

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 387  
Revision: 3  
Superseding Revision: 1

## **SERVICE CLASSIFICATION NO. 1 RESIDENTIAL AND RELIGIOUS**

### **Applicable to Use of Service for**

Light, heat, and power, when supplied directly by the Company to any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer, an employee of the Customer, or a tenant of the Customer in a multi-family dwelling converted from rent inclusion to direct metering provided the tenant has a Rent Increase Exemption pursuant to rules of the State Division of Housing and Community Renewal; or when supplied directly by the Company to any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes; to a community residence; or to a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization; subject to the Common Provisions and Special Provisions of this Service Classification. Service shall also be provided hereunder for the sole purpose of plug-in electric vehicle charging, pursuant to Special Provision F.

### **Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

#### **Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

#### **Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single Phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current – 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 3,000/7,800 volts  
Three phase at 6,900 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Single phase and three phase at 2,400 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

PSC NO: 10 – Electricity

Leaf: 388

Consolidated Edison Company of New York, Inc.

Revision: 9

Initial Effective Date: 02/01/2017

Superseding Revision: 6

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 1 - Continued**  
**RESIDENTIAL AND RELIGIOUS**

**Rate I - Residential and Religious**

**Applicability:** To all Customers other than those billed under Rate II or Rate III.

**Delivery Charges, applicable to all Customers**

Customer Charge

\$15.76 per month

\$5.76 per month for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, Medicaid, or the Supplemental Nutrition Assistance Program, or have received a Home Energy Assistance Program grant in the preceding 12 months.

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

first 250 kWhr

9.627 cents per kWhr

over 250 kWhr

11.067 cents per kWhr

Charges applicable for all other months

All kWhr

9.627 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity Leaf: 389  
 Consolidated Edison Company of New York, Inc. Revision: 8  
 Initial Effective Date: 02/01/2017 Superseding Revision: 5  
 Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 1 - Continued**  
**RESIDENTIAL AND RELIGIOUS**

**Rate II - Residential and Religious - Voluntary Time-of-Day**

**Applicability:**

To Customers who made an election before March 1, 2014, to be billed at a time-of-day rate or under Special Provision D.

A Customer served under Rate II may elect to transfer to Rate I or Rate III, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Applications for service under this Rate will not be accepted on or after March 1, 2014.

**Delivery Charges, applicable to all Customers**

**1) Applicable to accounts served under Special Provision D:**

<u>Meter Charge</u>	\$3.00 per month
<u>Energy Delivery Charges</u>	
Charges applicable for all months	
Off peak: Monday through Friday, 10 PM to 10 AM, and all hours Saturday and Sunday	

1.23 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**2) Applicable to all other accounts:**

<u>Customer Charge</u>	\$24.30 per month
<u>Energy Delivery Charges</u>	
Charges applicable for the months of June, July, August, and September	
On peak: Monday through Friday, 10 AM to 10 PM, excluding Independence Day (July 4) and Labor Day (the first Monday in September)	32.14 cents per kWhr
Off peak: All other hours of the week	
Charges applicable for all other months	1.23 cents per kWhr
On peak: Monday through Friday, 10 AM to 10 PM, excluding New Year's Day (January 1), Memorial Day (the last Monday in May), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25)	11.66 cents per kWhr
Off peak: All other hours of the week	1.23 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity Leaf: 389.1  
Consolidated Edison Company of New York, Inc. Revision: 5  
Initial Effective Date: 02/01/2017 Superseding Revision: 2  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 1 - Continued**  
**RESIDENTIAL AND RELIGIOUS**

**Rate III - Residential and Religious - Voluntary Time-of-Day**

**Applicability:**

To Customers who elect to be billed at a time-of-day rate on or after March 1, 2014, or under Special Provision F.

A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

A Customer who elects Rate III as a Retail Access Customer and then switches to Full Service must remain on Rate III as a Full Service Customer for one year from the date of the switch.

A Customer who elects Rate III as a Full Service Customer must remain on Rate III as a Full Service Customer for one year from the date of the switch.

**Delivery Charges, applicable to all Customers**

Customer Charge \$19.87 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On-peak: All days, 8 AM to midnight, including holidays 20.53 cents per kWhr

Off-peak: All other hours of the week 1.45 cents per kWhr

Charges applicable for all other months

On-peak: All days, 8 AM to midnight, including holidays 7.60 cents per kWhr

Off-peak: All other hours of the week 1.45 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 390  
Revision: 3  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 1 – Continued  
RESIDENTIAL AND RELIGIOUS**

**Common Provisions Applicable to Rate I, Rate II, and Rate III**

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule.

**Customer Meter Reading**

A residential Customer billed on these rates may read the meter on June 1 and September 30 and provide the reading to the Company for the preparation of an actual, rather than a prorated bill. The Customer's reading must be received by the Company not later than the next scheduled meter reading date as shown on the bill.

**SERVICE CLASSIFICATION NO. 1 – Continued  
RESIDENTIAL AND RELIGIOUS**

**Special Provisions**

(A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company for the Customer's own use upon the individual application of such Customer. The Customer may not remeter (or submeter), resell, assign or dispose of the electric service to any tenant or occupant of the premises except as provided herein. Service under this Service Classification is available:

To any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer or an employee of the Customer, including also the following:

- (1) Electric service used for portions of, or equipment in, a two or three-family dwelling or building enjoyed in common by all the residents thereof (for example, halls, stairs, cellar, oil burner, and similar conveniences), when the wiring is arranged for supply of service through a single meter of one of the flats or apartments, provided, however, that on or after October 24, 1991, or at the expiration of a lease or rental agreement for the flat or apartment entered into on or before October 24, 1991, whichever is later, service will be furnished under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling.
- (2) Electric service used for structures or equipment accessory to a one, two or three-family dwelling or building (for example, a private garage, an electric vehicle charger, guest or service house, outdoor lighting or equipment, and similar improvements), when the accessory structures are located on the same premises as such dwelling or building, and the wiring is arranged for supply of service through a single meter of the dwelling or one of the flats or apartments, provided, however, that where a shared meter condition exists on or after October 24, 1991, or at the expiration of a lease or rental agreement for the dwelling, flat or apartment entered into on or before October 24, 1991, whichever is later, service will be furnished under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling or the owner is the occupant and Customer of record for the one-family dwelling or building.
- (3) Electric service used for furnished rooms rented by the Customer or table board supplied to occupants thereof, when such renting or board is incidental to the residential occupancy by the Customer of a dwelling, flat or apartment and the number of rooms rented or offered for rent does not exceed one-half of the number of rooms in the dwelling, flat or apartment and the number of boarders, roomers or lodgers does not exceed four.

**SERVICE CLASSIFICATION NO. 1 – Continued  
RESIDENTIAL AND RELIGIOUS**

**Special Provisions - Continued**

**(A) - Continued**

To any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes.

To a community residence that is a supportive living facility, as defined in subsections 28 and 28-b of section 1.03 of the Mental Hygiene Law, provided, however, that such facility is operated by a not-for-profit corporation and does not provide staff on a twenty-four hour per day basis.

To a community residence that is a supervised living facility, as defined in subsections twenty-eight and twenty-eight-a of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation, has supervisory staff on site on a twenty-four hour per day basis, and the residence provides living accommodations for fourteen or fewer residents.

To any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, where such electric service is utilized exclusively in connection with such veterans' organization.

