

Statement of Temporary Rate Adjustment

The following credits will be applied to reduce the rates and charges shown in each SC, Rider D, and Rider I pursuant to General Rule 26.8.

For customers not billed under Standby Service Rates:

		For the Months of <u>June, July, August and September</u>		For All Other <u>Months</u>	
SC 1 - Rate I	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ (0.00116)	\$ (0.00116)	
		Over 250 kWhr	\$ (0.00128)	\$ (0.00116)	
SC 1 - Rate 1 Low Income	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ (0.00116)	\$ (0.00116)	
		Over 250 kWhr	\$ (0.00128)	\$ (0.00116)	
SC 1 - Rate II	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0046)	\$ (0.0016)	
		Off-Peak	\$ (0.0002)	\$ (0.0002)	
SC 1 - Rate III	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0025)	\$ (0.0010)	
		Off-Peak	\$ (0.0002)	\$ (0.0002)	
SC 2 - Rate I	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ (0.0014)	\$ (0.0013)	
		Over 2,000 kWhr	\$ (0.0014)	\$ (0.0013)	
SC 2 - Rate II	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0035)	\$ (0.0017)	
		Off-Peak	\$ (0.0001)	\$ (0.0001)	

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For customers not billed under Standby Service Rates:

			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 6	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)		\$ (0.0021)	\$ (0.0021)
SC 12 - Rate I Energy Only	Minimum Energy Delivery Charge Energy Delivery Charge (\$/kWhr)	First 10 kWhr Over 10 kWhr	\$ (0.10) \$ (0.0010)	\$ (0.09) \$ (0.0009)
SC12 - Rate III Energy Only	Customer Charge (\$/Month) Energy Delivery Charge (\$/kWhr)		\$ - \$ (0.0035) \$ (0.0001)	\$ - \$ (0.0017) \$ (0.0001)

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY

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For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September		For All Other Months	
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ (1.02)	\$ (0.65)	
			Over 5 kW	\$ (0.19)	\$ (0.12)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0004)	\$ (0.0004)	
HT		Demand Delivery Charge (\$/kW)	First 5 kW **	\$ (0.89)	\$ (0.53)	
			Over 5 kW	\$ (0.16)	\$ (0.10)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0004)	\$ (0.0004)	
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ (2.73)	\$ (2.11)	
			Over 10 kW	\$ (0.26)	\$ (0.20)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)	
HT		Demand Delivery Charge (\$/kW)	First 10 kW *	\$ (2.15)	\$ (1.53)	
			Over 10 kW	\$ (0.20)	\$ (0.15)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)	

* Minimum demand charge for 10 kW

** Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September		For All Other Months	
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.29)	\$ (1.03)		
			Next 95 kW	\$ (0.17)	\$ (0.13)		
			Over 100 kW	\$ (0.17)	\$ (0.13)		
		Energy Delivery Charge (\$/kWhr)		\$ (0.0003)	\$ (0.0003)		
SC 9 - Rate I Maximum Rate	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.00)	\$ (0.74)		
			Next 95 kW	\$ (0.13)	\$ (0.09)		
			Over 100 kW	\$ (0.13)	\$ (0.09)		
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)		
SC 12 - Rate I	LT	Energy Delivery Charge (\$/kWhr)			N/A		N/A
		Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.23)	\$ (0.69)		
			Over 5 kW	\$ (0.23)	\$ (0.13)		
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)		
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.08)	\$ (0.54)		
			Over 5 kW	\$ (0.20)	\$ (0.10)		
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)		

* Minimum demand charge for 5 kW
 Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.02) \$ (0.05) \$ (0.06) \$ (0.02) \$ (0.05) \$ (0.02)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.07) \$ (0.09) \$ (0.13) \$ (0.06) \$ (0.16) \$ (0.06)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.07) \$ (0.12) \$ (0.16) \$ (0.05) \$ (0.15) \$ (0.05)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)

* All Hours All Days Charge does not apply to High Tension Service.

