefits, Billing and Payment Processing Charges, Arrears Management Program Recovery Surcharge, and Revenue Decoupling Mechanism Adjustment:**  
 A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Revenue Decoupling Mechanism Adjustment, System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge, depending on billing arrangements. Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.
- 3. Gas Cost Factor and Monthly Rate Adjustment (per month):** The rates for gas service under Service Classification No. 3 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.
- 4. Increase in Rates and Charges:** The rates and charges in A to E above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

<b>CON EDISON</b> <b>Service Classification No. 13</b> <b>Seasonal Off-Peak Firm Sales Service</b>
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**Date Effective:** January 1, 2026  
**Current Month:** February 1, 2026

**Rate (per month)**

**A. Base Rate:**

During the period April 1 through October 31, inclusive:

For the First	3 therms	(or less):	\$82.00
For the next	1,197 therms		\$ 0.6113 per therm
For excess over	1,200 therms		\$ 0.5228 per therm

**B. Penalty Rate:**

During the period November 1 through March 31, inclusive, a customer who uses gas under this Service Classification shall be billed at and pay five times the applicable rate per therm of gas at the base rate set forth above, except that the First 3 Therms shall not apply.

**C. For the First 3 Therms, Applicable to All Customers (per month):** \$82.00

**D. Other Rate Provisions:**

**1. Merchant Function, System Benefits, Arrears Management Program Recovery Surcharge, and Billing and Payment Processing Charges:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge ("MFC"), System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge. The BPP will be either \$0.00, \$0.90 or \$1.80, depending on billing arrangements. Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.

**2. Gas Cost Factor and Monthly Rate Adjustment (per month):** The rates for gas service under Service Classification No. 13 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.

**3. Increase in Rates and Charges:** The rates and charges in A to D above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

**CON EDISON**  
**Gross Receipts Tax Applicable to All Service Classes**  
**Applicable to Commodity Charges**

Year	Westchester							
	New York City		0.0% MUNI**		1.0% MUNI*		YONKERS	
	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
4/1/2007 Until Changed	2.4066%	2.4066%	0.0000%	0.0000%	1.0101%	1.0101%	3.0928%	3.0928%
7/1/2006 3/31/2007	2.5046%	2.5046%	0.0935%	0.0935%	1.1055%	1.1055%	3.1922%	3.1922%
6/2/2006 6/30/2006	2.7008%	2.7008%	0.2851%	0.2851%	1.2990%	1.2990%	3.3897%	3.3897%
4/1/2006 6/1/2006	2.5046%	2.5046%	0.0935%	0.0935%	1.1055%	1.1055%	3.1922%	3.1922%
1/1/2006 3/31/2006	2.5654%	2.5654%	0.1514%	0.1514%	1.1646%	1.1646%	3.2537%	3.2537%
6/2/2005 12/31/2005	2.5576%	2.5576%	0.1438%	0.1438%	1.1569%	1.1569%	3.2459%	3.2459%
4/1/2005 6/1/2005	2.5654%	2.5654%	0.1514%	0.1514%	1.1646%	1.1646%	3.2537%	3.2537%
1/1/2005 3/31/2005	2.8012%	2.8012%	0.3763%	0.3763%	1.3940%	1.3940%	3.4928%	3.4928%
7/1/2004 12/31/2004	3.2257%	3.2257%	0.7809%	0.7809%	1.8070%	1.8070%	3.9230%	3.9230%
6/2/2004 6/30/2004	3.0615%	3.0615%	0.6206%	0.6206%	1.6451%	1.6451%	3.7577%	3.7577%
4/1/2004 6/1/2004	3.2257%	3.2257%	0.7809%	0.7809%	1.8070%	1.8070%	3.9230%	3.9230%
1/1/2004 3/31/2004	3.2112%	3.2112%	0.7672%	0.7672%	1.7929%	1.7929%	3.9082%	3.9082%
7/2/2003 12/31/2003	4.0195%	4.0195%	1.5374%	1.5374%	2.5789%	2.5789%	4.7275%	4.7275%
6/3/2003 7/1/2003	4.2448%	4.2448%	1.7573%	1.7573%	2.8011%	2.8011%	4.9543%	4.9543%
4/1/2003 6/2/2003	4.0195%	4.0195%	1.5374%	1.5374%	2.5789%	2.5789%	4.7275%	4.7275%
1/1/2003 3/31/2003	3.8214%	3.8214%	1.3487%	1.3487%	2.3864%	2.3864%	4.5268%	4.5268%
7/1/2002 12/31/2002	6.4353%	6.0751%	3.8383%	3.4951%	4.9277%	4.5775%	7.1769%	6.8113%
6/1/2002 6/30/2002	5.8858%	5.5275%	3.3022%	2.9607%	4.3860%	4.0376%	6.6236%	6.2599%
4/1/2002 5/31/2002	6.4353%	6.0751%	3.8383%	3.4951%	4.9277%	4.5775%	7.1769%	6.8113%

\* Cities of Mount Vernon, New Rochelle, Peekskill, Rye, and White Plains, and All Villages.

\*\* All Towns.

Effective January 1, 2002, Separate Gross Receipts Tax Factors Will Be Shown for Residential and Non-Residential Use.

Effective January 1, 2003, Separate Gross Receipts Tax Factors Will Be Shown for Delivery and Commodity Use.

**CON EDISON**  
**Gross Receipts Tax Applicable to All Service Classes**  
**Applicable to Delivery Charges**

Year	Westchester							
	New York City		0.0% MUNI**		1.0 % MUNI*		YONKERS	
	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
7/2/2025 Until Changed	3.6202%	1.2516%	1.1569%	-1.1016%	2.1906%	-0.1137%	4.3228%	1.9224%
6/3/2025 7/1/2025	5.0716%	1.9064%	2.5733%	-0.4561%	3.6218%	0.5322%	5.7843%	2.5816%
4/1/2025 6/2/2025	3.6202%	1.2516%	1.1569%	-1.1016%	2.1906%	-0.1137%	4.3228%	1.9224%
6/29/2024 3/31/2024	4.2899%	1.9502%	1.7952%	-0.4352%	2.8420%	0.5661%	5.0017%	2.6303%
5/31/2024 6/28/2024	4.2296%	1.9162%	1.7363%	-0.4688%	2.7825%	0.5325%	4.9410%	2.5960%
4/1/2024 5/30/2024	4.2899%	1.9502%	1.7952%	-0.4352%	2.8420%	0.5661%	5.0017%	2.6303%
6/30/2023 3/31/2024	4.9753%	2.4187%	2.4481%	0.0116%	3.5085%	1.0219%	5.6965%	3.1052%
6/1/2023 6/29/2023	4.1130%	2.3954%	1.6063%	-0.0112%	2.6581%	0.9989%	4.8283%	3.0817%
4/1/2023 5/31/2023	4.9753%	2.4187%	2.4481%	0.0116%	3.5085%	1.0219%	5.6965%	3.1052%
7/1/2022 3/31/2023	4.9291%	2.4186%	2.4040%	0.0115%	3.4634%	1.0218%	5.6496%	3.1051%
6/2/2022 6/30/2022	4.4627%	2.3900%	1.9488%	-0.0164%	3.0035%	0.9936%	5.1800%	3.0763%
4/1/2022 6/1/2022	4.9291%	2.4186%	2.4040%	0.0115%	3.4634%	1.0218%	5.6496%	3.1051%
7/1/2021 3/31/2022	4.9328%	2.4400%	2.4075%	0.0319%	3.4671%	1.0426%	5.6534%	3.1267%
6/2/2021 6/30/2021	4.8740%	2.4538%	2.3501%	0.0454%	3.4091%	1.0562%	5.5942%	3.1406%
4/1/2021 6/1/2021	4.9328%	2.4400%	2.4075%	0.0319%	3.4671%	1.0426%	5.6534%	3.1267%
7/1/2020 3/31/2021	4.9024%	2.4276%	2.3786%	0.0201%	3.4376%	1.0306%	5.6226%	3.1141%
6/2/2020 6/30/2020	4.2684%	2.4190%	1.7598%	0.0117%	2.8125%	1.0221%	4.9843%	3.1054%
4/1/2020 6/1/2020	4.9024%	2.4276%	2.3786%	0.0201%	3.4376%	1.0306%	5.6226%	3.1141%
7/1/2019 3/31/2020	4.9898%	2.4562%	2.4617%	0.0473%	3.5224%	1.0584%	5.7111%	3.1431%
6/1/2019 6/30/2019	5.1177%	2.4569%	2.5865%	0.0480%	3.6485%	1.0591%	5.8399%	3.1438%
4/1/2019 5/31/2019	4.9898%	2.4562%	2.4617%	0.0473%	3.5224%	1.0584%	5.7111%	3.1431%
7/1/2018 3/31/2019	4.8904%	2.4145%	2.3671%	0.0076%	3.4259%	1.0179%	5.6104%	3.1008%
6/1/2018 6/30/2018	5.4178%	2.4320%	2.8818%	0.0247%	3.9459%	1.0352%	6.1415%	3.1184%
4/1/2018 5/31/2018	4.8904%	2.4145%	2.3671%	0.0076%	3.4259%	1.0179%	5.6104%	3.1008%
6/30/2017 3/31/2018	4.8728%	2.4018%	2.3503%	-0.0045%	3.4087%	1.0056%	5.5924%	3.0880%
6/1/2017 6/29/2017	5.3948%	2.6372%	2.8597%	0.2253%	3.9234%	1.2377%	6.1180%	3.3249%
4/1/2017 5/31/2017	4.8728%	2.4018%	2.3503%	-0.0045%	3.4087%	1.0056%	5.5924%	3.0880%
7/1/2016 3/31/2017	5.1473%	2.6026%	2.6118%	0.1868%	3.6757%	1.2007%	5.8708%	3.2913%
6/2/2016 6/30/2016	4.1977%	2.4282%	1.6850%	0.0165%	2.7393%	1.0287%	4.9148%	3.1157%
4/1/2016 6/1/2016	5.1473%	2.6026%	2.6118%	0.1868%	3.6757%	1.2007%	5.8708%	3.2913%
7/1/2015 3/31/2016	5.2333%	2.6648%	2.6937%	0.2463%	3.7592%	1.2614%	5.9580%	3.3545%
6/3/2015 6/30/2015	4.9296%	2.6156%	2.3974%	0.1983%	3.4598%	1.2129%	5.6523%	3.3050%
4/1/2015 6/2/2015	5.2333%	2.6648%	2.6937%	0.2463%	3.7592%	1.2614%	5.9580%	3.3545%
7/1/2014 3/31/2015	5.2313%	2.6912%	2.6918%	0.2714%	3.7574%	1.2871%	5.9561%	3.3813%
6/3/2014 6/30/2014	4.8343%	2.7304%	2.3044%	0.3097%	3.3660%	1.3258%	5.5564%	3.4208%
4/1/2014 6/2/2014	5.2313%	2.6912%	2.6918%	0.2714%	3.7574%	1.2871%	5.9561%	3.3813%
7/2/2013 3/31/2014	4.8793%	2.3683%	2.3565%	-0.0365%	3.4152%	0.9728%	5.5993%	3.0540%

\* Cities of Mount Vernon, New Rochelle, Peekskill, Rye, and White Plains, and All Villages.

\*\* All Towns.

Effective January 1, 2002, Separate Gross Receipts Tax Factors Will Be Shown for Residential and Non-Residential Use.
Effective January 1, 2003, Separate Gross Receipts Tax Factors Will Be Shown for Delivery and Commodity Use.

**CON EDISON**  
**SC No. 12 - Interruptible Commodity Rates (Rate 1) Applicable to Residential and Non Residential Customers**

**SC No. 12 (Rate 1) Commodity Rates**

<b>Effective Date</b>	<b>(per therm)</b>
02/01/26	\$ 2.895690
01/01/26	\$ 1.439020
12/01/25	\$ 1.046880
11/01/25	\$ 0.525280
10/01/25	\$ 0.431870
09/01/25	\$ 0.396470
08/01/25	\$ 0.395110
07/01/25	\$ 0.452270
06/01/25	\$ 0.442940
05/01/25	\$ 0.428110
04/01/25	\$ 0.509570
03/01/25	\$ 0.625540
02/01/25	\$ 0.840930
01/01/25	\$ 0.851560
12/01/24	\$ 0.559290
11/01/24	\$ 0.457970
10/01/24	\$ 0.388710
09/01/24	\$ 0.388710
08/01/24	\$ 0.388710
07/01/24	\$ 0.388710
06/01/24	\$ 0.388710
05/01/24	\$ 0.369070
04/01/24	\$ 0.339090
03/01/24	\$ 0.405250

**CON EDISON**  
**SC No. 12 - Interruptible Base Rates (Rate 1) and SC No. 9 Base Transportation Rates**  
**Applicable to Customers Eligible for SC 12**

**Delivery Rates**

<b>Effective Date</b>	<u>For the First 3 therms (or less)</u>		<u>For the Next 87 therms</u>		<u>For the Next 2910 therms</u>		<u>Over 3,000 therms</u>	
	(dollars)		(dollars per therm)					
	<u>Residential</u>	<u>Non-Residential</u>	<u>Residential</u>	<u>Non-Residential</u>	<u>Residential</u>	<u>Non-Residential</u>	<u>Residential</u>	<u>Non-Residential</u>
<b>02/01/26</b>	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
<b>01/01/26</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>12/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>11/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>10/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>09/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362

**Delivery Rates**

<b>Effective Date</b>	<u>For the First 3 therms (or less)</u>		<u>For the Next 247 therms</u>		<u>For the Next 4750 therms</u>		<u>Over 5,000 therms</u>	
	(dollars)		(dollars per therm)					
	<u>Residential</u>	<u>Non-Residential*</u>	<u>Residential</u>	<u>Non-Residential*</u>	<u>Residential</u>	<u>Non-Residential*</u>	<u>Residential</u>	<u>Non-Residential*</u>
<b>08/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>07/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>06/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>05/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>04/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>03/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>02/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>01/01/25</b>	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
<b>12/01/24</b>	100.0000	100.0000	1.0402	0.8249	0.8284	0.6483	0.6736	0.4772
<b>11/01/24</b>	100.0000	100.0000	1.0402	0.8249	0.8284	0.6483	0.6736	0.4772

*\*Includes Non-Residential Customers Exempt from Petroleum Business Tax*

<b>CON EDISON</b> <b>SC No. 12 - Off Peak Firm Rates (Rate 2) - Commodity and Delivery</b> <b>and SC No. 9 - Off Peak Firm Transportation Rates - Delivery</b>
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Applicable to 1-, 2- and 3-Year Contracts

**Entered Into On or After January 1, 2019**  
**Or For Existing Customers Whose contracts Expired On or After December 31, 2018**

<b>Effective Date</b>	<b>Commodity</b>	First 500,000	Over 500,000
		Therms <u>Delivery</u> (dollars per therm)	Therms <u>Delivery</u>
02/01/26	2.8905	0.0875	0.0775
01/01/26	1.4338	0.0875	0.0775
12/01/25	1.0417	0.0875	0.0775
11/01/25	0.5201	0.0875	0.0775
10/01/25	0.4267	0.0875	0.0775
09/01/25	0.3913	0.0875	0.0775