Beginning May 18, 2007, to the landlord of an occupied apartment in a multiple-dwelling that has converted from rent inclusion to direct metering pursuant to an order from the New York State Division of Housing and Community Renewal ("DHCR"), if:

- (1) the DHCR order exempts the tenant from direct metering because of a Rent Increase Exemption, and
- (2) the landlord:
  - (a) enrolls the tenant as a third-party under the Company's Third Party Notification Program, to ensure that the tenant receives notice if the Company intends to terminate service to the account for non-payment,
  - (b) agrees to request closure of the account only if the tenant is deceased, has vacated the premises, or has had its rent increase exemption revoked, or if the exemption does not apply to any other occupant of the premises, and
  - (c) consents to the transfer of any unpaid balance to the landlord's public light and power account for the premises if the account is closed or terminated for non-payment.

**SERVICE CLASSIFICATION NO. 1 – Continued  
RESIDENTIAL AND RELIGIOUS**

**Special Provisions – Continued**

**(B)** Electric service will not be furnished under this Service Classification, and it is not available for residential premises and uses or community residences and uses:

- (1) Except as defined under Special Provision (A) above.
- (2) Where any part of a building, house, flat or apartment, occupied as a home, residence or sleeping place by the Customer or an employee of the Customer, other than as provided under Special Provision (A) above, is also used for the conduct of business or any activity non-residential in character, unless the wiring is separate and the part devoted to such non-residential purposes is metered separately and billed under another and appropriate Service Classification, provided however, that incidental non-residential activities conducted by occupants of the residence that meet all the following conditions shall not preclude service from being furnished under this Service Classification:
  - (a) the non-residential activity does not change the character or outward appearance of the residence;
  - (b) the non-residential activity is performed solely by occupants of the residence; and
  - (c) the non-residential activities do not require use of more than 25 percent of the floor space of the residence and, in a multi-room residence, no more than one room is reserved for the non-residential activities.
- (3) For multiple-family dwellings or buildings (such as residential hotels and furnished apartments), other than as provided under Special Provision (A) above, where the business of renting rooms, either with or without meals or service, is carried on, except where the electric service is rendered by the Company directly to the resident-tenant.
- (4) For multiple-family dwelling or building hall lighting, pumping, central refrigeration, water-heating or elevator operation, other than as provided under Special Provision (A) above.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 394  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 1 – Continued  
RESIDENTIAL AND RELIGIOUS**

**Special Provisions – Continued**

(C) Electric service will not be furnished under this Service Classification, and it is not available for religious purposes and uses or community residences and uses:

- (1) Except as defined under Special Provision (A) above.
- (2) Where any part of the premises used for such religious purposes is used regularly for business purposes, any activity operated for profit, or for purposes other than such religious purposes, as defined, unless the wiring is separate and the part used for non-religious purposes is metered separately and billed under another and appropriate Service Classification.

**SERVICE CLASSIFICATION NO. 1 – Continued**  
**RESIDENTIAL AND RELIGIOUS**

**Special Provisions – Continued**

(D) A Customer who has an existing account under SC 1 may take service under a separate account, billed under Rate II of this Service Classification, for the sole purpose of heating water off peak and storing it. This service is provided under the following conditions:

- (1) Suitability of the equipment including its size and installation must be approved by the Company;
- (2) No more than 700 Customers will be accepted in total;
- (3) Service furnished under this Rider will be restricted to the off peak period of the entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 10:00 A.M.;
- (4) The equipment to be served will be permanently connected by the Customer to an electric circuit used solely for the equipment;
- (5) The Company will furnish and install a watthour meter and time clock on a separate circuit in order to restrict service to the off peak period as stated in (3) above;
- (6) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this Special Provision; and
- (7) If the Company's distribution facilities require modification to supply the equipment served under this Special Provision, the Customer or applicant shall pay the Company in advance for its cost of modification.

Applications for service under this Special Provision will not be accepted on or after March 1, 2014. Service will terminate under this Special Provision on the earlier of: (a) the date on which all Customers who received service under Special Provision D as of February 28, 2014 no longer receive service under this Special Provision, or (b) December 31, 2023.

(E) A Customer who takes service under Rate III of this Service Classification for their premises and registers a Plug-in Electric Vehicle (“PEV”) with the Company will receive a price guarantee for a period of one year commencing with the first full billing cycle after the Customer registers the PEV with the Company. Under the price guarantee, the Customer will receive a credit following the one-year period for the difference, if any, between what the Customer paid and what the Customer would have paid under Rate I rates over that one-year period. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers.

(F) A Customer who has an SC 1 account or a residential tenant or occupant in a building served under another SC may take service under a separate account, billed under Rate III of this Service Classification, for the sole purpose of charging a PEV; provided, however, that such Customer will not be eligible for the Rate III price guarantee described in Special Provision E.

(G) During the March 2017 cycle billing month, Customers newly enrolled in the low-income program as a result of the Company's reconciliation with social service agencies in the fourth quarter of 2016 will receive a one-time credit of \$10.00. Customers whose continued eligibility for the low-income program was confirmed in the fourth-quarter 2016 agency reconciliation will receive a one-time credit of \$0.50 during the March 2017 cycle billing month.

**SERVICE CLASSIFICATION NO. 2  
GENERAL - SMALL**

**Applicable to Use of Service for**

Light, heat, and power for general uses where the Customer's requirements do not exceed 10 kilowatts subject to the Common Provisions and Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

PSC NO: 10 – Electricity

Leaf: 397

Consolidated Edison Company of New York, Inc.

Revision: 9

Initial Effective Date: 02/01/2017

Superseding Revision: 6

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL - SMALL**

**Rate I - General - Small**

**Applicability:** To all Customers other than those billed under Rate II.

**Delivery Charges, applicable to all Customers**

Customer Charge

\$26.01 per month, except as specified below

\$21.60 per month for Customers furnished with unmetered service pursuant to General Rule 6.9, provided they are not billed under Special Provision D

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September	11.72 cents per kWhr
--	----------------------

Charges applicable for all other months	9.84 cents per kWhr
---	---------------------

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 398  
Revision: 8  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 2 - Continued**  
**GENERAL - SMALL**

**Rate II - General - Small - Time-of-Day**

**Applicability:** To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$30.12	per month
<u>Energy Delivery Charges</u>		
Charges applicable for the months of June, July, August, and September		
On peak: Monday through Friday, 8 AM to 10 PM	27.61	cents per kWhr
Off peak: All other hours of the week	1.01	cents per kWhr
Charges applicable for all other months		
On peak: Monday through Friday, 8 AM to 10 PM	13.60	cents per kWhr
Off peak: All other hours of the week	1.01	cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 2 - Continued  
GENERAL - SMALL**

**Common Provisions Applicable to Rate I and Rate II**

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**Determination of Demand**

Except as otherwise provided below, the Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand (as defined in General Rule 10.4):

- (a) If it is determined that the Customer is using, or might use, more than 10 kW of maximum demand; or
- (b) If the Customer's prorated consumption for a 60-day period, determined from actual readings used for billing, exceeds 6,000 kWhr for two successive periods, provided, however, that the Company may cease to meter the demand if the demand recorded in each of the previous 12 months has not exceeded 10 kW.

The Company will not install a demand measuring device and may remove a demand measuring device previously installed under this provision if the Customer is taking temporary service pursuant to General Rule 5.2.7.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 400  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 2 - Continued  
GENERAL - SMALL**

**Common Provisions Applicable to Rate I and Rate II**

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 2 - Continued  
GENERAL - SMALL**

**Special Provisions**

**(A)** The Company's electric service under this Service Classification will be metered (except as permitted under General Rule 6.9) and furnished to a Customer of the Company upon the individual application of such Customer. The Company will only furnish electric service to any Customer for the purpose of redistributing such electric service to any tenants or occupants of the premises where:

- (1) in residential buildings, the internal wiring was installed prior to January 1, 1977;
- (2) the service is submetered pursuant to Rider G;
- (3) the service is measured by a "shared meter" as that term is defined in Public Service Law Section 52 and regulations adopted by the Public Service Commission;
- (4) the service is supplied to campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96; or
- (5) the service is supplied to assisted living facilities or senior living facilities, as such facilities are defined in 16 NYCRR Part 96.1.

**(B)** The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G.

**(C)** Whenever a Customer's metered use under this Service Classification exceeds 10 kilowatts of maximum demand in two consecutive months, the Customer's use thereafter will be billed under the appropriate Service Classification for the Customer's use of service.

PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 02/01/2017

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 402

Revision: 2

Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 2 – Continued**  
**GENERAL - SMALL**

**Special Provisions – Continued**

**(D)** When a Customer has an account for service at each of no fewer than 40 different locations, each served under Rate I of this Service Classification, the Customer will receive a reduced Customer Charge per account equal to 50 percent of the Customer Charge for metered service, provided all of the following criteria are met:

- (1) Service under each account is supplied exclusively for use of radio transceivers that are located on street lights or utility distribution poles or for use of devices at other locations that provide free Wi-Fi services to the public.
- (2) Service under each account is unmetered.
- (3) The usage calculated for each location and to be billed on the corresponding account is less than 30 kilowatthours per month.

The Company will issue a single monthly bill for all the qualifying accounts eligible for a reduced Customer Charge under this provision.

**(E)** During the March 2017 cycle billing month, each unmetered-service account served under Rate I will receive a one-time credit of \$4.41, unless they are served under Special Provision D.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 403  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 3**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 404  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 4**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 405  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 5  
ELECTRIC TRACTION SYSTEMS**

**Applicable to Use of Service for**

Light, heat, and power for electric traction purposes and miscellaneous uses in connection with the operation of a railroad or rapid transit system, where the Customer's requirements are in excess of 10 kilowatts, subject to the Common Provision and Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 or 26,400 or 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 406  
Revision: 8  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

## Rate I - Electric Traction Systems

**Applicability:** To all Customers other than those billed under Rate II, Rate III or Rate IV.

### **Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$136.05 per month	\$115.21 per month
over 5 kW	\$23.88 per kW	\$20.17 per kW
Charge applicable for all other months		
first 5 kW (or less)	\$87.28 per month	\$66.44 per month
over 5 kW	\$15.20 per kW	\$11.48 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

### Energy Delivery Charge

Charge applicable for all months 3.99 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month

## 2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.04 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.90 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.90 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued  
ELECTRIC TRACTION SYSTEMS**

**Rate II – Electric Traction Systems - Mandatory Time-of-Day**

**Applicability:**

- (1) To Customers who were billed under Rate II as of February 20, 2012;
- (2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Rate III or Rate IV.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

PSC NO: 10 – Electricity Leaf: 408  
 Consolidated Edison Company of New York, Inc. Revision: 8  
 Initial Effective Date: 02/01/2017 Superseding Revision: 5  
 Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$4.12 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$8.48 per kW
All hours of all days (low tension service only)	\$8.13 per kW

Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$7.21 per kW
All hours of all days (low tension service only)	\$2.56 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months	
All hours of all days	0.79 cents per kWh

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 409  
Revision: 8  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate III - Electric Traction Systems - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$254.19 per month	
<u>Demand Delivery Charges</u>		
1) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$5.21 per kW	\$2.92 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.2146 per kW	\$0.2146 per kW
Monday through Friday, 8 AM to 10 PM	\$0.5834 per kW	\$0.1865 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4587 per kW	\$0.2395 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.04 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.90 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.90 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate IV - Electric Traction Systems - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

**Delivery Charges, applicable to all Customers**

Customer Charge

	<u>Low Tension Service</u>	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$360.57	\$360.57	\$268.21

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$5.79 per kW	\$4.14 per kW	\$1.67 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.2590 per kW	\$0.2752 per kW	\$0.2051 per kW
Monday through Friday, 8 AM to 10 PM	\$0.6298 per kW	\$0.2044 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.5478 per kW	\$0.3168 per kW	\$0.1368 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 – Continued  
ELECTRIC TRACTION SYSTEMS**

**Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV**

**Minimum Monthly Charge**

Customers billed under Rate I and II will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I and Rate II is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate III or Rate IV.

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule 10.4 for definition of maximum demand.)

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 412  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 5 - Continued  
ELECTRIC TRACTION SYSTEMS**

**Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV**

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 5 - Continued  
ELECTRIC TRACTION SYSTEMS**

**Special Provisions**

(A) Service to be regularly used for electric traction purposes of railroad or rapid transit systems (including systems owned or operated by a governmental or municipal agency), and for miscellaneous uses in connection with the operation of a railroad or rapid transit system will be furnished and billed under the provisions of this Service Classification, except as may be otherwise provided in an express written agreement between the Company and the Customer during the term set forth in such agreement. (For information related to individually negotiated contracts entered into pursuant to this Special Provision, see Addendum – NEG to this Rate Schedule.) Service to be redistributed contrary to Special Provision (B) of this Service Classification will be supplied separately under and subject to the provisions of SC 9.

No service supplied under this Service Classification shall be used as an alternate to another source of supply, as a reserve or part-time supply, or as an emergency supply. However, the Customer may, for purposes of public safety, secure or provide an alternate source of supply, provided that such alternate supply shall be used only in the event, and for the duration, of a failure of the Company's supply, or during use for necessary testing purposes after notice to the Company.

Where the Company supplies electric service to substations adjacent to substations connected to the same traction distribution system which are supplied from another source of supply, the Customer shall so operate its electric facilities that there shall be no substitution, in whole or in part, of electricity from such other source in place of the Company's service, and the Customer shall operate its equipment and facilities supplied with service by the Company in substantially the same manner and on approximately the same schedule as similar adjacent equipment or facilities are supplied by the Customer's other source of supply. Otherwise, the rates, charges, terms and conditions of Standby Service shall apply.

All service used as an alternate for another source of supply shall be classified as use for standby purposes, and shall be available only upon compliance with and subject to the rates, charges, terms and conditions of Standby Service.

Where high tension service is furnished under this Service Classification to substations for electric traction purposes of such railroad or rapid transit systems at various locations along the right of way, such service, together with low tension service used for substation auxiliaries only, will be furnished under a single service agreement and the kilowatthours of electric service so furnished will be added and the separate maximum demands will be added on a non-coincident basis, except as provided in General Rule 10.8, and except to the extent that the coincident maximum demand of such a group of stations may be determined by comparison of the registrations of recording-type demand meters installed at the respective locations, but only one demand meter registration per location shall be included in such comparison.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 414  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Special Provisions - Continued**

- (B)** The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company for the Customer's own use upon the individual application of such Customer. The Customer may not remeter (or submeter), resell, assign or dispose of the electric service to any tenants or occupants of the premises unless the Customer makes no specific charge for the electric service so redistributed or furnished.
- (C)** Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 10 kilowatts, the Customer will thereafter be billed under SC 2.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 415  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 6**  
**PUBLIC AND PRIVATE STREET LIGHTING**

**Applicable to Use of Service for**

Lighting of public and private streets, thoroughfares, parks and parkways, and bus-stop shelters; operation of traffic control signals, fire alarm signals, warning, and directional signs.

**Character of Service**

**Continuous Service**

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:  
Single phase at 120/240 volts

**Limited Period Service** - (where the Company supplies controlled period service)

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:  
Single phase at 120/240 volts

**Series Service**

60 cycles and 6.6, 15 or 20 amperes.

PSC NO: 10 – Electricity Leaf: 416  
Consolidated Edison Company of New York, Inc. Revision: 8  
Initial Effective Date: 02/01/2017 Superseding Revision: 5  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 6 - Continued**  
**PUBLIC AND PRIVATE STREET LIGHTING**

**Rate**

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$33.89 per month
<u>Energy Delivery Charge</u>	

Charge applicable for all months 6.52 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 6 - Continued  
PUBLIC AND PRIVATE STREET LIGHTING**

**Common Provisions**

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer at the end of a calendar month upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 6 – Continued  
PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions**

(A) The electric service furnished under this Service Classification will be unmetered. The billed kWhr shall be determined by the Company from the manufacturer's rated wattage and the total number of lamps and auxiliary equipment in operation, multiplied by the number of hours of operation for the month, subject to deduction for all uses except bus-stop shelters of 3.5 percent and for bus-stop shelters of 3.3 percent as an allowance for any service outages.

The number of hours of operation per month for lamps burning on a dusk to dawn schedule is shown in the following tables:

Month	<u>Astronomical Time Switches</u>		<u>Light Sensitive Control Devices</u>	
	Normal Year	Leap Year	Normal Year	Leap Year
January	429	429	443	443
February	359	371	372	384
March	357	357	371	371
April	302	302	319	319
May	270	270	294	294
June	239	239	266	266
July	256	256	283	283
August	286	286	314	314
September	323	323	342	342
October	379	379	396	396
November	405	405	418	418
December	445	445	452	452
	<hr/> 4,050	<hr/> 4,062	<hr/> 4,270	<hr/> 4,282

The Customer shall notify the Company of the number of hours of operation per month for all traffic control and other lamps not burning on a dusk to dawn schedule.

**SERVICE CLASSIFICATION NO. 6 - Continued**  
**PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions - Continued**

(B) The respective quantities of lamps and auxiliary equipment in operation, the points of service termination at which controlled period service is supplied by the Company and the units of lighting equipment maintained or rented by the Company shall be determined upon the basis of the quantities in service on the 15th day of the calendar month for the purpose of computing the charges payable for such month.

(C) All incandescent lamps shall be tungsten filament, rated in initial lumens and wattage and designed for an average life of 3,000 hours, laboratory test, and shall conform to the standard in rating and efficiency as fixed in the latest specification of the Bureau of Standards of the U. S. Department of Commerce.

Sodium vapor, mercury vapor, and fluorescent lamps shall be equipped with suitable ballasts designed to correct the power factor of the lamp to at least 85% lagging, rated in initial lumens and wattage and designed, respectively, for an average life of 4,000 hours; 4,000, 6,000 and 12,000 hours; and 7,500 hours, laboratory test.

Light-emitting diode (“LED”) lamps can be utilized under this Service Classification.

All lamps shall have indelibly etched thereon the name or trade-mark of the manufacturer, and the rating in lumens and watts or amperes for which the lamp is designed.

The Customer will submit on request by the Company, the following rating and wattage data regarding the lamps and auxiliary equipment it proposes to use:

- (1) Name and trade-mark of manufacturer and place of manufacture.
- (2) For multiple lamps, the wattage, rated initial lumens and mean lumens in percent of average initial lumens and, where operated with a ballast, the power factor correction furnished by the ballast.
- (3) For series lamps, the rated initial lumens, mean lumens in percent of average initial lumens, wattage and amperes and, where operated with a ballast, the power factor correction furnished by the ballast.
- (4) For ballasts or auxiliary equipment used in conjunction with the above lamps, the manufacturer's name plate ratings.

The lamps must conform to the latest standards of large manufacturers of such lamps.

The Company shall have the right from time to time to inspect and make tests of the Customer's equipment as installed or of samples furnished by the Customer in connection with the supply of service hereunder.

**SERVICE CLASSIFICATION NO. 6 - Continued  
PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions - Continued**

- (D) Additional lamps may be added or existing lamps may be discontinued by the Customer upon prior notice in writing to the Company.
- (E) The Company shall install its service conduit and conductors from its street distribution system to the following points of service termination:
  - (1) At the base of a street lighting or traffic signal post or pole and similar posts located on the side of the roadway (as hereinafter defined) when served from the underground distribution system.
  - (2) At the top of a street lighting or traffic signal or similar post or at the pole plate of a bracket attached to the Company's line poles or to the Customer's poles located on the side of the roadway (as hereinafter defined) when served from the overhead distribution system.
  - (3) At a splicing chamber furnished and installed by the Customer at the side of a roadway (as hereinafter defined) or at a point or points mutually agreed upon for street lighting, traffic lighting, and similar installations located on marginal streets and ways, parkways, expressways, and thruways.
  - (4) At a splicing chamber or the grade level end of a standpipe, furnished and installed by the Customer on the side of the roadway (as hereinafter defined) for units on elevated railroad structures, elevated or depressed highways, bridges, grade separations, traffic interchanges or highways cloverleaf intersections, buildings, or other structures.
  - (5) At a splicing chamber furnished and installed by the Customer adjacent to the roadway (as hereinafter defined) for lamps in parks, playgrounds, recreation areas or other similar Customer-owned areas.

For purposes of this Service Classification, the word "roadway" shall be deemed to mean that part of a public street, avenue, highway, or service road used for purposes of vehicular traffic, but shall not include parkways, expressways, thruways, and other limited access thoroughfares.

The Company will not extend its distribution system solely for street lighting purposes in any portion of a roadway where the abutting property on both sides of a roadway outside the limits of the street is owned by the Customer.

**SERVICE CLASSIFICATION NO. 6 - Continued  
PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions - Continued**

(F) The Company shall have the right to designate whether new lamps shall be multiple or series, and whether they shall be supplied with overhead or underground service. The Company reserves the right to change the type of service and equipment, or any portion thereof, at any location, at its own expense in connection with improvements to its distribution system.

Where underground service is now available, or shall be made available by the Company in streets approximately at grade, the Customer shall install the necessary street lighting equipment to enable the street lighting service to be supplied from such underground distribution system in accordance with Special Provision (E) hereof.

(G) The Customer shall cause its employees, contractors or agents performing work on series or series -multiple lighting circuits, to obtain permission to do so from the Company's Emergency Foreman before commencing any work.

