

PSC NO: 10 - Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 01/01/2016  
Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement Type: STRA  
Statement No.: 2  
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### **Statement of Temporary Rate Adjustment**

The following credits will be applied to reduce the rates and charges shown in each SC, Rider D, and Rider I for the period January 1 through December 31, 2016, pursuant to General Rule 26.8.

For customers not billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other Months	
SC 1 - Rate I	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ (0.00116)	\$ (0.00116)	
		Over 250 kWhr	\$ (0.00128)	\$ (0.00116)	
SC 1 - Rate I Low Income	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ (0.00116)	\$ (0.00116)	
		Over 250 kWhr	\$ (0.00128)	\$ (0.00116)	
SC 1 - Rate II	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0046)	\$ (0.0016)	
		Off-Peak	\$ (0.0002)	\$ (0.0002)	
SC 1 - Rate III	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0025)	\$ (0.0010)	
		Off-Peak	\$ (0.0002)	\$ (0.0002)	
SC 2 - Rate I	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ (0.0014)	\$ (0.0013)	
		Over 2,000 kWhr	\$ (0.0014)	\$ (0.0013)	
SC 2 - Rate II	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0035)	\$ (0.0017)	
		Off-Peak	\$ (0.0001)	\$ (0.0001)	

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**Statement of Temporary Rate Adjustment- Continued**

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 6	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)		\$ (0.0021)	\$ (0.0021)
SC 12 - Rate I Energy Only	Minimum Energy Delivery Charge Energy Delivery Charge (\$/kWhr)	First 10 kWhr Over 10 kWhr	\$ (0.10) \$ (0.0010)	\$ (0.09) \$ (0.0009)
SC12 - Rate III Energy Only	Customer Charge (\$/Month) Energy Delivery Charge (\$/kWhr)		\$ - \$ (0.0035) \$ (0.0001)	\$ - \$ (0.0017) \$ (0.0001)

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### **Statement of Temporary Rate Adjustment- Continued**

For customers not billed under Standby Service Rates:

				For the Months of			
				June, July, August and September		For All Other Months	
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)		First 5 kW **	\$ (1.02)	\$ (0.65)	
				Over 5 kW	\$ (0.19)	\$ (0.12)	
		Energy Delivery Charge (\$/kWhr)			\$ (0.0004)	\$ (0.0004)	
HT		Demand Delivery Charge (\$/kW)		First 5 kW **	\$ (0.89)	\$ (0.53)	
				Over 5 kW	\$ (0.16)	\$ (0.10)	
		Energy Delivery Charge (\$/kWhr)			\$ (0.0004)	\$ (0.0004)	
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)		First 10 kW *	\$ (2.73)	\$ (2.11)	
				Over 10 kW	\$ (0.26)	\$ (0.20)	
		Energy Delivery Charge (\$/kWhr)			\$ (0.0001)	\$ (0.0001)	
HT		Demand Delivery Charge (\$/kW)		First 10 kW *	\$ (2.15)	\$ (1.53)	
				Over 10 kW	\$ (0.20)	\$ (0.15)	
		Energy Delivery Charge (\$/kWhr)			\$ (0.0001)	\$ (0.0001)	

\* Minimum demand charge for 10 kW

\*\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

		For the Months of				
				June, July, August and September	For All Other Months	
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.29)	\$ (1.03)	
			Next 95 kW	\$ (0.17)	\$ (0.13)	
			Over 100 kW	\$ (0.17)	\$ (0.13)	
	HT	Energy Delivery Charge (\$/kWhr)		\$ (0.0003)	\$ (0.0003)	
		Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.00)	\$ (0.74)	
			Next 95 kW	\$ (0.13)	\$ (0.09)	
			Over 100 kW	\$ (0.13)	\$ (0.09)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)	
SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)		N/A	N/A	
SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.23)	\$ (0.69)	
			Over 5 kW	\$ (0.23)	\$ (0.13)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)	
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.08)	\$ (0.54)	
			Over 5 kW	\$ (0.20)	\$ (0.10)	
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)	

\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

			For the Months of		
			June, July, August <u>and September</u>	For All Other <u>Months</u>	
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ (0.02)	\$ -
			Monday-Friday: 8am - 10pm	\$ (0.06)	\$ (0.05)
			All Hours; All Days *	\$ (0.05)	\$ (0.02)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ (0.07)	\$ -
			Monday-Friday: 8am - 10pm	\$ (0.13)	\$ (0.09)
			All Hours; All Days *	\$ (0.16)	\$ (0.06)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ (0.07)	\$ -
			Monday-Friday: 8am - 10pm	\$ (0.16)	\$ (0.12)
			All Hours; All Days *	\$ (0.15)	\$ (0.05)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)

\* All Hours All Days Charge does not apply to High Tension Service.

