

Statement of Temporary Rate Adjustment

The following credits will be applied to reduce rates and charges shown in Rate I, II, III and IV pursuant to the "Temporary Rate Adjustment" described under "Common Charges and Adjustments" of the Rate Schedule.

For Customers Not Billed Under Standby Service Rates:

			For the Months of	
			June, July, August and September	For All Other Months
Rate I	Energy Delivery Charge (\$/kWhr)		\$ (0.0016)	\$ (0.0016)
Rate I	LT Delivery Demand Charge (\$/kW)		\$ (0.21)	\$ (0.21)
	HT Delivery Demand Charge (\$/kW)		\$ (0.19)	\$ (0.19)

Facilities and Connection Charges for Streetlighting and Fire Alarm or Signal Systems

Furnishing and Maintaining Control Equipment Charge (per calendar month)	\$ (0.04)	\$ (0.04)
Facilities Charge (per calendar month)	\$ (0.09)	\$ (0.09)

Service Connection and Gong or Signal Circuit (per month):

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

(1) For service connection	\$ (1.08)	\$ (1.08)
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages	\$ (0.07)	\$ (0.07)
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$ (0.07)	\$ (0.07)
Rate II	Delivery Demand Charge (\$/kW)	
	Monday-Friday: 8am - 6pm	\$ (0.05) \$ -
	Monday-Friday: 8am - 10pm	\$ (0.16) \$ (0.09)
	All Hours; All Days *	\$ (0.18) \$ (0.06)

* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

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For Customers Billed Under Standby Service Rates:

	For the Months of	
	June, July, August and <u>September</u>	For All Other Months
Rate III		
Low Tension Service		
Customer Charge (per month)		(\$2.26) (\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05) (\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$ (0.0038)	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ (0.0100)	\$ (0.0053)
High Tension Service Below 138 kV		
Customer Charge (per month)		(\$2.26) (\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05) (\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$ (0.0039)	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ (0.0032)	\$ (0.0035)

Rate IV

Low Tension Service

Customer Charge (per month)		(\$6.96) (\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07) (\$0.07)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$ (0.0034)	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ (0.0094)	\$ (0.0054)

High Tension Service Below 138 kV

Customer Charge (per month)		(\$6.96) (\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06) (\$0.06)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$ (0.0034)	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ (0.0029)	\$ (0.0028)

High Tension Service at 138 kV

Customer Charge (per month)		(\$0.69) (\$0.69)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.03) (\$0.03)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$ (0.0028)	\$ -
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$ -	\$ (0.0011)

Reactive Power Demand Charge (per kilovar per month)

\$0.00 \$0.00

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For Customers Billed under Standby Service Rates for Station Use:

For the Months		For All Other <u>September</u> Months
of	June, July, August and	

Rate III

Low Tension Service

Customer Charge (per month)		(\$2.26)	(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)	(\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)	\$ (0.0033)

High Tension Service

Customer Charge (per month)		(\$2.26)	(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)	(\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)	\$ (0.0014)

Rate IV

Low Tension Service

Customer Charge (per month)		(\$6.96)	(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)	(\$0.07)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)	\$ (0.0035)

High Tension Service

Customer Charge (per month)		(\$6.96)	(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)	(\$0.06)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)	\$ (0.0010)

Reactive Power Demand Charge (per kilovar per month)

\$0.00 \$0.00

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