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Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.06) \$ - \$ (0.13) \$ (0.09) \$ (0.13) \$ (0.04)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.07) \$ - \$ (0.16) \$ (0.10) \$ (0.15) \$ (0.04)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.06) \$ - \$ (0.12) \$ (0.06) \$ (0.13) \$ (0.10)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.05) \$ - \$ (0.13) \$ (0.05) \$ (0.13) \$ (0.09)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.04) \$ - \$ (0.10) \$ (0.06) \$ (0.0001) \$ (0.0001)
		Energy Delivery Charge (\$/kWhr)		

* All Hours All Days Charge does not apply to High Tension Service.

Statement of Temporary Rate Adjustment- Continued

For the
Months of
June, July,
August For All Other
and September Months

SC 11 Contract Demand of 1500 kW or less

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)		\$	(2.44)	\$	(2.44)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.03)	\$	(0.03)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.01)	\$	(0.01)

SC 8

Customer Charge (per month)		\$	(2.95)	\$	(2.95)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$	(0.07)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)

SC 9

Customer Charge (per month)			(\$0.94)		(\$0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		(\$0.06)		(\$0.06)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		(\$0.04)		(\$0.04)

SC 12

Customer Charge (per month)		\$	(1.35)	\$	(1.35)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

Note: LT = Low Tension; HT = High Tension

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Statement of Temporary Rate Adjustment- Continued

For the Months
of
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and September Months

SC 11 Contract Demand greater than 1500 kW

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)	\$	(6.67)	\$	(6.67)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$	(0.07)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.03)	\$	(0.03)

SC 8

Customer Charge (per month)	\$	(11.47)	\$	(11.47)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

SC 9

Customer Charge (per month)	\$	(17.97)	\$	(17.97)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.06)	\$	(0.06)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)

SC 12

Customer Charge (per month)	\$	(7.50)	\$	(7.50)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

SC 13

Customer Charge (per month)	\$	(24.41)	\$	(24.41)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)

Note: LT = Low Tension; HT = High Tension

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Statement of Temporary Rate Adjustment- Continued

For the Months
of
June, July,
August For All Other
and September Months

SC 11 High Tension Service at 138 kV

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)	\$ (5.84)	\$ (5.84)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)

SC 8

Customer Charge (per month)	\$ (3.16)	\$ (3.16)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)

SC 9

Customer Charge (per month)	\$ (5.53)	\$ (5.53)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)

SC 12

Customer Charge (per month)	\$ (2.93)	\$ (2.93)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.01)	\$ (0.01)

SC 13

Customer Charge (per month)	\$ (20.17)	\$ (20.17)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

		For the	For All Other
		Months of	Months
		June, July, August and <u>September</u>	<u>September</u> <u>Months</u>
Rider D	For Service Connection	\$ (0.88)	\$ (0.88)
	Metered Service (\$/Month)	\$ (0.06)	\$ (0.06)
	Unmetered Service (\$/Month)	\$ (0.18)	\$ (0.18)
	Charge Per Additional 125 Milliamperes (\$/Month)	\$ (0.06)	\$ (0.06)
SC 1			
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$ (0.0002)	\$ (0.0002)
Rider I	Customer Charge (per month)	\$ (2.95)	\$ (2.95)
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ (0.07)	\$ (0.07)
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ (0.0044)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$ (0.0133)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$ (0.0117)	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$ -	\$ (0.0082)
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ (0.06)	\$ (0.06)
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ (0.0044)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$ (0.0043)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$ (0.0038)	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$ -	\$ (0.0046)