**Entered Into On or After January 1, 2018**  
**Or For Existing Customers Whose contracts Expired On or After December 31, 2017**

<b>Effective Date</b>	<b>Commodity</b>	First 500,000	Over 500,000
		Therms <u>Delivery</u> (dollars per therm)	Therms <u>Delivery</u>
12/01/21	1.0788	0.0875	0.0775
11/01/21	0.8329	0.0875	0.0775
10/01/21	0.6577	0.0875	0.0775
09/01/21	0.4969	0.0875	0.0775
08/01/21	0.4743	0.0875	0.0775
07/01/21	0.4211	0.0875	0.0775
06/01/21	0.3156	0.0875	0.0775
05/01/21	0.3299	0.0875	0.0775
04/01/21	0.3207	0.0875	0.0775

**CON EDISON**  
**Gas Cost Factors and Monthly Rate Adjustments**  
**Applicable to SC Nos. 1, 2, 3 and 13**

<b>Effective Date</b>	<b>Gas Cost Factor</b>			<b>Monthly Rate Adjustment</b>	
	<b>SC 1 (dollars per therm)</b>	<b>SC 2 Rate II and SC 3 (dollars per therm)</b>	<b>SC 2 Rate I, SC 2 and SC 3 A/C, SC 13 (dollars per therm)</b>	<b>NYC Customers (dollars per therm)</b>	<b>Westchester Customers (dollars per therm)</b>
02/01/26	0.584446	0.718903	0.676710	-0.023375	-0.023375
01/01/26	0.570876	0.711274	0.667218	-0.022116	-0.022116
12/01/25	0.590978	0.737286	0.691375	-0.015310	-0.015310
11/01/25	0.485135	0.628515	0.583522	-0.012427	-0.012427
10/01/25	0.393109	0.572599	0.421420	-0.010358	-0.010358
09/01/25	0.396854	0.569579	0.424098	-0.007529	-0.007529
08/01/25	0.583523	0.783647	0.615089	-0.004500	-0.004500
07/01/25	0.613022	0.813567	0.644655	-0.003497	-0.003497
06/01/25	0.567093	0.757763	0.597168	-0.000385	-0.000385
05/01/25	0.556761	0.744287	0.586340	-0.001494	-0.001494
04/01/25	0.673702	0.856938	0.670804	-0.003279	-0.003279
03/01/25	0.671458	0.845956	0.668699	-0.006963	-0.006963
02/01/25	0.532992	0.688910	0.530526	-0.009959	-0.009959
01/01/25	0.461527	0.622721	0.458978	-0.008498	-0.008498
12/01/24	0.460247	0.653882	0.457185	-0.009609	-0.009609
11/01/24	0.409880	0.615667	0.406626	-0.006971	-0.006971
10/01/24	0.349880	0.528421	0.384129	0.000217	0.000217
09/01/24	0.341851	0.527467	0.377457	0.003419	0.003419
08/01/24	0.330770	0.523287	0.367699	0.016455	0.016455
07/01/24	0.407254	0.597122	0.443675	0.015211	0.015211
06/01/24	0.374442	0.526944	0.403695	0.024455	0.024455
05/01/24	0.298398	0.451340	0.327736	0.003500	0.003500
04/01/24	0.310195	0.465901	0.340064	0.023914	0.023914
03/01/24	0.386966	0.542379	0.416778	0.022327	0.022327

**CON EDISON**  
**Merchant Function Charge**  
**Applicable to SC Nos. 1, 2, 3 and 13**

<b>Effective</b>	<b>SC 1</b>	<b>SC2 Rate I</b>	<b>SC2 Rate II (All Usage Except AC Therms)</b>	<b>SC2 Rate II (AC Therms Usage Only)</b>	<b>SC3 (All Usage Except AC Therms)</b>	<b>SC3 (AC Therms Usage Only)</b>	<b>SC13</b>
<b>Date</b>	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)
02/01/26	0.018978	0.008358	0.009039	0.008358	0.020533	0.016630	0.008358
01/01/26	0.021691	0.008536	0.009271	0.008536	0.023464	0.019278	0.008536
12/01/25	0.024080	0.010666	0.010546	0.010666	0.025475	0.022513	0.010666
11/01/25	0.023147	0.010042	0.010049	0.010042	0.024776	0.021889	0.010042
10/01/25	0.022237	0.010091	0.009431	0.010091	0.025055	0.025055	0.010091
09/01/25	0.021952	0.009836	0.009899	0.009836	0.024480	0.021683	0.009836
08/01/25	0.023431	0.010791	0.010162	0.010791	0.023043	0.022638	0.010791
07/01/25	0.024089	0.010517	0.011175	0.010517	0.026612	0.022364	0.010517
06/01/25	0.024025	0.010051	0.010320	0.010051	0.030149	0.021898	0.010051
05/01/25	0.023597	0.009464	0.008671	0.009464	0.021732	0.021311	0.009464
04/01/25	0.024382	0.010246	0.010570	0.010246	0.026359	0.022093	0.010246
03/01/25	0.024606	0.010440	0.010548	0.010440	0.025830	0.022287	0.010440
02/01/25	0.023454	0.009983	0.010215	0.009983	0.025164	0.021830	0.009983
01/01/25	0.023419	0.009892	0.010573	0.009892	0.025524	0.021739	0.009892
12/01/24	0.019233	0.008572	0.009215	0.008572	0.020981	0.017193	0.008572
11/01/24	0.018823	0.009028	0.009096	0.009028	0.020857	0.017649	0.009028
10/01/24	0.018278	0.008790	0.009659	0.008790	0.019979	0.017411	0.008790
09/01/24	0.018058	0.008577	0.006421	0.008577	0.020527	0.017198	0.008577
08/01/24	0.018291	0.007976	0.008414	0.007976	0.019463	0.016597	0.007976
07/01/24	0.019063	0.008995	0.011760	0.008995	0.020190	0.017616	0.008995
06/01/24	0.018086	0.008472	0.007916	0.008472	0.020929	0.017093	0.008472
05/01/24	0.018669	0.008280	0.009826	0.008280	0.022164	0.016901	0.008280
04/01/24	0.018433	0.008555	0.009728	0.008555	0.021343	0.017176	0.008555
03/01/24	0.018420	0.008184	0.009483	0.008184	0.021186	0.016805	0.008184

