

PSC NO: 10 - Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 6/01/2024  
Issued in compliance with Order in Case 15-E-0751 dated 10/13/2023

Statement Type: VDER - CR  
Statement No: 9  
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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

The following charges are applicable to all billings under each Service Classification (SC), excluding SC 11, pursuant to General Rule 26.8:

### *Charges assessed to Non-Standby Customers served under SC 1:*

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy price)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.0000/kWh
Capacity Component - Out of Market Value	Westchester
	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0000/kWh
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.0001/kWh
Locational System Relief Value (LSRV)	\$0.0001/kWh
Market Transition Credit	\$0.0000/kWh
Community Credit	\$0.0001/kWh

### *Charges assessed to Non-Standby Customers served under SC 2:*

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy price)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.0001/kWh
Capacity Component - Out of Market Value	Westchester
	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0001/kWh
Environmental Component - Out of Market Value	\$0.0002/kWh
Demand Reduction Value (DRV)	\$0.0001/kWh
Locational System Relief Value (LSRV)	\$0.0000/kWh
Market Transition Credit	\$0.0000/kWh
Community Credit	\$0.0034/kWh

**STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY**

***Charges assessed to SC 6 customers:***

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>	
Capacity Component - Market Value	NYC	Westchester
	\$0.0000/kWh	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0000/kWh	
Environmental Component - Out of Market Value	\$0.0000/kWh	
Demand Reduction Value (DRV)	\$0.0001/kWh	
Locational System Relief Value (LSRV)	\$0.0000/kWh	
Community Credit	\$0.0001/kWh	

***Charges assessed to SC 12 Energy Only customers:***

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>	
Capacity Component - Market Value	NYC	Westchester
	\$0.0001/kWh	\$0.0000/kWh
Capacity Component - Out of Market Value	\$0.0001/kWh	
Environmental Component - Out of Market Value	\$0.0001/kWh	
Demand Reduction Value (DRV)	\$0.0001/kWh	
Locational System Relief Value (LSRV)	\$0.0000/kWh	
Community Credit	\$0.0008/kWh	

***Charges assessed to Low Tension Non-Standby Customers served under SCs 5, 8, 9 and 12:***

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>	
Capacity Component - Market Value	NYC	Westchester
	\$0.02/kW	\$0.00/kW
Capacity Component - Out of Market Value	\$0.00/kW	
Environmental Component - Out of Market Value	\$0.0000/kWh	
Demand Reduction Value (DRV)	\$0.03/kW	
Locational System Relief Value (LSRV)	\$0.01/kW	
Community Credit	\$0.11/kW	

## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

### *Charges assessed to High Tension Non-Standby Customers served under SCs 5, 8, 9, 12 and 13:*

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.01/kW
Capacity Component - Out of Market Value	Westchester
	\$0.00/kW
Capacity Component - Out of Market Value	\$0.00/kW
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.01/kW
Locational System Relief Value (LSRV)	\$0.01/kW
Community Credit	\$0.06/kW

### *Charges assessed to Standby Customers served under SC 1:*

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	Westchester
	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	\$0.00/kW Contract Demand
Environmental Component - Out of Market Value	\$0.0000/kWh
Demand Reduction Value (DRV)	\$0.01/kW Contract Demand
Locational System Relief Value (LSRV)	\$0.01/kW Contract Demand
Market Transition Credit	\$0.0000/kWh
Community Credit	\$0.01/kW Contract Demand

### *Charges assessed to Standby Customers served under SC 2:*

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>
Capacity Component - Market Value	NYC
	\$0.01/kW Contract Demand
Capacity Component - Out of Market Value	Westchester
	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	\$0.01/kW Contract Demand
Environmental Component - Out of Market Value	\$0.0002/kWh
Demand Reduction Value (DRV)	\$0.01/kW Contract Demand
Locational System Relief Value (LSRV)	\$0.00/kW Contract Demand
Market Transition Credit	\$0.0000/kWh
Community Credit	\$0.41/kW Contract Demand

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# **STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY**

## ***Charges assessed to Low Tension Standby Customers served under SCs 5, 8, 9 and 12:***

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>	
Capacity Component - Market Value	NYC	Westchester
	\$0.01/kW Contract Demand	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	\$0.00/kW Contract Demand	
Environmental Component - Out of Market Value	\$0.0000/kWh	
Demand Reduction Value (DRV)	\$0.03/kW Contract Demand	
Locational System Relief Value (LSRV)	\$0.00/kW Contract Demand	
Community Credit	\$0.08/kW Contract Demand	

## ***Charges assessed to High Tension Standby Customers served under SCs 5, 8, 9, 12 and 13:***

	<u>Supply Charge</u>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA
Environmental Component - Market Value <sup>1</sup>	NA

	<u>Delivery Charge</u>	
Capacity Component - Market Value	NYC	Westchester
	\$0.01/kW Contract Demand	\$0.00/kW Contract Demand
Capacity Component - Out of Market Value	\$0.00/kW Contract Demand	
Environmental Component - Out of Market Value	\$0.0000/kWh	
Demand Reduction Value (DRV)	\$0.01/kW Contract Demand	
Locational System Relief Value (LSRV)	\$0.01/kW Contract Demand	
Community Credit	\$0.05/kW Contract Demand	

Notes:

1. For billing purposes, this component is included with the Clean Energy Supply Surcharge.

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY