

PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 01/01/2015  
 Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Statement Type: STRA  
 Statement No.: 1  
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**Statement of Temporary Rate Adjustment**

The following credits will be applied to reduce the rates and charges shown in each SC, Rider D, and Rider I for the period January 1 through December 31, 2015, pursuant to General Rule 26.8.

For customers not billed under Standby Service Rates:

|                             |                                  |                  |    | For the Months of                       |              |
|-----------------------------|----------------------------------|------------------|----|---|--------------|
|                             |                                  |                  |    | <u>June, July, August and September</u> |              |
|                             |                                  |                  |    | For All Other Months                    |              |
| SC 1 - Rate I               | Customer Charge (\$/Month)       |                  |    | \$                                      | -            |
|                             | Energy Delivery Charge (\$/kWhr) | First 250 kWhr   | \$ | (0.00116)                               | \$ (0.00116) |
|                             |                                  | Over 250 kWhr    | \$ | (0.00128)                               | \$ (0.00116) |
| SC 1 - Rate 1<br>Low Income | Customer Charge (\$/Month)       |                  | \$ | -                                       | \$ -         |
|                             | Energy Delivery Charge (\$/kWhr) | First 250 kWhr   | \$ | (0.00116)                               | \$ (0.00116) |
|                             |                                  | Over 250 kWhr    | \$ | (0.00128)                               | \$ (0.00116) |
| SC 1 - Rate II              | Customer Charge (\$/Month)       |                  | \$ | -                                       | \$ -         |
|                             | Energy Delivery Charge (\$/kWhr) | On-Peak          | \$ | (0.0046)                                | \$ (0.0016)  |
|                             |                                  | Off-Peak         | \$ | (0.0002)                                | \$ (0.0002)  |
| SC 1 - Rate III             | Customer Charge (\$/Month)       |                  | \$ | -                                       | \$ -         |
|                             | Energy Delivery Charge (\$/kWhr) | On-Peak          | \$ | (0.0025)                                | \$ (0.0010)  |
|                             |                                  | Off-Peak         | \$ | (0.0002)                                | \$ (0.0002)  |
| SC 2 - Rate I               | Customer Charge (\$/Month)       |                  | \$ | -                                       | \$ -         |
|                             | Energy Delivery Charge (\$/kWhr) | First 2,000 kWhr | \$ | (0.0014)                                | \$ (0.0013)  |
|                             |                                  | Over 2,000 kWhr  | \$ | (0.0014)                                | \$ (0.0013)  |
| SC 2 - Rate II              | Customer Charge (\$/Month)       |                  | \$ | -                                       | \$ -         |
|                             | Energy Delivery Charge (\$/kWhr) | On-Peak          | \$ | (0.0035)                                | \$ (0.0017)  |
|                             |                                  | Off-Peak         | \$ | (0.0001)                                | \$ (0.0001)  |

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### **Statement of Temporary Rate Adjustment- Continued**

For customers not billed under Standby Service Rates:

|                                |  |                               | For the Months of<br>June, July, August<br>and September | For All Other<br>Months            |
|--------------------------------|--|-------------------------------|--|------------------------------------|
| SC 6                           | Customer Charge (\$/Month)   |                               | \$ -   | \$ -                               |
|                                | Energy Delivery Charge (\$/kWhr)                                   |                               | \$ (0.0021)  | \$ (0.0021)                        |
| SC 12 - Rate I<br>Energy Only  | Minimum Energy Delivery Charge<br>Energy Delivery Charge (\$/kWhr) | First 10 kWhr<br>Over 10 kWhr | \$ (0.10)<br>\$ (0.0010)                                 | \$ (0.09)<br>\$ (0.0009)           |
| SC12 - Rate III<br>Energy Only | Customer Charge (\$/Month)<br>Energy Delivery Charge (\$/kWhr)     |                               | \$ -<br>\$ (0.0035)<br>\$ (0.0001)                       | \$ -<br>\$ (0.0017)<br>\$ (0.0001) |