**CON EDISON**  
**Arrears Management Program Recovery Surcharge**  
**Applicable to SC Nos. 1, 2, 3 and 13**

Effective		SC 1	SC2 Rate I	SC2 Rate II (All Usage Except AC Therms)	SC2 Rate II (AC Therms Usage Only)	SC3 (All Usage Except AC Therms)	SC3 (AC Therms Usage Only)	SC13
Year		(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)
<b>5/1/2025</b>	<b>Until Changed</b>	0.029829	0.002705	0.003806	0.002705	0.005010	0.005010	0.005033
<b>6/1/2024</b>	<b>4/30/2025</b>	0.033821	0.003292	0.003919	0.003292	0.005158	0.005158	0.004212

<b>CON EDISON</b> <b>Monthly Rate Adjustment for Firm Transportation SC No. 9</b>
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**Applicable to Transportation Customers:**  
**Corresponding SC No. 9**

<u>Effective Date</u>	<u>Westchester</u>	<u>N. Y. City</u>
	<u>(Dollars Per Therm)</u>	
02/01/26	(0.015406)	(0.015406)
01/01/26	(0.014147)	(0.014147)
12/01/25	(0.007341)	(0.007341)
11/01/25	(0.004458)	(0.004458)
10/01/25	0.001222	0.001222
09/01/25	0.004051	0.004051
08/01/25	0.007080	0.007080
07/01/25	0.008083	0.008083
06/01/25	0.011195	0.011195
05/01/25	0.010086	0.010086
04/01/25	0.008301	0.008301
03/01/25	0.004617	0.004617
02/01/25	0.001621	0.001621
01/01/25	0.003082	0.003082
12/01/24	0.001971	0.001971
11/01/24	0.004609	0.004609
10/01/24	(0.000958)	(0.000958)
09/01/24	0.002244	0.002244

<b>CON EDISON</b> <b>Rates For SC Nos. 9 and 12 Unauthorized Use Charge, Capacity Release Service Charge, and System Loss Factors</b>
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The Charge Per Therm Applicable to **Unauthorized Gas Use** By Interruptible or Off-Peak Firm Sales and Transportation Customers.

<u>Effective Date</u>	<u>Charge</u>
11/01/04 - Until Changed	The higher of:
	i. Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate
	ii. Nine times the applicable Interruptible or Off-Peak Firm sales rate

**Capacity Release Service**

The Rate Per Therm Applicable To Capacity Release to Firm Transportation Customers.

<u>Effective Date</u>		<u>Rate (Dollars) Per Therm</u>
<u>From</u>	<u>To</u>	
2/1/2026	2/28/2026	0.092568
1/1/2026	1/31/2026	0.092556
12/1/2025	12/31/2025	0.092558
11/1/2025	11/30/2025	0.089563
10/1/2025	10/31/2025	0.092531
9/1/2025	9/30/2025	0.092536
8/1/2025	8/31/2025	0.092537
7/1/2025	7/31/2025	0.093838
6/1/2025	6/30/2025	0.092196
5/1/2025	5/31/2025	0.092178
4/1/2025	4/30/2025	0.087045
3/1/2025	3/31/2025	0.087041
2/1/2025	2/28/2025	0.086271
1/1/2025	1/31/2025	0.085925
12/1/2024	12/31/2024	0.085936
11/1/2024	11/30/2024	0.085947
10/1/2024	10/31/2024	0.085858
9/1/2024	9/30/2024	0.085855
8/1/2024	8/31/2024	0.085685
7/1/2024	7/31/2024	0.085745

