

PSC NO: 12 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2016

Statement Type: STRA - PASNY
Statement No.: 2
Page: 1 of 3

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment

The following credits will be applied to reduce rates and charges shown in Rate I, II, III and IV for the period January 1 through December 31, 2016, pursuant to the "Temporary Rate Adjustment" described under "Common Charges and Adjustments" of the Rate Schedule.

For Customers Not Billed Under Standby Service Rates:

		For the Months of	
		June, July, August and <u>September</u>	For All Other <u>Months</u>
Rate I	Energy Delivery Charge (\$/kWhr)	\$ (0.0016)	\$ (0.0016)
Rate I LT	Delivery Demand Charge (\$/kW)	\$ (0.21)	\$ (0.21)
	HT Delivery Demand Charge (\$/kW)	\$ (0.19)	\$ (0.19)

Facilities and Connection Charges for Streetlighting and Fire Alarm or Signal Systems

Furnishing and Maintaining Control Equipement Charge (per calendar month)	\$ (0.04)	\$ (0.04)
Facilities Charge (per calendar month)	\$ (0.09)	\$ (0.09)

Service Connection and Gong or Signal Circuit (per month):

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

(1) For service connection	\$ (1.08)	\$ (1.08)
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current not over 125 millamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages	\$ (0.07)	\$ (0.07)
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or or fraction thereof, an additional charge of	\$ (0.07)	\$ (0.07)
Rate II Delivery Demand Charge (\$/kW) Monday-Friday: 8am - 6pm	\$ (0.05)	\$ -
Monday-Friday: 8am - 10pm	\$ (0.16)	\$ (0.09)
All Hours; All Days *	\$ (0.18)	\$ (0.06)

* All Hours All Days Charge does not apply to High Tension Service.

Note: LT = Low Tension; HT = High Tension

PSC NO: 12 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2016
Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement Type: STRA - PASNY
Statement No.: 2
Page: 2 of 3

Statement of Temporary Rate Adjustment - Continued

For Customers Billed Under Standby Service Rates:

	For the Months of June, July, August and <u>September</u>			For All Other <u>Months</u>
Rate III				
Low Tension Service				
Customer Charge (per month)		(\$2.26)		(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0038)	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)	\$	(0.0053)
High Tension Service Below 138 kV				
Customer Charge (per month)		(\$2.26)		(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0039)	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)	\$	(0.0035)
Rate IV				
Low Tension Service				
Customer Charge (per month)		(\$6.96)		(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)		(\$0.07)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0034)	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)	\$	(0.0054)
High Tension Service Below 138 kV				
Customer Charge (per month)		(\$6.96)		(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)		(\$0.06)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0034)	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)	\$	(0.0028)
High Tension Service at 138 kV				
Customer Charge (per month)		(\$0.69)		(\$0.69)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.03)		(\$0.03)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0028)	\$	-
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	-	\$	(0.0011)
Reactive Power Demand Charge (per kilovar per month)				
		\$0.00		\$0.00

PSC NO: 12 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2016
Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement Type: STRA - PASNY
Statement No.: 2
Page: 3 of 3

Statement of Temporary Rate Adjustment - Continued

For Customers Billed under Standby Service Rates for Station Use:

	For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>
Rate III			
Low Tension Service			
Customer Charge (per month)		(\$2.26)	(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)	(\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)	\$ (0.0033)
High Tension Service			
Customer Charge (per month)		(\$2.26)	(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)	(\$0.05)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)	\$ (0.0014)
Rate IV			
Low Tension Service			
Customer Charge (per month)		(\$6.96)	(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)	(\$0.07)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)	\$ (0.0035)
High Tension Service			
Customer Charge (per month)		(\$6.96)	(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)	(\$0.06)
As-Used Daily Delivery Service Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)	\$ (0.0010)
Reactive Power Demand Charge (per kilovar per month)			
		\$0.00	\$0.00

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY