

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2015
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

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Statement of Temporary Rate Adjustment

The following credits will be applied to reduce the rates and charges shown in each SC, Rider D, and Rider I for the period January 1 through December 31, 2015, pursuant to General Rule 26.8.

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 1 - Rate I	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ (0.00116)	\$ (0.00116)
		Over 250 kWhr	\$ (0.00128)	\$ (0.00116)
SC 1 - Rate 1 Low Income	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ (0.00116)	\$ (0.00116)
		Over 250 kWhr	\$ (0.00128)	\$ (0.00116)
SC 1 - Rate II	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0046)	\$ (0.0016)
		Off-Peak	\$ (0.0002)	\$ (0.0002)
SC 1 - Rate III	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0025)	\$ (0.0010)
		Off-Peak	\$ (0.0002)	\$ (0.0002)
SC 2 - Rate I	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ (0.0014)	\$ (0.0013)
		Over 2,000 kWhr	\$ (0.0014)	\$ (0.0013)
SC 2 - Rate II	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ (0.0035)	\$ (0.0017)
		Off-Peak	\$ (0.0001)	\$ (0.0001)

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For customers not billed under Standby Service Rates:

			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 6	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)		\$ (0.0021)	\$ (0.0021)
SC 12 - Rate I	Minimum Energy Delivery Charge	First 10 kWhr	\$ (0.10)	\$ (0.09)
Energy Only	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$ (0.0010)	\$ (0.0009)
SC12 - Rate III	Customer Charge (\$/Month)		\$ -	\$ -
Energy Only	Energy Delivery Charge (\$/kWhr)	On Peak	\$ (0.0035)	\$ (0.0017)
		Off-Peak	\$ (0.0001)	\$ (0.0001)

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ (1.02)	\$ (0.65)
			Over 5 kW	\$ (0.19)	\$ (0.12)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0004)	\$ (0.0004)
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ (0.89)	\$ (0.53)
			Over 5 kW	\$ (0.16)	\$ (0.10)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0004)	\$ (0.0004)
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ (2.73)	\$ (2.11)
			Over 10 kW	\$ (0.26)	\$ (0.20)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ (2.15)	\$ (1.53)
			Over 10 kW	\$ (0.20)	\$ (0.15)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0001)	\$ (0.0001)

* Minimum demand charge for 10 kW

** Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.29)	\$ (1.03)
			Next 95 kW	\$ (0.17)	\$ (0.13)
			Over 100 kW	\$ (0.17)	\$ (0.13)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0003)	\$ (0.0003)
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.00)	\$ (0.74)
			Next 95 kW	\$ (0.13)	\$ (0.09)
			Over 100 kW	\$ (0.13)	\$ (0.09)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)
	SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)	\$ -	\$ -
	SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.23)
Over 5 kW				\$ (0.23)	\$ (0.13)
Energy Delivery Charge (\$/kWhr)			\$ (0.0002)	\$ (0.0002)	
HT		Demand Delivery Charge (\$/kW)	First 5 kW *	\$ (1.08)	\$ (0.54)
			Over 5 kW	\$ (0.20)	\$ (0.10)
		Energy Delivery Charge (\$/kWhr)		\$ (0.0002)	\$ (0.0002)

* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September		For All Other Months
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.02)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.06)	\$ (0.05)
			All Hours; All Days *	\$	(0.05)	\$ (0.02)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.07)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.13)	\$ (0.09)
			All Hours; All Days *	\$	(0.16)	\$ (0.06)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.07)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.16)	\$ (0.12)
			All Hours; All Days *	\$	(0.15)	\$ (0.05)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)

* All Hours All Days Charge does not apply to High Tension Service.

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.06)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.13)	\$ (0.09)
			All Hours; All Days *	\$	(0.13)	\$ (0.04)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.07)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.16)	\$ (0.10)
			All Hours; All Days *	\$	(0.15)	\$ (0.04)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.06)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.12)	\$ (0.06)
			All Hours; All Days *	\$	(0.13)	\$ (0.10)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.05)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.13)	\$ (0.05)
			All Hours; All Days *	\$	(0.13)	\$ (0.09)
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	(0.04)	\$ -
			Monday-Friday: 8am - 10pm	\$	(0.10)	\$ (0.06)
			All Hours; All Days *			
		Energy Delivery Charge (\$/kWhr)		\$	(0.0001)	\$ (0.0001)

* All Hours All Days Charge does not apply to High Tension Service.

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		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 11 Contract Demand of 1500 kW or less					
If the Customer would otherwise be served under:					
SC 5					
Customer Charge (per month)		\$	(2.44)	\$	(2.44)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.03)	\$	(0.03)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.01)	\$	(0.01)
SC 8					
Customer Charge (per month)		\$	(2.95)	\$	(2.95)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$	(0.07)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$	(0.06)
SC 9					
Customer Charge (per month)			(\$0.94)		(\$0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		(\$0.06)		(\$0.06)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		(\$0.04)		(\$0.04)
SC 12					
Customer Charge (per month)		\$	(1.35)	\$	(1.35)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$	(0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$	(0.05)

Note: LT = Low Tension; HT = High Tension

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			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 11 Contract Demand greater than 1500 kW				
If the Customer would otherwise be served under:				
SC 5				
Customer Charge (per month)		\$	(6.67)	\$ (6.67)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.07)	\$ (0.07)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.03)	\$ (0.03)
SC 8				
Customer Charge (per month)		\$	(11.47)	\$ (11.47)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$ (0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$ (0.05)
SC 9				
Customer Charge (per month)		\$	(17.97)	\$ (17.97)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.06)	\$ (0.06)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$ (0.06)
SC 12				
Customer Charge (per month)		\$	(7.50)	\$ (7.50)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$ (0.05)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$ (0.05)
SC 13				
Customer Charge (per month)		\$	(24.41)	\$ (24.41)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$ (0.06)