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### Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.06) \$ - \$ (0.13) \$ (0.09) \$ (0.13) \$ (0.04)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.07) \$ - \$ (0.16) \$ (0.10) \$ (0.15) \$ (0.04)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.06) \$ - \$ (0.12) \$ (0.06) \$ (0.13) \$ (0.10)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.05) \$ - \$ (0.13) \$ (0.05) \$ (0.13) \$ (0.09)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ (0.04) \$ - \$ (0.10) \$ (0.06)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001) \$ (0.0001)

\* All Hours All Days Charge does not apply to High Tension Service.

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### Statement of Temporary Rate Adjustment- Continued

For the  
Months of  
June, July,  
August      For All Other  
and September      Months

#### SC 11 Contract Demand of 1500 kW or less

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)		\$	(2.44)	\$	(2.44)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.03)	\$	(0.03)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.01)	\$	(0.01)

SC 8

Customer Charge (per month)		\$	(2.95)	\$	(2.95)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$	(0.07)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)

SC 9

Customer Charge (per month)			(\$0.94)		(\$0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		(\$0.06)		(\$0.06)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		(\$0.04)		(\$0.04)

SC 12

Customer Charge (per month)		\$	(1.35)	\$	(1.35)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

Note: LT = Low Tension; HT = High Tension

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### Statement of Temporary Rate Adjustment- Continued

For the Months of June, July, August and September	For All Other Months
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#### SC 11 Contract Demand greater than 1500 kW

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)	\$	(6.67)	\$	(6.67)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$	(0.07)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.03)	\$	(0.03)

##### SC 8

Customer Charge (per month)	\$	(11.47)	\$	(11.47)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

##### SC 9

Customer Charge (per month)	\$	(17.97)	\$	(17.97)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.06)	\$	(0.06)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)

##### SC 12

Customer Charge (per month)	\$	(7.50)	\$	(7.50)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

##### SC 13

Customer Charge (per month)	\$	(24.41)	\$	(24.41)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)

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**Statement of Temporary Rate Adjustment- Continued**

For the Months  
of  
June, July,  
August      For All Other  
and September      Months

**SC 11 High Tension Service at 138 kV**

**If the Customer would otherwise be served under:**

**SC 5**

Customer Charge (per month)	\$	(5.84)	\$	(5.84)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.02)	\$	(0.02)

**SC 8**

Customer Charge (per month)	\$	(3.16)	\$	(3.16)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.03)	\$	(0.03)

**SC 9**

Customer Charge (per month)	\$	(5.53)	\$	(5.53)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.03)	\$	(0.03)

**SC 12**

Customer Charge (per month)	\$	(2.93)	\$	(2.93)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.01)	\$	(0.01)

**SC 13**

Customer Charge (per month)	\$	(20.17)	\$	(20.17)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.02)	\$	(0.02)

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>	For All Other Months
Rider D	For Service Connection	\$ (0.88)	\$ (0.88)
	Metered Service (\$/Month)	\$ (0.06)	\$ (0.06)
	Unmetered Service (\$/Month)	\$ (0.18)	\$ (0.18)
	Charge Per Additional 125 Milliamperes (\$/Month)	\$ (0.06)	\$ (0.06)
SC 1			
	Special Provision D Energy Delivery Charge (\$/kWhr)	\$ (0.0002)	\$ (0.0002)
Rider I	Customer Charge (per month)	\$ (2.95)	\$ (2.95)
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ (0.07)	\$ (0.07)
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ (0.0044)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$ (0.0133)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$ (0.0117)	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$ -	\$ (0.0082)
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ (0.06)	\$ (0.06)
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ (0.0044)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$ (0.0043)	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$ (0.0038)	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$ -	\$ (0.0046)

Note: LT = Low Tension; HT = High Tension

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For customers billed under Standby Service Rates:

	For the Months of		
	June, July, August and September	For All Other Months	
<b>SC 5 - Rate III</b>			
Customer Charge (per month)	\$ (2.44)	\$ (2.44)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ (0.03)	\$ (0.03)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ (0.0020)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$ (0.0046)	\$ (0.0042)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ (0.01)	\$ (0.01)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ (0.0020)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$ (0.0014)	\$ (0.0019)	
<b>SC 8 - Rate IV</b>			
Customer Charge (per month)	\$ (2.95)	\$ (2.95)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ (0.07)	\$ (0.07)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ (0.0044)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$ (0.0114)	\$ (0.0082)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ (0.06)	\$ (0.06)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ (0.0044)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$ (0.0037)	\$ (0.0046)	

