

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Effective Date: 11/01/2017  
Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 9/14/2017

Statement Type: VDER - CR  
Statement No.: 1  
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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

For cost recovery, the following charges below are applicable to supply and/or delivery customers by service classification taking service under the Value Stack provision pursuant to Rider R Net Metering and Value Stack Tariff for Customer-Generators, of Schedule PSC No. 10 – Electricity.

*Charges assessed to SC 1 customers:*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component –market value</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component – market value</b>	\$/kWh	\$/kWh
<b>Capacity Component – out of market value</b>	\$/kWh	\$/kWh
<b>Environmental Component – out of market value</b>	\$/kWh	\$/kWh
<b>Demand Reduction Value (DRV)</b>	\$/kWh	\$/kWh
<b>Locational System Relief Value (LSRV)</b>	\$/kWh	\$/kWh
<b>Market Transition Credit</b>	\$/kWh	\$/kWh

*Charges assessed SC 2 customers:*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component – market value</b>	\$/kWh	\$/kWh
<b>Capacity Component – out of market value</b>	\$/kWh	\$/kWh
<b>Environmental Component – out of market value</b>	\$/kWh	\$/kWh
<b>Demand Reduction Value (DRV)</b>	\$/kWh	\$/kWh
<b>Locational System Relief Value (LSRV)</b>	\$/kWh	\$/kWh
<b>Market Transition Credit</b>	\$/kWh	\$/kWh

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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

*Charges assessed to SC 6 customers:*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component – market value</b>	\$/kWh	\$/kWh
<b>Capacity Component – out of market value</b>	\$/kWh	\$/kWh
<b>Environmental Component – out of market value</b>	\$/kWh	\$/kWh
<b>Demand Reduction Value (DRV)</b>	\$/kWh	\$/kWh
<b>Locational System Relief Value (LSRV)</b>	\$/kWh	\$/kWh

*Charges assessed to (Low Tension Non - Standby Customers served under SCs 5, 8, 9, and 12):*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component - market value</b>	\$/kW	\$/kW
<b>Capacity Component – out of market value</b>	\$/kW	\$/kW
<b>Environmental Component – out of market value</b>	\$/kW	\$/kW
<b>Demand Reduction Value (DRV)</b>	\$/kW	\$/kW
<b>Locational System Relief Value (LSRV)</b>	\$/kW	\$/kW

*Charges assessed to (High Tension Non - Standby Customers served under SCs 5, 8, 9, 12, and 13):*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component – market value</b>	\$/kW	\$/kW
<b>Capacity Component – out of market value</b>	\$/kW	\$/kW
<b>Environmental Component – out of market value</b>	\$/kW	\$/kW
<b>Demand Reduction Value (DRV)</b>	\$/kW	\$/kW
<b>Locational System Relief Value (LSRV)</b>	\$/kW	\$/kW

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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

*Charges assessed to (Low Tension Standby Customers served under SCs 5, 8, 9, and 12):*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component - market value</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Capacity Component – out of market value</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Environmental Component – out of market value</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Demand Reduction Value (DRV)</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Locational System Relief Value (LSRV)</b>	\$/kW of Contract Demand	\$/kW of Contract Demand

*Charges assessed to (High Tension Standby Customers served under SCs 5, 8, 9, 12, and 13):*

	Supply Charge
<b>Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)</b>	NA
<b>Environmental Component</b>	\$/kWh

	Delivery Charge	
	NYC	Westchester
<b>Capacity Component – market value</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Capacity Component – out of market value</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Environmental Component – out of market value</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Demand Reduction Value (DRV)</b>	\$/kW of Contract Demand	\$/kW of Contract Demand
<b>Locational System Relief Value (LSRV)</b>	\$/kW of Contract Demand	\$/kW of Contract Demand