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### Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

|               |    |                                  | For the Months of<br>June, July, August<br>and September |             | For All Other<br>Months |  |
|---------------|----|----------------------------------|--|-------------|-------------------------|--|
| SC 5 - Rate I | LT | Demand Delivery Charge (\$/kW)   | First 5 kW **  | \$ (1.02)   | \$ (0.65)               |  |
|               |    |                                  | Over 5 kW  | \$ (0.19)   | \$ (0.12)               |  |
|               |    | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0004) | \$ (0.0004)             |  |
| HT            |    | Demand Delivery Charge (\$/kW)   | First 5 kW **  | \$ (0.89)   | \$ (0.53)               |  |
|               |    |                                  | Over 5 kW  | \$ (0.16)   | \$ (0.10)               |  |
|               |    | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0004) | \$ (0.0004)             |  |
| SC 8 - Rate I | LT | Demand Delivery Charge (\$/kW)   | First 10 kW *  | \$ (2.73)   | \$ (2.11)               |  |
|               |    |                                  | Over 10 kW   | \$ (0.26)   | \$ (0.20)               |  |
|               |    | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) | \$ (0.0001)             |  |
| HT            |    | Demand Delivery Charge (\$/kW)   | First 10 kW *  | \$ (2.15)   | \$ (1.53)               |  |
|               |    |                                  | Over 10 kW   | \$ (0.20)   | \$ (0.15)               |  |
|               |    | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) | \$ (0.0001)             |  |

\* Minimum demand charge for 10 kW

\*\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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**Statement of Temporary Rate Adjustment- Continued**

For customers not billed under Standby Service Rates:

|                            |    | For the Months of<br>June, July, August<br>and September |              |             | For All Other<br>Months |  |
|----------------------------|----|--|--------------|-------------|-------------------------|--|
| SC 9 - Rate I              | LT | Demand Delivery Charge (\$/kW)                           | First 5 kW * | \$ (1.29)   | \$ (1.03)               |  |
|                            |    |  | Next 95 kW   | \$ (0.17)   | \$ (0.13)               |  |
|                            |    |  | Over 100 kW  | \$ (0.17)   | \$ (0.13)               |  |
|                            |    | Energy Delivery Charge (\$/kWhr)                         |              | \$ (0.0003) | \$ (0.0003)             |  |
|                            | HT | Demand Delivery Charge (\$/kW)                           | First 5 kW * | \$ (1.00)   | \$ (0.74)               |  |
|                            |    |  | Next 95 kW   | \$ (0.13)   | \$ (0.09)               |  |
|                            |    |  | Over 100 kW  | \$ (0.13)   | \$ (0.09)               |  |
|                            |    | Energy Delivery Charge (\$/kWhr)                         |              | \$ (0.0002) | \$ (0.0002)             |  |
| SC 9 - Rate I Maximum Rate |    | Energy Delivery Charge (\$/kWhr)                         |              | \$ -        | \$ -                    |  |
| SC 12 - Rate I             | LT | Demand Delivery Charge (\$/kW)                           | First 5 kW * | \$ (1.23)   | \$ (0.69)               |  |
|                            |    |  | Over 5 kW    | \$ (0.23)   | \$ (0.13)               |  |
|                            |    | Energy Delivery Charge (\$/kWhr)                         |              | \$ (0.0002) | \$ (0.0002)             |  |
|                            | HT | Demand Delivery Charge (\$/kW)                           | First 5 kW * | \$ (1.08)   | \$ (0.54)               |  |
|                            |    |  | Over 5 kW    | \$ (0.20)   | \$ (0.10)               |  |
|                            |    | Energy Delivery Charge (\$/kWhr)                         |              | \$ (0.0002) | \$ (0.0002)             |  |

\* Minimum demand charge for 5 kW  
 Note: LT = Low Tension; HT = High Tension

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### Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

|        |          |                                  | For the Months<br>of<br>June, July,<br>August<br>and September                 | For All Other<br>Months   |
|--------|----------|----------------------------------|--|---|
| SC 5 - | Rate II  | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.02) \$ (0.05)<br>\$ (0.06) \$ (0.02)<br>\$ (0.05) \$ (0.02) |
|        |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)   |
| SC 8 - | Rate II  | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.07) \$ (0.09)<br>\$ (0.13) \$ (0.06)<br>\$ (0.16) \$ (0.06) |
|        |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)   |
| SC 8 - | Rate III | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.07) \$ (0.12)<br>\$ (0.16) \$ (0.05)<br>\$ (0.15) \$ (0.05) |
|        |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)   |

\* All Hours All Days Charge does not apply to High Tension Service.