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates:

	For the Months of June, July, August and September		For All Other Months
<b>SC 9 - Rate IV</b>			
Customer Charge (per month)	\$	(0.94)	\$ (0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0043)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0084)	\$ (0.0071)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.04)	\$ (0.04)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0041)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0027)	\$ (0.0035)
<b>SC 12 - Rate IV</b>			
Customer Charge (per month)	\$	(1.35)	\$ (1.35)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0034)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0108)	\$ (0.0070)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0034)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0040)	\$ (0.0032)

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates for Station Use:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 9 - Rate IV		
Customer Charge (per month)		(\$0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	(0.0084) \$
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	(\$0.04)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	(0.0027) \$

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates:

		For the Months of							
		June, July, August		For All Other and September Months					
<b>Low Tension Service and High Tension Service below 138 kV:</b>									
<b>SC 5 - Rate IV</b>									
Customer Charge (per month)		\$	(6.67)	\$	(6.67)				
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$	(0.07)				
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	(0.0025)	\$	-				
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	(0.0058)	\$	(0.0058)				
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.03)	\$	(0.03)				
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	(0.0025)	\$	-				
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	(0.0016)	\$	(0.0028)				
<b>SC 8 - Rate V</b>									
Customer Charge (per month)		\$	(11.47)	\$	(11.47)				
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)				
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	(0.0042)	\$	-				
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	(0.0109)	\$	(0.0077)				
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)				
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	(0.0042)	\$	-				
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	(0.0037)	\$	(0.0044)				

Note: HT = High Tension; LT = Low Tension

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PSC NO: 10 - Electricity  
Consolidated Edison Company of New York, Inc.  
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Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

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### **Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates:

		For the Months of		
		June, July, August and September	For All Other Months	
<b>Low Tension Service and High Tension Service below 138 kV:</b>				
SC 9 - Rate V				
Customer Charge (per month)		\$ (17.97)	\$ (17.97)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.06)	\$ (0.06)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0041)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0082)	\$ (0.0067)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.06)	\$ (0.06)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0042)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0026)	\$ (0.0038)	
SC 12 - Rate V				
Customer Charge (per month)		\$ (7.50)	\$ (7.50)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)	
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0033)	\$ -	
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0119)	\$ (0.0075)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0033)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0045)	\$ (0.0034)	
SC 13 - Rate II				
Customer Charge (per month)		\$ (24.41)	\$ (24.41)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.06)	\$ (0.06)	
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0029)	\$ -	
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0022)	\$ (0.0027)	

Note: HT = High Tension; LT = Low Tension

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#### **Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates for Station Use:

	For the Months of		
	June, July, August <u>and September</u>	For All Other <u>Months</u>	
<b>Low Tension Service and High Tension Service :</b>			
SC 9 - Rate V			
Customer Charge (per month)		(\$17.97)	(\$17.97)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	(\$0.06)	(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	(0.0082) \$	(0.0047)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	(\$0.06)	(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	(0.0026) \$	(0.0017)

Note: HT = High Tension; LT = Low Tension

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### Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
<b>High Tension Service at 138 kV:</b>		
SC 5 - Rate IV		
Customer Charge (per month)	\$ (5.84)	\$ (5.84)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0018)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0009)
SC 8 - Rate V		
Customer Charge (per month)	\$ (3.16)	\$ (3.16)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0030)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0021)

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### Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
<b>High Tension Service at 138 kV:</b>		
<b>SC 9 - Rate V</b>		
Customer Charge (per month)	\$ (5.53)	\$ (5.53)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0030)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0015)
<b>SC 12 - Rate V</b>		
Customer Charge (per month)	\$ (2.93)	\$ (2.93)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.01)	\$ (0.01)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0027)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0010)
<b>SC 13 - Rate II</b>		
Customer Charge (per month)	\$ (20.17)	\$ (20.17)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ (0.0021)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ (0.0011)

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**Statement of Temporary Rate Adjustment- Continued**

For the Months  
of  
June, July,  
August      For All Other  
and September      Months

<b>Reactive Power Demand Charge (\$ per kilovar per month)</b> charged pursuant to General Rule 10.11	\$0.00	\$0.00
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