(H) Service under this Service Classification will be furnished only directly to the Customer for the Customer's own use for the purposes provided herein, and may not be remetered (or submetered) or resold, assigned, or otherwise disposed of to another or others.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 422  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7**

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity Leaf: 423  
Consolidated Edison Company of New York, Inc. Revision: 3  
Initial Effective Date: 04/01/2013 Superseding Revision: 2  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity Leaf: 424  
Consolidated Edison Company of New York, Inc. Revision: 3  
Initial Effective Date: 04/01/2013 Superseding Revision: 2  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 425  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 426  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 427  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 428  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 429  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2013  
Issued in compliance with order in Case 09-E-0428 dated 03/26/2010

Leaf: 430  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 7 - Continued**

[RESERVED FOR FUTURE USE]

**SERVICE CLASSIFICATION NO. 8  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Applicable to Use of Service for**

Light, heat, and power for multiple dwellings where the Customer's initial requirements are expected to be in excess of 10 kilowatts, subject to the Common Provisions and Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 432  
Revision: 8  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

## Rate I - Multiple Dwellings - Redistribution

**Applicability:** To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V

### **Delivery Charges, applicable to all Customers**

### Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 10 kW (or less)	\$340.08 per month	\$267.90 per month
over 10 kW	\$30.68 per kW	\$24.16 per kW
Charges applicable for all other months		
first 10 kW (or less)	\$262.90 per month	\$190.72 per month
over 10 kW	\$23.70 per kW	\$17.17 per kW

**Minimum Charge:** The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

### Energy Delivery Charge, per kWhr

Charge applicable for all months for both low tension service and high tension service 1.76 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37	per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84	per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04	per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.10	per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.75	per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.29	per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate II - Multiple Dwellings - Redistribution - Time-of-Day**

**Applicability:**

**Mandatory:**

- (1) To Customers who were billed under Rate II as of February 20, 2012;
- (2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Rate IV or Rate V.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months unless the Customer elects to be billed under Rate III.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 434  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate II - Multiple Dwellings - Redistribution - Time-of-Day**

**Applicability:**

**Optional:**

The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage. This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;
- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

PSC NO: 10 – Electricity

Leaf: 435

Consolidated Edison Company of New York, Inc.

Revision: 8

Initial Effective Date: 02/01/2017

Superseding Revision: 5

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.26 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$17.25 per kW
All hours of all days (low tension service only)	\$18.82 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.91 per kW
All hours of all days (low tension service only)	\$6.06 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively

pursuant to General Rules 6.3 and 6.4	
Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate III – Multiple Dwelling – Redistribution – Voluntary Time-of-Day**

**Applicability:**

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. New Customers electing Rate III at the commencement of service will be billed under Rate I until appropriate time-of-day metering equipment is installed.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III.

Billing for a Customer who elects to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Such Customer will be ineligible for billing at Rate III for a period of one and one-half years subsequent to the commencement of billing at Rate I.

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 02/01/2017  
 Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 437  
 Revision: 8  
 Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.28 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$19.73 per kW
All hours of all days (low tension service only)	\$18.17 per kW

Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$14.58 per kW
All hours of all days (low tension service only)	\$5.79 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWh

Charges applicable for all months	
All hours of all days	0.79 cents per kWh

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.10 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.75 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.29 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate IV - Multiple Dwellings - Redistribution - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$292.93 per month	
<u>Demand Delivery Charges</u>		
1) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.14 per kW	\$6.71 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.6462 per kW	\$0.6462 per kW
Monday through Friday, 8 AM to 10 PM	\$1.3725 per kW	\$0.4532 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.9077 per kW	\$0.5331 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.10 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.75 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.29 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity

Leaf: 439

Consolidated Edison Company of New York, Inc.

Revision: 8

Initial Effective Date: 02/01/2017

Superseding Revision: 5

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers**

Customer Charge

	<u>Low Tension Service</u>	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$1,129.04	\$1,129.04	\$203.06

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service below 138 kV	High Tension Service at 138 kV
--	----------------------------	--------------------------------------	-----------------------------------

1) Contract Demand Delivery Charge, per kW of  
Contract Demand

Charge applicable for all months \$6.55 per kW \$6.33 per kW \$2.60 per kW

2) As-used Daily Demand Delivery Charges, per kW of  
Daily Peak Demand for each specified time period

Charges applicable for the months of June, July, August,  
and September

Monday through Friday, 8 AM to 6 PM	\$0.6276 per kW	\$0.6276 per kW	\$0.4707 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2888 per kW	\$0.4236 per kW	N/A

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$0.8350 per kW	\$0.4999 per kW	\$0.2280 per kW
--------------------------------------	-----------------	-----------------	-----------------

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
--	-------------------

Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
---	-------------------

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month
--	-------------------

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

**SERVICE CLASSIFICATION NO. 8 – Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V**

**Minimum Monthly Charge**

Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule 10.4 for the definition of maximum demand.)

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V - Continued**

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 8 – Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Special Provisions**

**(A)** The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer. The Company will only furnish electric service to any Customer for the purpose of redistributing such electric service to any tenants or occupants of the premises where:

- (1) in residential buildings, the internal wiring was installed prior to January 1, 1977;
- (2) the service is submetered pursuant to Rider G; or
- (3) the service is furnished to an assisted living facility or a senior living facility (as defined in 16 NYCRR Part 96.1) in which (a) residents occupy individual living units, each with a separate kitchen and bathroom, (b) central services are provided to residents, and (c) the electric usage does not vary significantly from unit to unit.

**(B)** The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G.

**(C)** Electric service will be furnished under this Service Classification only if, and as long as, each of the following conditions is satisfied:

- (1) The Company's Customer is the owner or building lessee of the multiple dwelling served hereunder.
- (2) The building is used and occupied predominantly for residential purposes.
- (3) Electric service is purchased hereunder to serve the electric requirements of substantially all of the residential tenants in the premises served.
- (4) If low-tension service furnished under this Service Classification is used in non-residential portions of the building, such non-residential space shall not exceed 10 percent of the total square foot floor area served hereunder, exclusive of halls and basement areas.
- (5) If high-tension service furnished under this Service Classification serves non-residential connected load, such non-residential connected load shall be less than 50 percent of the total connected load, based on information provided by the Customer. For purposes of this provision, "connected load" is the Customer's total load on the electrical system if all of the electrically powered equipment (such as lighting, air conditioning and motors) is operating at one time.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 443  
Revision: 3  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Special Provisions**

- (D) Service is not available under this Service Classification for use in premises such as motels, hotels, rooming houses, dormitories, hospitals, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities, unless such non-residential use is permitted under Special Provision (C).
- (E) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under SC 2.

**SERVICE CLASSIFICATION NO. 9  
GENERAL - LARGE**

**Applicable to Use of Service for**

Light, heat, and power for general uses where the Customer's initial requirements are expected to be in excess of 10 kilowatts subject to the Common Provisions and Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 3,000 or 7,800 volts  
Three phase at 6,900 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Single phase and three phase at 2,400 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate I - General - Large**

**Applicability:** To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the months of June, July, August, and September	<u>Low Tension Service</u>	<u>High Tension Service</u>
first 5 kW (or less)	\$159.02 per month	\$122.93 per month
over 5 kW	\$23.24 per kW	\$17.63 per kW

Charges applicable for all other months		
first 5 kW (or less)	\$127.02 per month	\$90.99 per month
over 5 kW	\$18.36 per kW	\$12.73 per kW

**Minimum Charge:** The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWhr

Charges applicable for all months	<u>Low Tension Service</u>	<u>High Tension Service</u>
	2.21 cents per kWhr	2.06 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s) \$25.37 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$45.84 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service \$62.04 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s) \$0.98 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$2.26 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services \$2.93 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 02/01/2017

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 446

Revision: 10

Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 9 – Continued**  
**GENERAL - LARGE**

**[RESERVED FOR FUTURE USE]**

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Rate II - General - Large - Time-of-Day**

**Applicability:**

**Mandatory:**

- (1) To Customers who were billed under Rate II as of February 20, 2012;
- (2) To any Customer, other than Customers taking service under Rider J, whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new Customer, other than a new Customer taking service under Rider J, whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service;
- (4) To successors of Customers referred to in (1), (2) and (3) above; and
- (5) To any Customer taking service under Rider J, whose monthly maximum demand exceeds 900 kW in any annual period ending September 30, or in the case of a new Customer taking service under Rider J, whose monthly maximum demand in the Company's estimate will exceed 900 kW during the first year of service;

provided the Customer is not subject to billing under Rate IV or Rate V.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months unless the Customer elects to be billed under Rate III.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 448  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Rate II - General - Large - Time-of-Day**

**Applicability: - Continued**

**Optional:**

The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage. This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;
- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 449  
Revision: 8  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate II - General - Large - Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.13 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$15.20 per kW
All hours of all days (low tension service only)	\$16.31 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.21 per kW
All hours of all days (low tension service only)	\$5.23 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWh

Charges applicable for all months

All hours of all days	0.79 cents per kWh
-----------------------	--------------------

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
--	-------------------

Meter Service Provider Charge, applicable unless an MSP provides meter services

\$45.84 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services

\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Rate III**

**Applicability:**

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate. Rate III is not available to Customers served under General Rule 11 or Special Provision H of this SC unless the Customer takes service under this Service Classification for all of its requirements.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. New Customers electing Rate III at the commencement of service will be billed under Rate I until appropriate time-of-day metering equipment is installed.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III.