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**Statement of Temporary Rate Adjustment- Continued**

For customers not billed under Standby Service Rates:

|         |          |                                  | For the Months<br>of<br>June, July,<br>August<br>and September                 | For All Other<br>Months  |
|---------|----------|----------------------------------|--|--|
| SC 9 -  | Rate II  | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.06) \$ -<br>\$ (0.13) \$ (0.09)<br>\$ (0.13) \$ (0.04)     |
|         |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)  |
| SC 9 -  | Rate III | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.07) \$ -<br>\$ (0.16) \$ (0.10)<br>\$ (0.15) \$ (0.04)     |
|         |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)  |
| SC 12 - | Rate II  | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.06) \$ -<br>\$ (0.12) \$ (0.06)<br>\$ (0.13) \$ (0.10)     |
|         |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)  |
| SC 12 - | Rate III | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.05) \$ -<br>\$ (0.13) \$ (0.05)<br>\$ (0.13) \$ (0.09)     |
|         |          | Energy Delivery Charge (\$/kWhr) |  | \$ (0.0001) \$ (0.0001)  |
| SC 13 - | Rate I   | Demand Delivery Charge (\$/kW)   | Monday-Friday: 8am - 6pm<br>Monday-Friday: 8am - 10pm<br>All Hours; All Days * | \$ (0.04) \$ -<br>\$ (0.10) \$ (0.06)<br>\$ (0.0001) \$ (0.0001) |
|         |          | Energy Delivery Charge (\$/kWhr) |  |  |

\* All Hours All Days Charge does not apply to High Tension Service.

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### **Statement of Temporary Rate Adjustment- Continued**

For the  
Months of  
June, July,  
August      For All Other  
and September      Months

#### **SC 11 Contract Demand of 1500 kW or less**

##### **If the Customer would otherwise be served under:**

**SC 5**

|   |    |    |        |    |        |
|---|----|----|--------|----|--------|
| Customer Charge (per month)   |    | \$ | (2.44) | \$ | (2.44) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.03) | \$ | (0.03) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.01) | \$ | (0.01) |

**SC 8**

|   |    |    |        |    |        |
|---|----|----|--------|----|--------|
| Customer Charge (per month)   |    | \$ | (2.95) | \$ | (2.95) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.07) | \$ | (0.07) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.06) | \$ | (0.06) |

**SC 9**

|   |    |  |          |  |          |
|---|----|--|----------|--|----------|
| Customer Charge (per month)   |    |  | (\$0.94) |  | (\$0.94) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT |  | (\$0.06) |  | (\$0.06) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT |  | (\$0.04) |  | (\$0.04) |

**SC 12**

|   |    |    |        |    |        |
|---|----|----|--------|----|--------|
| Customer Charge (per month)   |    | \$ | (1.35) | \$ | (1.35) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.05) | \$ | (0.05) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.05) | \$ | (0.05) |

Note: LT = Low Tension; HT = High Tension

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For the Months  
of  
June, July,  
August      For All Other  
and September      Months

**SC 11 Contract Demand greater than 1500 kW**

**If the Customer would otherwise be served under:**

**SC 5**

|   |    |    |        |    |        |
|---|----|----|--------|----|--------|
| Customer Charge (per month)   |    | \$ | (6.67) | \$ | (6.67) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.07) | \$ | (0.07) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.03) | \$ | (0.03) |

**SC 8**

|   |    |    |         |    |         |
|---|----|----|---------|----|---------|
| Customer Charge (per month)   |    | \$ | (11.47) | \$ | (11.47) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.05)  | \$ | (0.05)  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.05)  | \$ | (0.05)  |

**SC 9**

|   |    |    |         |    |         |
|---|----|----|---------|----|---------|
| Customer Charge (per month)   |    | \$ | (17.97) | \$ | (17.97) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.06)  | \$ | (0.06)  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.06)  | \$ | (0.06)  |

**SC 12**

|   |    |    |        |    |        |
|---|----|----|--------|----|--------|
| Customer Charge (per month)   |    | \$ | (7.50) | \$ | (7.50) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.05) | \$ | (0.05) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.05) | \$ | (0.05) |