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		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 11 High Tension Service at 138 kV			
If the Customer would otherwise be served under:			
SC 5			
Customer Charge (per month)	\$ (5.84)	\$ (5.84)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)	
SC 8			
Customer Charge (per month)	\$ (3.16)	\$ (3.16)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)	
SC 9			
Customer Charge (per month)	\$ (5.53)	\$ (5.53)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.03)	\$ (0.03)	
SC 12			
Customer Charge (per month)	\$ (2.93)	\$ (2.93)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.01)	\$ (0.01)	
SC 13			
Customer Charge (per month)	\$ (20.17)	\$ (20.17)	
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ (0.02)	\$ (0.02)	

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rider D	For Service Connection	\$	(0.88)	\$	(0.88)
	Metered Service (\$/Month)	\$	(0.06)	\$	(0.06)
	Unmetered Service (\$/Month)	\$	(0.18)	\$	(0.18)
	Charge Per Additional 125 Milliamperes (\$/Month)	\$	(0.06)	\$	(0.06)
SC 1					
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$	(0.0002)	\$	(0.0002)
Rider I	Customer Charge (per month)	\$	(2.95)	\$	(2.95)
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	(0.07)	\$	(0.07)
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	(0.0044)	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$	(0.0133)	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$	(0.0117)	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$	-	\$	(0.0082)
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	(0.06)	\$	(0.06)
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	(0.0044)	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$	(0.0043)	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$	(0.0038)	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$	-	\$	(0.0046)

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For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 5 - Rate III			
Customer Charge (per month)		\$ (2.44)	\$ (2.44)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0020)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0046)	\$ (0.0042)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.01)	\$ (0.01)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0020)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0014)	\$ (0.0019)
SC 8 - Rate IV			
Customer Charge (per month)		\$ (2.95)	\$ (2.95)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.07)	\$ (0.07)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0044)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0114)	\$ (0.0082)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0044)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0037)	\$ (0.0046)

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SC 9 - Rate IV			
Customer Charge (per month)		\$ (0.94)	\$ (0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0043)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0084)	\$ (0.0071)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.04)	\$ (0.04)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0041)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0027)	\$ (0.0035)
SC 12 - Rate IV			
Customer Charge (per month)		\$ (1.35)	\$ (1.35)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0034)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0108)	\$ (0.0070)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0034)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0040)	\$ (0.0032)

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For customers billed under Standby Service Rates for Station Use:

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SC 9 - Rate IV			
Customer Charge (per month)		(\$0.94)	(\$0.94)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	(\$0.06)	(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	(0.0084) \$	(0.0049)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	(\$0.04)	(\$0.04)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	(0.0027) \$	(0.0015)

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For customers billed under Standby Service Rates:

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Low Tension Service and High Tension Service below 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)		\$ (6.67)	\$ (6.67)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.07)	\$ (0.07)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0025)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0058)	\$ (0.0058)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0025)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0016)	\$ (0.0028)
SC 8 - Rate V			
Customer Charge (per month)		\$ (11.47)	\$ (11.47)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ (0.0042)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ (0.0109)	\$ (0.0077)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ (0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ (0.0042)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ (0.0037)	\$ (0.0044)

Note: HT = High Tension; LT = Low Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
Low Tension Service and High Tension Service below 138 kV:				
SC 9 - Rate V				
Customer Charge (per month)		\$	(17.97)	\$ (17.97)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	(0.0041)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	(0.0082)	\$ (0.0067)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	(0.0042)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	(0.0026)	\$ (0.0038)
SC 12 - Rate V				
Customer Charge (per month)		\$	(7.50)	\$ (7.50)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	(0.05)	\$ (0.05)
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	(0.0033)	\$ -
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	(0.0119)	\$ (0.0075)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.05)	\$ (0.05)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	(0.0033)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	(0.0045)	\$ (0.0034)
SC 13 - Rate II				
Customer Charge (per month)		\$	(24.41)	\$ (24.41)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	(0.06)	\$ (0.06)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	(0.0029)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	(0.0022)	\$ (0.0027)

Note: HT = High Tension; LT = Low Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates for Station Use:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
Low Tension Service and High Tension Service :					
SC 9 - Rate V					
Customer Charge (per month)			(\$17.97)		(\$17.97)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		(\$0.06)		(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	(0.0082)	\$	(0.0047)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		(\$0.06)		(\$0.06)
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	(0.0026)	\$	(0.0017)

Note: HT = High Tension; LT = Low Tension

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
High Tension Service at 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)	\$	(5.84)	\$ (5.84)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.02)	\$ (0.02)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	(0.0018)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ (0.0009)
SC 8 - Rate V			
Customer Charge (per month)	\$	(3.16)	\$ (3.16)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	(0.0030)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ (0.0021)

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Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
High Tension Service at 138 kV:			
SC 9 - Rate V			
Customer Charge (per month)	\$	(5.53)	\$ (5.53)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.03)	\$ (0.03)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	(0.0030)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ (0.0015)
SC 12 - Rate V			
Customer Charge (per month)	\$	(2.93)	\$ (2.93)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.01)	\$ (0.01)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	(0.0027)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ (0.0010)
SC 13 - Rate II			
Customer Charge (per month)	\$	(20.17)	\$ (20.17)
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	(0.02)	\$ (0.02)
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	(0.0021)	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ (0.0011)

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Statement of Temporary Rate Adjustment- Continued

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Reactive Power Demand Charge (\$ per kilovar per month) charged pursuant to General Rule 10.11	\$0.00	\$0.00

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