**System Loss Factor**  
An Allowance For Losses

<u>Effective Date</u>		<u>Percentage Applied to a Customer's Daily Transportation Quantity</u>
<u>From</u>	<u>To</u>	
1/1/2026	Until Changed	1.0390%
1/1/2025	12/31/2025	1.0443%
1/1/2024	12/31/2024	1.0338%
1/1/2023	12/31/2023	1.0340%
1/1/2022	12/31/2022	1.0288%
1/1/2020	12/31/2021	1.0245%
2/1/2020	12/31/2020	1.0240%
1/1/2019	1/31/2020	1.0226%
1/1/2018	12/31/2018	1.0210%
2/1/2017	12/31/2017	1.9440%
1/1/2016	1/31/2017	2.0630%
1/1/2015	12/31/2015	1.9310%

**CON EDISON**  
**Revenue Decoupling Mechanism, Temporary State Assessment**  
**Surcharge, System Benefits Charge, and**  
**Delivery Revenue Surcharge**

**Revenue Decoupling Mechanism ("RDM")**

Applicable to the Billing Under Service Classification ("SC") Nos. 2, 3 and  
 Corresponding SC No. 9 of the Schedule for Gas Service

Effective Date	SC1 (dollars/therm)	SC2 Rate I (dollars/therm)	SC2 Rate II (dollars/therm)	SC3 1-4 Family (dollars/therm)	SC3 Multi (dollars/therm)	SC2 Rate I Riders (dollars/therm)	SC2 Rate II Riders (dollars/therm)	SC3 1-4 Low Income (dollars/therm)	SC3 Multi Low Income (dollars/therm)	SC2 Heat Oil to Gas* (dollars/therm)	SC3 Multi Oil to Gas* (dollars/therm)
02/01/26	-0.046942	0.078331	0.008401	0.168924	0.081198	n/a	n/a	0.168924	0.081198	0.008401	0.081198
02/01/25	0.462670	0.092344	0.027268	0.116658	0.047593	n/a	n/a	0.116658	0.047593	0.027268	0.047593
02/01/24	0.121741	0.074696	0.038518	0.076244	0.050560	0.074696	0.038518	0.076244	0.050560	0.038518	0.050560
02/01/23	0.150196	0.050746	0.064889	0.096940	0.120186	0.050746	0.064889	0.096940	0.120186	0.064889	0.120186
02/01/22	0.130415	0.066402	0.033134	0.039342	0.043732	0.066402	0.033134	0.039342	0.043732	0.033134	0.043732
07/01/21	0.160934	0.047282	0.064401	0.029591	0.040982	0.047282	0.064401	0.029591	0.040982	0.064401	0.040982
02/01/21	0.059437	0.049225	0.021155	0.002646	0.004373	0.049225	0.021155	0.002646	0.004373	0.021155	0.004373
02/01/20	-	0.046140	-0.019978	-0.023288	-0.010518	0.046140	-0.019978	-0.023288	-0.010518	-0.019978	-0.010518
02/01/19	-	0.039048	-0.018490	-0.020449	-0.011871	0.039048	-0.018490	-0.020449	-0.011871	-0.018490	-0.011871
02/01/18	-	0.093061	-0.037248	-0.003957	-0.007551	0.093061	-0.037248	-0.003957	-0.007551	-0.037248	-0.007551
02/01/17	-	0.046884	-0.046100	-0.041696	-0.067805	0.046884	-0.046100	-0.041696	-0.067805	-0.046100	-0.067805
01/01/17	-	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
07/01/16	-	0.062150	-0.081002	-0.117046	-0.092890	0.062150	-0.081002	-0.117046	-0.092890	-0.081002	-0.092890
02/01/16	-	0.039994	-0.049238	-0.064544	-0.052935	0.039994	-0.049238	-0.064544	-0.052935	-0.049238	-0.052935
01/01/16	-	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
09/01/15	-	0.051362	-0.069254	-0.104706	-0.040231	0.051362	-0.069254	-0.104706	-0.040231	-0.073398	-0.043486
02/01/15	-	0.026292	-0.041812	-0.048526	-0.020520	0.026292	-0.041812	-0.048526	-0.020520	-0.045956	-0.023775

\* For certain customers converting to firm gas service based on a change in law, rule or regulation as described in Section II.I.12 of the Joint Proposal in Case 09-G-0795

<sup>1</sup> Effective April 1, 2014 the total RDM Adjustment includes the Delivery Revenue Surcharge as shown on Statement SDR

**Temporary State Assessment Surcharge ("TSAS")**

Applicable to the Billing Under Service Classification ("SC") Nos. 1, 2, 3, 12, & 13 and  
 Corresponding SC No. 9 of the Schedule for Gas Service

Effective Date	SC 1 (dollars/therm)	SC2 Rate I (dollars/therm)	SC2 Rate II (dollars/therm)	SC3 (dollars/therm)	SC12 (dollars/therm)	SC13 (dollars/therm)
01/01/18	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
12/01/17	0.042499	0.005222	0.010503	0.010050	0.004303	0.001001
07/01/17	0.032399	0.003738	0.009088	0.008566	0.003587	0.001001
07/01/16	0.019962	0.002841	0.003608	0.003935	0.003332	0.002270
07/01/15	0.027508	0.005821	0.003463	0.005353	0.005685	0.008516
07/01/14	0.062041	0.016701	0.015118	0.015011	0.010619	0.018939
07/01/13	0.081405	0.017600	0.018894	0.020411	0.010256	0.017400