Billing for a Customer who elects to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Such Customer will be ineligible for billing at Rate III for a period of one and one-half years subsequent to the commencement of billing at Rate I.

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate III - General - Large - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.32 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$17.84 per kW
All hours of all days (low tension service only)	\$17.06 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.55 per kW
All hours of all days (low tension service only)	\$4.89 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$0.98 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.26 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.93 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate IV - General – Large - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$95.87 per month
------------------------	-------------------

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.62 per kW	\$5.39 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4735 per kW	\$0.4807 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9793 per kW	\$0.3188 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6530 per kW	\$0.4013 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.62 per kW	\$5.39 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$0.9793 per kW	\$0.3188 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4108 per kW	\$0.1519 per kW

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017

Leaf: 452.1  
Revision: 5  
Superseding Revision: 2

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate IV - General - Large - Standby Service - Continued**

**Delivery Charges, applicable to all Customers - Continued**

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$0.98 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.26 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.93 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity Leaf: 453  
 Consolidated Edison Company of New York, Inc. Revision: 8  
 Initial Effective Date: 02/01/2017 Superseding Revision: 5  
 Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate V - General - Large - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers**

Customer Charge

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$1,717.92	\$1,717.92	\$336.23

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$6.95 per kW	\$6.55 per kW	\$2.73 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4841 per kW	\$0.4898 per kW	\$0.3639 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0196 per kW	\$0.3348 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.7506 per kW	\$0.4479 per kW	\$0.1997 per kW

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate V - General – Large - Standby Service (Large) - Continued**

**Delivery Charges, applicable to all Customers - Continued**

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$6.95 per kW	\$6.55 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0196 per kW	\$0.3348 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4852 per kW	\$0.1771 per kW

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3  
and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V**

**Minimum Monthly Charge**

Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision (D) of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand, except as otherwise provided under General Rule 5.2.7 relating to temporary service. (See General Rule 10.4 for definition of maximum demand.)

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 455  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V - Continued**

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions**

(A) The Company's electric service under this Service Classification will be metered and furnished directly to the Customer of the Company upon the individual application of such Customer; provided, however, that the Customer may redistribute or furnish electric service to:

- (1) the Customer's nonresidential tenants or nonresidential occupants in the building or premises; or
- (2) the Customer's residential tenants or occupants in the building or premises during the period between construction or substantial renovation of the building wiring and the installation of submetering authorized as specified in Rider G; or
- (3) transient or non-transient occupants of a facility operated primarily for transients, such as a hotel or motel; or
- (4) rooming houses, dormitories, hospitals, nursing homes, assisted living facilities or senior living facilities as defined in 16 NYCRR Part 96.1, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities; or
- (5) portions of the Customer's premises which are impractical to meter separately, such as: (i) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them, (ii) individual offices in professional suites having facilities and office services shared by the occupants of such offices, and (iii) incidental storage space provided in connection with occupancy of other portions of the Customer's premises; or
- (6) occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; or
- (7) the Customer's residential tenants or occupants in the building or premises used and occupied predominantly for non-residential purposes, provided that the electric service to the residential units is either submetered pursuant to Rider G or the internal wiring to the residential units was installed prior to January 1, 1977, and
  - (a) the residential tenants occupy space which does not exceed 10 percent of the total square foot area supplied under this Service Classification if low-tension service is furnished; or
  - (b) the residential connected load does not exceed 50 percent of the total connected load supplied hereunder, based on information provided by the Customer, if high-tension service is furnished. For purposes of this provision, "connected load" is the Customer's total load on the electrical system if all of the electrically powered equipment (such as lighting, air conditioning and motors) is operating at one time; or
- (8) campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96; or
- (9) electrically-heated nursing homes, pursuant to order of the Public Service Commission in Case 91-E-0462.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 457  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions - Continued**

- (B) A Customer who redistributes or furnishes electric energy for use of tenants or occupants pursuant to Special Provision (A) may only resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished: (1) in accordance with Rider G; or (2) if the Customer engaged in resale, remetering (or submetering) to non-residential tenants or occupants under the Wholesale Service Classification of the Company's Schedule for Electricity Service as of July 31, 1951.
- (C) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under SC 2.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions - Continued**

**(D)** When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Rider J or Special Provision H of this SC, the number of kilowatts of demand billed shall be subject to reduction as follows: For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by the lower of:

- (1) the connected kilowatt load of the foregoing space heating equipment or
- (2) the kilowatt space heating requirements as determined by the Company from its heat impact survey of the premises served,

multiplied by the Percentage stated below; provided, however, that the demand billed shall be at least equal to the greater of (a) the measured demand multiplied by one minus the Percentage expressed as a decimal; or (b) 5 kilowatts.

During each winter billing period, the Percentage to be applied is as follows: 50 percent in 2013-2014; 40 percent in 2014-2015; 30 percent in 2015-2016; 20 percent in 2016-2017; and 10 percent in 2017-2018. No Percentage reduction will be applicable to the demand billed in any subsequent winter billing period.

For purposes of this Special Provision, when a Customer is served under one or more of the economic development programs specified in General Rule 11, and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the demand served under those economic development programs; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

When any Customer plans a change in the installation or use thereof, such Customer shall give the Company reasonable advance notice in writing. The Company may conduct a new heat impact survey when necessitated by a change in the Customer's premises or space heating equipment or, at its discretion, to verify a Customer's continued eligibility for the demand reduction. Failure by the Customer to provide the Company with appropriate access to the premises to conduct such survey will result in the Customer being declared ineligible for service hereunder. Customers who take Standby Service are not eligible for service under this Special Provision. Applications for service under this Special Provision will not be accepted after March 31, 2008.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions – Continued**

- (E) On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.
- (F) Madison Square Garden's monthly bill for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.
- (G) A Recharge New York ("RNY") allocation is a kW allocation made under the Recharge New York Program pursuant to Part CC of Chapter 60 of the Laws of 2011. The contract between each Customer and NYPA shall establish the term of RNY service, the RNY kW allocation, and whether all or half of the power and energy served under the RNY Program will be supplied by NYPA. Customers who receive an RNY allocation under the RNY Program will be subject to General Rule 11.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery of RNY power and energy to an individual Customer, changes in the kW allocation, and termination of any kW allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the Customer's first scheduled meter reading date that begins at least ten days after receipt of the notice.