**SC 13**

|   |    |    |         |    |         |
|---|----|----|---------|----|---------|
| Customer Charge (per month)   |    | \$ | (24.41) | \$ | (24.41) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.06)  | \$ | (0.06)  |

Note: LT = Low Tension; HT = High Tension

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**Statement of Temporary Rate Adjustment- Continued**

For the Months  
of  
June, July,  
August      For All Other  
and September      Months

**SC 11 High Tension Service at 138 kV**

**If the Customer would otherwise be served under:**

**SC 5**

|   |           |           |
|---|-----------|-----------|
| Customer Charge (per month)   | \$ (5.84) | \$ (5.84) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ (0.02) | \$ (0.02) |

**SC 8**

|   |           |           |
|---|-----------|-----------|
| Customer Charge (per month)   | \$ (3.16) | \$ (3.16) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ (0.03) | \$ (0.03) |

**SC 9**

|   |           |           |
|---|-----------|-----------|
| Customer Charge (per month)   | \$ (5.53) | \$ (5.53) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ (0.03) | \$ (0.03) |

**SC 12**

|   |           |           |
|---|-----------|-----------|
| Customer Charge (per month)   | \$ (2.93) | \$ (2.93) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ (0.01) | \$ (0.01) |

**SC 13**

|   |            |            |
|---|------------|------------|
| Customer Charge (per month)   | \$ (20.17) | \$ (20.17) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ (0.02)  | \$ (0.02)  |

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**Statement of Temporary Rate Adjustment- Continued**

For customers not billed under Standby Service Rates:

|                     |  | For the                                       | For All Other                  |
|---------------------|--|---|--------------------------------|
|                     |  | Months of                                     | Months                         |
|                     |  | June, July,<br>August and<br><u>September</u> | <u>September</u> <u>Months</u> |
| Rider D             | For Service Connection   | \$ (0.88)                                     | \$ (0.88)                      |
|                     | Metered Service (\$/Month)   | \$ (0.06)                                     | \$ (0.06)                      |
|                     | Unmetered Service (\$/Month)   | \$ (0.18)                                     | \$ (0.18)                      |
|                     | Charge Per Additional 125 Milliamperes (\$/Month)                    | \$ (0.06)                                     | \$ (0.06)                      |
| SC 1                |  |   |                                |
| Special Provision D | Energy Delivery Charge (\$/kWhr)                                     | \$ (0.0002)                                   | \$ (0.0002)                    |
| Rider I             | Customer Charge (per month)  | \$ (2.95)                                     | \$ (2.95)                      |
|                     | Delivery Service Contract Demand Charge (per kW of Contract Demand)  | LT \$ (0.07)                                  | \$ (0.07)                      |
|                     | As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)   | LT \$ (0.0044)                                | \$ -                           |
|                     | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM) | LT \$ (0.0133)                                | \$ -                           |
|                     | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)  | LT \$ (0.0117)                                | \$ -                           |
|                     | As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM) | LT \$ -                                       | \$ (0.0082)                    |
|                     | Delivery Service Contract Demand Charge (per kW of Contract Demand)  | HT \$ (0.06)                                  | \$ (0.06)                      |
|                     | As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)   | HT \$ (0.0044)                                | \$ -                           |
|                     | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM) | HT \$ (0.0043)                                | \$ -                           |
|                     | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)  | HT \$ (0.0038)                                | \$ -                           |
|                     | As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM) | HT \$ -                                       | \$ (0.0046)                    |

Note: LT = Low Tension; HT = High Tension

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**Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates:

|   | For the Months<br>of<br>June, July,<br>August      For All Other<br><u>and September</u> <u>Months</u> |             |  |
|---|--|-------------|--|
| <b>SC 5 - Rate III</b>  |  |             |  |
| Customer Charge (per month)   | \$ (2.44)  | \$ (2.44)   |  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT \$ (0.03)   | \$ (0.03)   |  |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT \$ (0.0020)   | \$ -        |  |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT \$ (0.0046)   | \$ (0.0042) |  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT \$ (0.01)   | \$ (0.01)   |  |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT \$ (0.0020)   | \$ -        |  |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT \$ (0.0014)   | \$ (0.0019) |  |
| <b>SC 8 - Rate IV</b>   |  |             |  |
| Customer Charge (per month)   | \$ (2.95)  | \$ (2.95)   |  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT \$ (0.07)   | \$ (0.07)   |  |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT \$ (0.0044)   | \$ -        |  |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT \$ (0.0114)   | \$ (0.0082) |  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT \$ (0.06)   | \$ (0.06)   |  |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT \$ (0.0044)   | \$ -        |  |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT \$ (0.0037)   | \$ (0.0046) |  |