**System Benefits Charge**

Applicable to SC Nos. 1, 2, 3, 13 and Corresponding SC9

Effective Date	Rate (Dollars) Per Therm	
From	To	
1/1/2026	12/31/2026	0.004950
1/1/2025	12/31/2025	0.000010
1/1/2024	12/31/2024	0.000021
1/1/2023	12/31/2023	0.000031
1/1/2022	12/31/2022	-0.000119
1/1/2021	12/31/2021	-0.000738
1/1/2020	12/31/2020	-0.000054
1/1/2019	12/31/2019	0.009778
1/1/2018	12/31/2018	0.015605
1/1/2017	12/31/2017	0.015705
3/1/2016	12/31/2016	0.013692
1/1/2016	2/29/2016	0.017838
1/1/2015	12/31/2015	0.025065
1/1/2014	12/31/2014	0.028401

**Delivery Revenue Surcharge<sup>2</sup>**

Applicable to SC Nos. 1, 2, 3 and Corresponding SC9

Effective Date	SC 1 (dollars/therm)	SC2 Rate I and Rider G (\$/month)	SC2 Rate I and Rider G (dollars/therm)	SC2 Rider H (dollars/therm)	SC2 Rate II and Rider G (dollars/therm)	SC3 Rate I 1-4 Family (dollars/therm)	SC3 Rate II Multi (dollars/therm)	SC2 Rate I and Rider G Re-class <sup>3</sup> (dollars/therm)	SC2 Rate II and Rider G Re-class <sup>3</sup> (dollars/therm)	SC13 (dollars/therm)
2/1/2026	0.007550	0.002030	-0.006062	-0.000018	-0.044051	-0.048771	-0.010191	-0.006062	-0.044051	0.000000
1/1/2025	0.022257	0.005940	0.028132	0.006411	0.020967	0.063499	0.019974	0.028132	0.020967	0.026022
1/1/2024	0.015863	0.004027	0.019359	0.004548	0.014379	0.043945	0.013736	0.019359	0.014379	0.018225
8/1/2023	0.008809	0.001939	0.010960	0.002695	0.008087	0.024812	0.007722	0.010960	0.008087	0.010019
4/1/2021	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3/1/2021	-0.007648		-0.011885	0.001149	0.007000	0.007515	0.012378	-0.011885	0.007000	
1/1/2021	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3/1/2020	0.015209		-0.006946	0.000846	0.008054	0.022853	0.017228	-0.006946	0.008054	
4/1/2018	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3/1/2018	0.000000		0.019710	0.001620	-0.020081	-0.013473	-0.005009	0.000000	0.000000	
1/1/2018	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9/1/2017	0.013068		-0.015274	-0.000678	0.032011	0.023600	0.010436	-0.024818	0.049101	
8/1/2017	0.000000		-0.015274	-0.000678	0.032011	0.023600	0.010436	-0.024818	0.049101	
4/1/2017	0.016633		-0.015274	-0.000678	0.032011	0.023600	0.010436	-0.024818	0.049101	
3/1/2017	0.016633		0.003044	-0.000678	0.004836	0.023600	0.010436	-	-	
1/1/2016	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000			
3/1/2015	0.000000		-0.000349	0.000000	-0.001498	0.000124	-0.000275			

<sup>2</sup> For RDM classes this charge/(credit) is included in the RDM

<sup>3</sup> "Re-class" refer to SC 2 customers that are re-classified between Rate I and Rate II in accordance with the Rate Plan approved in Case 16-G-0061.

**CON EDISON**  
**Service Classification No. 9**  
**Firm Transportation**

**Date Effective:** January 1, 2025  
**Current Month:** February 1, 2026

- (a) **Applicable to Customers eligible for SC 1:<sup>1</sup>**  
For the First 3 therms (or less): \$33.23  
For excess over 3 therms \$1.8732 per therm
- (b) **Applicable to Customers eligible for SC 2 Rate I:**  
For the First 3 therms (or less): \$48.00  
For the next 87 therms \$1.0317 per therm  
For the next 2,910 therms \$0.6522 per therm  
For excess over 3,000 therms \$0.5266 per therm
- (c) **Applicable to Customers eligible for SC 2 Rate II :**  
For the First 3 therms (or less): \$48.00  
For the next 87 therms \$1.2263 per therm  
For the next 2,910 therms \$1.0132 per therm  
For excess over 3,000 therms \$0.8067 per therm
- (d) **Applicable to Customers eligible for SC 2 Rate I and Rate II Rider D:**  
See Rider D for applicable discounts.
- (e) **Applicable to Customers eligible for SC 3:<sup>1</sup>**  
Rate I – Customers with 1-4 dwelling units  
For the First 3 therms (or less): \$34.00  
For the next 87 therms \$1.6383 per therm  
For the next 90 therms \$1.3831 per therm  
Rate II – Customers with more than 4 dwelling units  
For the First 3 therms (or less): \$51.00  
For the next 87 therms \$1.5274 per therm  
For the next 2,910 therms \$1.2721 per therm  
For excess over 3,000 therms \$1.0855 per therm
- (f) **Applicable to that portion of the Customer's gas usage billed at the air-conditioning rates set forth in SC 2 and 3:**  
For the First 1,200 therms (or less): \$0.6113 per therm  
For excess over 1,200 therms \$0.5228 per therm
- (g) **Applicable to Customers eligible for SC 13:**  
For the First 3 therms (or less): \$82.00  
For the next 1,197 therms \$0.6113 per therm  
For excess over 1,200 therms \$0.5228 per therm

**(h) Other Rates, Charges and Adjustments Applicable to Rates (a) through (g):**

- 1. Monthly Rate Adjustment (per month):** For all Customers, the rates set forth in (a) to (g) above are subject to a Monthly Rate Adjustment to reflect credits and surcharges as further explained in Service Classification No. 9 of Con Edison's Schedule for Gas Service. Current and historical months' adjustments can be found in the "Monthly Rate Adjustments for New York City and Westchester County" table (See pg. 15).
- 2. Billing Payment and Processing (BPP) Charge:** The Billing and Payment Processing charge will be either \$1.80 per bill or no charge for a single service gas Customer or \$0.90 per bill or no charge for a dual service gas Customer. Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP.
- 3. Revenue Decoupling Mechanism Adjustment:** All customers excluding Rider D of SC9 (d), and SC13 (g) are subject to a Revenue Decoupling Mechanism Adjustment.
- 4. System Benefits Charge:** For all Customers, the rates set forth in (a) to (i) above are subject to a System Benefits Charge.
- 5. Increase in Rates and Charges:** The rates and charges in (a) to (g) and (1) to (4) above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes (See pages 7 and 8).

<sup>1</sup> The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E. Customers under this Rider will receive a discount to their monthly bill as follows:

Income Level	Gas Non-Heating	Gas Heating
Tier 1	\$3.00	\$135.24
Tier 2	\$3.00	\$167.01
Tier 3	\$3.00	\$189.83
Tier 4	\$3.00	\$187.65

**SC 20 Monthly Cashout Credits and Charges  
Applicable to Interruptible and Off-Peak Firm Transportation-  
Daily Balancing Service**

Daily Cashout Credits per therm, for those days when a Net Surplus Imbalance occurs, of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer, applicable to the Net Surplus Imbalance that exceeds 5%:

	>5% To <=10%	>10% To <=15%	>15% To <= 20%	>20%
<b>% of Cost of Gas*</b>	95%	90%	80%	50%

Daily Cashout Charges per therm, for those days when a Net Deficiency Imbalance occurs, of an SC 9 Interruptible Customer or an SC 9 Off-Peak Firm Customer, applicable to the Net Deficiency Imbalance that exceeds 5%:

	>5% To <=10%	>10% To <=15%	>15% To <= 20%	>20%
<b>% of Cost of Gas*</b>	105%	110%	120%	150%

\*The Cost of Gas for Net Surplus and Net Deficiency Imbalances is calculated as described under Service Classification 20 Section (D), Cashout Credits and Charges (2)(a).

Monthly Cashout Credits per therm applicable to the Net Surplus Imbalance of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer, applicable to the Net Surplus Imbalance that falls within 5%:

Month	<= 5%	>5% To <=10%	>10% To <=15%	>15% To <=20%	>20%
<b>Dec-25</b>	(\$0.683000)	(\$0.648900)	(\$0.614700)	(\$0.546400)	(\$0.341500)
<b>Nov-25</b>	(\$0.291000)	(\$0.276500)	(\$0.261900)	(\$0.232800)	(\$0.145500)

( ) Denotes Credit

Monthly Cashout Charges per therm applicable to the Net Deficiency Imbalance of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer, applicable to the Net Deficiency Imbalance that falls within 5%:

Month	<= 5%	>5% To <=10%	>10% To <=15%	>15% To <=20%	>20%
<b>Dec-25</b>	\$0.721000	\$0.757100	\$0.793100	\$0.865200	\$1.081500
<b>Nov-25</b>	\$0.349000	\$0.366500	\$0.383900	\$0.418800	\$0.523500

**Applicable to Interruptible and Off-Peak Firm Transportation-  
Monthly Balancing Service**

Monthly Cashout Credits / Charges per therm applicable to Net Surplus / Deficiency Imbalances of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer:

Month	Credit	Charge
<b>Dec-25</b>	(0.68300)	0.72100
<b>Nov-25</b>	(0.29100)	0.34900

**Applicable to Firm Transportation-  
Daily Delivery Service**

Month	Surplus Imbalances		Deficiency Imbalances	
	2% or less	More Than 2%	2% or less	More Than 2%
<b>Dec-25</b>	(\$0.71500)	(\$0.68300)	\$0.71500	\$0.68300
<b>Nov-25</b>	(\$0.29500)	(\$0.34900)	\$0.29500	\$0.34900

**Applicable to Power Generation  
Transportation Customers**

Month	Imbalances	
	Net Surplus	Net Deficiency
<b>Dec-25</b>	(\$0.6830)	\$0.7210
<b>Nov-25</b>	(\$0.2910)	\$0.3490

( ) Denotes Credit

**Disclaimer:** Cashout rates presented in this document reflect a two-month lag from the current reporting period. These rates are based on data available at the time of publication and may not represent the most current market conditions.