Billing will be issued under this Special Provision as follows:

- (1) Supply: Pursuant to the Customer's contract with NYPA, NYPA will supply either half or all of the power and energy allocated to the Customer under the RNY Program. If only half of the power and energy allocated to the Customer under the RNY Program is supplied by NYPA, the balance of the Customer's allocation and any remaining requirements not served under General Rule 11 will be supplied by: (a) the Company if the Customer is a Full Service Customer; or (b) the Customer's ESCO or the Direct Customer's "Supplier," as applicable, if the Customer is a Retail Access Customer. Only RNY power and energy supplied by the Company will be subject to the Market Supply Charge, Adjustment Factors – Market Supply Charge (except for Customers served under Rider M), and Merchant Function Charge.

PSC NO: 10 – Electricity

Leaf: 459.0.1

Consolidated Edison Company of New York, Inc.

Revision: 2

Initial Effective Date: 02/01/2017

Superseding Revision: 1

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 9 – Continued**  
**GENERAL - LARGE**

**Special Provisions – Continued**

**(G) - Continued**

**(2) Delivery Service:**

- (a) Customers who are billed for Delivery Service under RNY are subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier.
- (b) If a Customer is eligible for both the RNY Program and Special Provision H of this Service Classification, the Customer will receive Delivery Service under RNY for the RNY load unless the Customer makes a one-time election to receive Delivery Service under Special Provision H for: (i) the entire RNY load for a “New Customer” as defined in Special Provision H, or (ii) the RNY load above the “Baseline Billing Determinants” for an “Existing Customer” as both terms are defined in Special Provision H.

The following provisions are applicable to RNY Customers who elect to receive Delivery Service under Special Provision H:

- (i) The election may be made if the Customer is served under General Rule 11 for RNY only.
- (ii) The election must be made in writing before the commencement of billing under RNY or under both RNY and Special Provision H.
- (iii) Delivery Service will not be provided under RNY and Special Provision H for the same load unless the Customer demonstrates to the Company a financial need that meets the requirements for individually negotiated agreements specified in sub-paragraph a) or b) of General Rule 20.7.
- (c) If a Customer elected to receive Delivery Service under Special Provision H pursuant to sub-paragraph (b) above, but is not billed under that Special Provision because the Company did not receive a new Tax Certificate or Tax Certification, such Customer will receive Delivery Service for the RNY load under RNY unless and until delivery rate reductions are reinstated under Special Provision H following receipt of a new Tax Certificate or Tax Certification.

**(3) Customers who participate in the RNY Program are exempt from the Minimum Monthly Charge (General Rule 10.10).**

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions – Continued**

**(H)** Customers who qualify for tax credits pursuant to the Excelsior Jobs Program (“EJP”) Act (L. 2011, c. 61) may receive reductions on their electric delivery charges as described hereunder.

**(1) Definitions for purposes of this Special Provision:**

“Baseline Billing Determinants” are established for Existing Customers based on the twelve monthly billing periods immediately preceding the Company’s receipt of the Customer’s Certificate of Eligibility. Baseline billing determinants are based on: (a) registered demand and kilowatthours for Customers served under Rate I; (b) registered demand and kilowatthours for each specified time period, as applicable, for Customers served under Rate II or Rate III; and (c) the Contract Demand for the billing period immediately preceding the Company’s receipt of the Customer’s Certificate of Eligibility for Customers served under Rate IV or Rate V. The Company may estimate or adjust the baseline billing determinants if: (a) sufficient billing information does not exist; or (b) the Company determines that the billing history is not representative of the Customer’s usage and demand characteristics. The Baseline Billing Determinants that are established per month will remain fixed for the entire EJP term.

“Certificate of Eligibility” means the document, as defined in the EJP Act, which the Empire State Development (“ESD”) issues to a Customer that has been accepted into the EJP for its location. The Customer’s receipt of a Certificate of Eligibility does not by itself guarantee electric rate reductions under this Special Provision.

“Certificate of Tax Credit” means the document, as defined in the EJP Act, which the ESD issues to an EJP participant to claim tax credits for the taxable year certified on the Certificate of Tax Credit after ESD has verified that the participant has met all eligibility criteria for its premises. The Certificate of Tax Credit also entitles the Customer to receive utility rate reductions for the premises, provided the Customer meets the requirements of this Special Provision.

“Existing Customer” means, solely for purposes of this Special Provision, a Customer who is not a “New Customer.”

“New Customer” means, solely for purposes of this Special Provision, a Customer who commenced service at the premises within twelve months of receiving its Certificate of Eligibility and can demonstrate that: (a) its activities are largely or entirely different in nature from that of the previous Customer; (b) if the activities are not so different, the owner(s), operator(s) and manager(s) are substantially different; or (c) business has not been conducted at the premises for at least two monthly billing periods prior to the Customer’s receipt of a Certificate of Eligibility.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions – Continued**

**(H) - Continued**

**(2) Eligibility**

**Initial Certification:**

To receive service under this Special Provision, the Customer must be directly metered by the Company and must provide a copy of its Certificate of Eligibility and applicable account information to the Company within 60 days of receiving the Certificate of Eligibility from ESD.

**Annual Certification:**

After the Initial Certification, the Customer will be eligible for the reduction in delivery charges specified under this Special Provision for up to ten consecutive years, provided: (1) the Customer submits to the Company, each year, a copy of the Certificate of Tax Credit (“Tax Certificate”) issued by ESD for the prior tax year; or (2) ESD certifies to the Company that ESD issued a Tax Certificate to the Customer (“Tax Certification”) for the prior tax year.

The delivery rate reductions specified hereunder will be applied for the 12 consecutive monthly billing periods commencing with the first monthly billing period having a “from” date on or after the Company’s receipt of the initial Tax Certificate or Tax Certification. On the first anniversary of the commencement of delivery rate reductions, and each anniversary thereafter, delivery rate reductions will commence for another 12 monthly billing periods if the Company receives a new Tax Certificate or Tax Certification on or before the anniversary. If a new Tax Certificate or Tax Certification is not received by the anniversary and the Customer received delivery rate reductions in the billing period that ended on the anniversary, the Company will continue to apply the delivery rate reductions for up to an additional three monthly billing periods (“Grace Period”) to allow time for the Company to receive either a new Tax Certificate or Tax Certification. If a new Tax Certificate or Tax Certification is received during the Grace Period, any rate reductions applied during the Grace Period will be counted toward the 12 monthly billing periods that commenced on the anniversary. If a new Tax Certificate or Tax Certification is not received by the end of the Grace Period, the rate reductions will cease at the end of the Grace Period. If a new Tax Certificate or Tax Certification is received after the end of the Grace Period, the rate reductions will be applied prospectively for the remaining billing periods of the 12 monthly billing periods that commenced on the anniversary.

Should there be a gap of one or more years before the Company receives a new Tax Certificate or Tax Certification, the Customer will be eligible for delivery rate reductions for: (a) the twelve monthly billing periods that commence on the current year’s anniversary, if the Company receives the new Tax Certificate or Tax Certification on or before the anniversary, or (b) the remaining billing periods of the twelve monthly billing periods that commenced on the current year’s anniversary, if the new Tax Certificate or Tax Certification is received after the anniversary.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions – Continued**

**(H) - Continued**

**(3) Restrictions as to Eligibility**

Service will not be provided under this Special Provision if: (a) the Customer is served under Rider J, Rider R, Rider Y, or Special Provision D of this SC; (b) service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations; or (c) service is provided for construction purposes or for activities of a temporary nature (as described in General Rule 5.2.7). Customers who discontinue service under this Rider to commence service under Rider J will not be eligible thereafter to receive service under this Special Provision.