Note: LT = Low Tension; HT = High Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August For All Other <u>and September</u> <u>Months</u>		
SC 5 - Rate III			
Customer Charge (per month)	\$ (2.44)	\$ (2.44)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ (0.03)	\$ (0.03)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ (0.0020)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$ (0.0046)	\$ (0.0042)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ (0.01)	\$ (0.01)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ (0.0020)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$ (0.0014)	\$ (0.0019)	
SC 8 - Rate IV			
Customer Charge (per month)	\$ (2.95)	\$ (2.95)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ (0.07)	\$ (0.07)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ (0.0044)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$ (0.0114)	\$ (0.0082)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ (0.06)	\$ (0.06)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ (0.0044)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$ (0.0037)	\$ (0.0046)	

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates:

		For the Months of June, July, August and September	For All Other Months
SC 9 - Rate IV			
Customer Charge (per month)		\$ (0.94)	\$ (0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0043)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0084)	\$ (0.0071)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.04)	\$ (0.04)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0041)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0027)	\$ (0.0035)
SC 12 - Rate IV			
Customer Charge (per month)		\$ (1.35)	\$ (1.35)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0034)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0108)	\$ (0.0070)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0034)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0040)	\$ (0.0032)

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For customers billed under Standby Service Rates for Station Use:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 9 - Rate IV		
Customer Charge (per month)	(\$0.94)	(\$0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT (\$0.06)	(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$ (0.0084)	\$ (0.0049)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT (\$0.04)	(\$0.04)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$ (0.0027)	\$ (0.0015)

Note: HT = High Tension; LT = Low Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August For All Other and September Months		
Low Tension Service and High Tension Service below 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)	\$	(6.67)	\$ (6.67)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.07)	\$ (0.07)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0025)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0058)	\$ (0.0058)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0025)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0016)	\$ (0.0028)
SC 8 - Rate V			
Customer Charge (per month)	\$	(11.47)	\$ (11.47)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0042)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0109)	\$ (0.0077)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0042)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0037)	\$ (0.0044)

Note: HT = High Tension; LT = Low Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August For All Other and September Months		
Low Tension Service and High Tension Service below 138 kV:			
SC 9 - Rate V			
Customer Charge (per month)	\$	(17.97)	\$ (17.97)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0041)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0082)	\$ (0.0067)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0042)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0026)	\$ (0.0038)
SC 12 - Rate V			
Customer Charge (per month)	\$	(7.50)	\$ (7.50)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0033)	\$ -
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0119)	\$ (0.0075)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0033)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0045)	\$ (0.0034)
SC 13 - Rate II			
Customer Charge (per month)	\$	(24.41)	\$ (24.41)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0029)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0022)	\$ (0.0027)

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates for Station Use:

	For the Months of		
	June, July, August	For All Other and September	Months
Low Tension Service and High Tension Service :			
SC 9 - Rate V Customer Charge (per month)		(\$17.97)	(\$17.97)
Delivery Service Contract Demand Charge (per kW of Contract Demand) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT LT \$	(\$0.06) (0.0082) \$	(\$0.06) (0.0047)
Delivery Service Contract Demand Charge (per kW of Contract Demand) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT HT \$	(\$0.06) (0.0026) \$	(\$0.06) (0.0017)

Note: HT = High Tension; LT = Low Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August and September	For All Other Months
High Tension Service at 138 kV:		
SC 5 - Rate IV		
Customer Charge (per month)	\$ (5.84)	\$ (5.84)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0018)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0009)
SC 8 - Rate V		
Customer Charge (per month)	\$ (3.16)	\$ (3.16)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0030)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0021)

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
High Tension Service at 138 kV:		
SC 9 - Rate V		
Customer Charge (per month)	\$ (5.53)	\$ (5.53)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0030)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0015)
SC 12 - Rate V		
Customer Charge (per month)	\$ (2.93)	\$ (2.93)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.01)	\$ (0.01)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0027)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0010)
SC 13 - Rate II		
Customer Charge (per month)	\$ (20.17)	\$ (20.17)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0021)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0011)

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Statement of Temporary Rate Adjustment- Continued

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Reactive Power Demand Charge (\$ per kilovar per month) charged pursuant to General Rule 10.11	\$0.00	\$0.00

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