

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Effective Date: 01/01/2018

Statement Type: VDER - CRED  
Statement No.: 3  
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### STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES VALUE STACK CREDITS

For customers taking service under the Value Stack provisions pursuant to Rider R, Net Metering and Value Stack Tariff for Customer-Generators, of Schedule PSC No. 10 – Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net hourly injections.

For applicability of these rates towards a customer's compensation, please see the provisions outlined in Rider R.

	Credit
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone] <sup>(1)</sup>	See Note 1

Capacity Component	NYC	Westchester
Alternative 1	\$0.00905/kWh	\$0.00732/kWh
Alternative 2	\$0.00000/kWh	\$0.00000/kWh
Alternative 3	\$3.33/kW	\$3.39/kW

Environmental Component <sup>(2)</sup>	\$0.02424/kWh
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Demand Reduction Value (DRV) <sup>(2)</sup>	\$199.40/kW-year
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Previous Year's Top Ten Peak Hours <sup>(3)</sup> and Peak Demand								
	11:00AM -3:00PM		2:00PM – 6:00PM		4:00PM -8:00PM		7:00PM – 11:00PM	
	Day/Time	MW	Day/Time	MW	Day/Time	MW	Day/Time	MW
1	7/20/17 14:00	1,853	6/13/17 17:00	2,890	6/13/17 18:00	3,621	7/20/17 21:00	3,282
2	7/13/17 13:00	1,853	7/20/17 17:00	2,869	7/20/17 17:00	3,619	7/20/17 20:00	3,275
3	7/13/17 15:00	1,852	6/13/17 18:00	2,868	6/13/17 19:00	3,616	7/20/17 19:00	3,274
4	7/20/17 15:00	1,851	7/20/17 16:00	2,867	7/20/17 18:00	3,605	7/20/17 17:00	3,274
5	7/13/17 14:00	1,849	6/13/17 16:00	2,861	6/13/17 17:00	3,583	7/20/17 18:00	3,268
6	7/20/17 13:00	1,846	7/20/17 15:00	2,859	7/20/17 16:00	3,572	6/13/17 19:00	3,247
7	7/20/17 12:00	1,845	7/20/17 14:00	2,835	7/20/17 19:00	3,557	6/13/17 22:00	3,245
8	6/13/17 15:00	1,845	7/13/17 15:00	2,827	6/13/17 20:00	3,541	6/13/17 21:00	3,241
9	6/13/17 16:00	1,844	6/13/17 15:00	2,813	7/20/17 20:00	3,517	7/20/17 16:00	3,240
10	7/13/17 12:00	1,843	7/13/17 14:00	2,810	7/21/17 18:00	3,517	6/13/17 20:00	3,239

Locational System Relief Value <sup>(2)</sup> for the Following Locations		
(LSRV) locations:		MW remaining in LSRV zone
Plymouth Sub-transmission	\$140.76/kW-year	14.3 MW
Water St. Sub-transmission	\$140.76/kW-year	30.1 MW
Glendale, Newtown Sub-transmission	\$140.76/kW-year	7.8 MW
Borden Network	\$140.76/kW-year	
Sunnyside Network	\$140.76/kW-year	
Maspeth Network	\$140.76/kW-year	
E. 179 <sup>th</sup> St. Area Station	\$140.76/kW-year	7.9 MW
Parkchester No. 1 Area Station	\$140.76/kW-year	0.6 MW
Parkchester No. 2 Area Station	\$140.76/kW-year	2.8 MW
W. 42 <sup>nd</sup> St. No. 1 Area Station	\$140.76/kW-year	6.5 MW
W. 65 <sup>th</sup> St. No. 1 Area Station	\$140.76/kW-year	1.5 MW
Wainwright Area Station	\$140.76/kW-year	7.2 MW
Willowbrook Area Station	\$140.76/kW-year	0.3 MW

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY

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Locational System Relief Value <sup>(2)</sup> for the Following Locations (Cont'd)		
(LSRV) locations:		MW remaining in LSRV zone
Millwood Area Station	\$140.76/kW-year	3.8 MW
Northeast Bronx Network	\$140.76/kW-year	0.4 MW
Yorkville Network	\$140.76/kW-year	4.5 MW

Market Transition Credit	SC No. 1	SC No. 2
Tranche 0/1	\$0.1054/kWh	\$0.1327/kWh
Tranche 2	\$0.0949/kWh	\$0.1209/kWh
Tranche 3	\$.0845/kWh	\$0.1090/kWh

## Notes:

1. For the NYISO Day-Ahead Hourly Prices by zone (i.e. H, I, or J), please refer to the NYISO's web page: <http://www.nyiso.com>
2. These rates are only applicable to customers who have, during the effective period of this Statement, paid 25% of their interconnection costs or who have executed their interconnection agreement if no such payment is required and will remain in effect for such customer-generators for the period of time as outlined in Rider R.
3. Time reflects hour ending

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