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates:

|   | For the Months<br>of<br>June, July,<br>August<br>and September |             | For All Other<br>Months |
|---|--|-------------|-------------------------|
| <b>SC 9 - Rate IV</b>   |  |             |                         |
| Customer Charge (per month)   | \$ (0.94)  | \$ (0.94)   |                         |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT \$ (0.06)   | \$ (0.06)   |                         |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT \$ (0.0043)   | \$ -        |                         |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT \$ (0.0084)   | \$ (0.0071) |                         |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT \$ (0.04)   | \$ (0.04)   |                         |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT \$ (0.0041)   | \$ -        |                         |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT \$ (0.0027)   | \$ (0.0035) |                         |
| <b>SC 12 - Rate IV</b>  |  |             |                         |
| Customer Charge (per month)   | \$ (1.35)  | \$ (1.35)   |                         |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT \$ (0.05)   | \$ (0.05)   |                         |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT \$ (0.0034)   | \$ -        |                         |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT \$ (0.0108)   | \$ (0.0070) |                         |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT \$ (0.05)   | \$ (0.05)   |                         |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT \$ (0.0034)   | \$ -        |                         |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT \$ (0.0040)   | \$ (0.0032) |                         |

Note: HT = High Tension; LT = Low Tension

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Consolidated Edison Company of New York, Inc.  
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**Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates for Station Use:

|   | For the Months<br>of<br>June, July,<br>August<br><u>and September</u> | For All Other<br><u>Months</u> |
|---|---|--------------------------------|
| SC 9 - Rate IV  |   |                                |
| Customer Charge (per month)   | (\$0.94)  | (\$0.94)                       |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT (\$0.06)   | (\$0.06)                       |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT \$ (0.0084)  | \$ (0.0049)                    |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT (\$0.04)   | (\$0.04)                       |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT \$ (0.0027)  | \$ (0.0015)                    |

Note: HT = High Tension; LT = Low Tension

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**Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates:

|   | For the Months<br>of         |             |                         |
|---|------------------------------|-------------|-------------------------|
|   | June, July,<br>and September | August      | For All Other<br>Months |
| <b>Low Tension Service and<br/>High Tension Service below 138 kV:</b> |                              |             |                         |
| <b>SC 5 - Rate IV</b>   |                              |             |                         |
| Customer Charge (per month)   |                              | \$ (6.67)   | \$ (6.67)               |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT                           | \$ (0.07)   | \$ (0.07)               |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT                           | \$ (0.0025) | \$ -                    |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT                           | \$ (0.0058) | \$ (0.0058)             |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT                           | \$ (0.03)   | \$ (0.03)               |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT                           | \$ (0.0025) | \$ -                    |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT                           | \$ (0.0016) | \$ (0.0028)             |
| <b>SC 8 - Rate V</b>  |                              |             |                         |
| Customer Charge (per month)   |                              | \$ (11.47)  | \$ (11.47)              |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT                           | \$ (0.05)   | \$ (0.05)               |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT                           | \$ (0.0042) | \$ -                    |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT                           | \$ (0.0109) | \$ (0.0077)             |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT                           | \$ (0.05)   | \$ (0.05)               |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT                           | \$ (0.0042) | \$ -                    |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT                           | \$ (0.0037) | \$ (0.0044)             |

Note: HT = High Tension; LT = Low Tension

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For customers billed under Standby Service Rates:

|   | For the Months<br>of<br>June, July,<br>August      For All Other<br>and September      Months |             |             |
|---|---|-------------|-------------|
| <b>Low Tension Service and<br/>High Tension Service below 138 kV:</b> |   |             |             |
| SC 9 - Rate V   |   |             |             |
| Customer Charge (per month)   | \$  | (17.97)     | \$ (17.97)  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT  | \$ (0.06)   | \$ (0.06)   |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | LT  | \$ (0.0041) | \$ -        |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT  | \$ (0.0082) | \$ (0.0067) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT  | \$ (0.06)   | \$ (0.06)   |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT  | \$ (0.0042) | \$ -        |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT  | \$ (0.0026) | \$ (0.0038) |
| SC 12 - Rate V  |   |             |             |
| Customer Charge (per month)   | \$  | (7.50)      | \$ (7.50)   |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | LT  | \$ (0.05)   | \$ (0.05)   |
| As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)             | LT  | \$ (0.0033) | \$ -        |
| As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)          | LT  | \$ (0.0119) | \$ (0.0075) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT  | \$ (0.05)   | \$ (0.05)   |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT  | \$ (0.0033) | \$ -        |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT  | \$ (0.0045) | \$ (0.0034) |
| SC 13 - Rate II   |   |             |             |
| Customer Charge (per month)   | \$  | (24.41)     | \$ (24.41)  |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | HT  | \$ (0.06)   | \$ (0.06)   |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | HT  | \$ (0.0029) | \$ -        |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT  | \$ (0.0022) | \$ (0.0027) |

Note: HT = High Tension; LT = Low Tension

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**Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates for Station Use:

|  | For the Months<br>of  |                                |                      |
|--|-----------------------|--------------------------------|----------------------|
|  | June, July,<br>August | For All Other<br>and September | Months               |
| <b>Low Tension Service and<br/>High Tension Service :</b>  |                       |                                |                      |
| SC 9 - Rate V<br>Customer Charge (per month)   |                       | (\$17.97)                      | (\$17.97)            |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)<br>As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT<br>LT \$           | (\$0.06)<br>(0.0082) \$        | (\$0.06)<br>(0.0047) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)<br>As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT<br>HT \$           | (\$0.06)<br>(0.0026) \$        | (\$0.06)<br>(0.0017) |

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#### **Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates:

|   | For the Months of<br>June, July, August<br>and September | For All Other<br>Months |
|---|--|-------------------------|
| <b>High Tension Service at 138 kV:</b>                                |  |                         |
| SC 5 - Rate IV  |  |                         |
| Customer Charge (per month)   | \$ (5.84)  | \$ (5.84)               |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | \$ (0.02)  | \$ (0.02)               |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | \$ (0.0018)  | \$ -                    |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ -   | \$ (0.0009)             |
| SC 8 - Rate V   |  |                         |
| Customer Charge (per month)   | \$ (3.16)  | \$ (3.16)               |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | \$ (0.03)  | \$ (0.03)               |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | \$ (0.0030)  | \$ -                    |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ -   | \$ (0.0021)             |

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### **Statement of Temporary Rate Adjustment- Continued**

For customers billed under Standby Service Rates:

|   | For the Months of<br>June, July, August<br><u>and September</u> | For All Other<br><u>Months</u> |
|---|---|--------------------------------|
| <b>High Tension Service at 138 kV:</b>                                |   |                                |
| <b>SC 9 - Rate V</b>  |   |                                |
| Customer Charge (per month)   | \$ (5.53)   | \$ (5.53)                      |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | \$ (0.03)   | \$ (0.03)                      |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | \$ (0.0030)   | \$ -                           |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ -  | \$ (0.0015)                    |
| <b>SC 12 - Rate V</b>   |   |                                |
| Customer Charge (per month)   | \$ (2.93)   | \$ (2.93)                      |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | \$ (0.01)   | \$ (0.01)                      |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | \$ (0.0027)   | \$ -                           |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ -  | \$ (0.0010)                    |
| <b>SC 13 - Rate II</b>  |   |                                |
| Customer Charge (per month)   | \$ (20.17)  | \$ (20.17)                     |
| Delivery Service Contract Demand Charge (per kW of Contract Demand)   | \$ (0.02)   | \$ (0.02)                      |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)    | \$ (0.0021)   | \$ -                           |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ -  | \$ (0.0011)                    |

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**Statement of Temporary Rate Adjustment- Continued**

For the Months  
of  
June, July,  
August  
and September For All Other  
Months

|  |        |        |
|--|--------|--------|
| <b>Reactive Power Demand Charge (\$ per kilovar per month)</b><br>charged pursuant to General Rule 10.11 | \$0.00 | \$0.00 |
|--|--------|--------|

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