**(4) Reductions on Electric Delivery Charges**

- (a) If the Customer is served under General Rule 11 for any requirements, the Customer will first be served under those programs; provided, however, that the Customer will first be served under this Special Provision for Delivery Service if the Customer elects to receive Delivery Service under this Special Provision for RNY load pursuant to Special Provision (G).
- (b) The Customer will receive a reduction on SC 9 delivery charges for each monthly billing period based on the Percentage Rate Reduction specified in (c) as follows:

For Existing Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours in excess of the kW and kWh Baseline Billing Determinants.

For Existing Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to (i) the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period multiplied by (ii) the ratio of the current Contract Demand in excess of the Baseline Billing Determinant to the current Contract Demand, provided that ratio shall never exceed 1.

For New Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours. For New Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period.

The Revenue Decoupling Mechanism will not be applicable to load served under this Special Provision. No rate reductions will be applied to other delivery charges, including but not limited to, the Billing and Payment Processing Charge, Charges for Metering Services, and other delivery charges and adjustments specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 – Continued  
GENERAL - LARGE**

**Special Provisions – Continued**

**(H) - Continued**

**(4) - Continued**

**(c) Percentage Rate Reduction:**

The applicable Percentage Rate Reduction is based on the date the Customer commenced service under this Special Provision, as shown below:

Rate Class	Commencement Date		
	6/1/2012 - 2/28/2014	3/1/2014 - 1/31/2017	2/1/2017 and after
SC 9 – Rate I, III or IV	0%	49%	39%
SC 9 – Rate II or V	0%	45%	34%

To the extent that marginal delivery costs change over time, the Company may file an amended percentage with the PSC for its review and approval.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 460  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 10**

**[RESERVED FOR FUTURE USE]**

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Applicable to Use of Service for**

The purchase of capacity and energy by the Company from a Qualifying Facility ("Customer"), as defined in Special Provision (A), subject to the Common Provisions and Special Provisions of this Service Classification.

The Company reserves the right to limit the amount of capacity and energy it will take from the Customer or to refuse to accept a Customer under this Service Classification where engineering considerations dictate that such actions are reasonable. Secondary network service will not be offered.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such rule and in this Service Classification. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts  
Three phase at 265/460 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts

Transmission Alternating Current - 60 cycles:

Three phase at voltages above 33,000 volts

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 462  
Revision: 3  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 11 - Continued**  
**BUY-BACK SERVICE**

**Payment Rate for Energy (per month)**

In accordance with Special Provision (G), for Customers and other entities selling energy under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates, the payment rate for energy will be based on the applicable locational based marginal prices ("LBMP") determined by the NYISO.

Customers with export capability or deliveries that exceed 1 MW in any hour during a twelve-month period shall deliver to the Company a prospective schedule for electricity export in accordance with protocols established by the Company. The Company will pay such Customers (i) the applicable hourly day-ahead price for scheduled deliveries and (ii) the lower of the hourly day-ahead and real-time prices, not to be less than zero, for variances from the scheduled deliveries. Customers whose export capabilities and deliveries do not exceed 1 MW in any hour during a twelve-month period are not required to deliver a prospective schedule. The Company will pay those Customers the applicable monthly average real-time price for all deliveries.

Payments for energy delivered to the Company's border will be based on the applicable LBMP at the point of delivery. Payments for energy delivered within the Company's service area will be based on the zonal LBMP applicable to the zone within which such deliveries are made.

Adjustment Factor: For Customers delivering energy at secondary distribution, whether such energy is delivered to the NYISO or to the Company, the LBMP price will be increased by a factor of adjustment of 1.066, taken to the nearest cent.

**Payment Rate for Capacity (per month)**

In accordance with Special Provision (H), the Company will pay for the capacity it purchases based on the NYISO market price applicable to such capacity.

**SERVICE CLASSIFICATION NO. 11 - Continued**  
**BUY-BACK SERVICE**

**Charges to be Paid by the Customer**

**Customer Charge and Delivery Service Contract Demand Charge**

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates or the contract demand in excess of the as-used demand billed under another rate.

**If the Contract Demand under this SC is 1500 kW or less**

<u>Delivery Service Contract Demand Charge</u> <u>(per kW of Contract Demand)</u>		
<u>Customer Charge</u> <u>(per month)</u>	<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$254.19	\$2.92
SC 8	\$292.93	\$6.71
SC 9	\$95.87	\$5.39
SC 12	\$127.82	\$5.64

**If the Contract Demand under this SC is greater than 1500 kW**

<u>Delivery Service Contract Demand Charge</u> <u>(per kW of Contract Demand)</u>		
<u>Customer Charge</u> <u>(per month)</u>	<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$360.57	\$4.14
SC 8	\$1,129.04	\$6.33
SC 9	\$1,717.92	\$6.55
SC 12	\$735.81	\$5.67
SC 13	\$2,812.78	\$6.14
		N/A

**If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW**

<u>Delivery Service Contract Demand Charge</u> <u>(per kW of Contract Demand)</u>	
<u>Customer Charge (per month)</u>	<u>High Tension Service at 138 kV</u>
SC 5	\$268.21
SC 8	\$203.06
SC 9	\$336.23
SC 12	\$208.31
SC 13	\$2,324.67

A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers who would be subject to SC No. 5, 8, 9, or 12, as appropriate.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 464  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Charges to be Paid by the Customer - Continued**

Reactive Power Demand Charge, applicable as specified in General Rule 10.11; provided, however, that if the meter registers no kW demand, the charge per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) of General Rule 10.11 will be applied to the highest kVar recorded during the billing period.

**Additional Delivery Charges and Adjustment**

The following delivery charge is applicable to service under this Service Classification and is shown on the associated Statement:

Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Rule 26.6.

There is no MAC or Adjustment Factor – MAC applicable to service under this SC.

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Common Provisions**

**Interconnection and Operation**

1. The following provisions are applicable to interconnection and operation of private generating facilities on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) that: (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system; or (iii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating greater than 2 MW, and are connected in parallel with the distribution system; or (iv) commenced operation after April 28, 2016, have a total nameplate rating greater than 5 MW, and are connected in parallel with the distribution system..

**(A) Interconnection Charges**

The Customer will be required to pay:

- (1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service. All such facilities will remain the property of the Company. The full cost of the metering equipment to provide service under this Service Classification will be included in the interconnection charge. The Customer may pay for the foregoing interconnection costs either:
  - (a) by paying in full prior to the commencement of service under this Service Classification; or
  - (b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the unadjusted Customer deposit rate in effect at the time a payment plan is agreed upon with the Company. The Company may require the Customer to provide adequate security for the payment of the balance of interconnection costs due the Company under the payment agreement.

The costs of distribution system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described above.

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Common Provisions - Continued**

**Interconnection and Operation – Continued**

**1. – Continued**

**(A) Interconnection Charges - Continued**

- (2) An annual charge of 12.1 percent of the capital costs of interconnection, including the costs of distribution system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.1 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

**(B) Other Requirements**

- (1) Communication, metering, and interrupting equipment, as specified by the Company, will be installed and maintained in accordance with Company specifications at the Customer's expense, including such facilities not located on the Customer's property.
- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

**SERVICE CLASSIFICATION NO. 11 - Continued**  
**BUY-BACK SERVICE**

**Common Provisions - Continued**

**Interconnection and Operation – Continued**

**1. – Continued**

**(B) Other Requirements - Continued**

- (1) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, submitted to the staff of the Public Service Commission for review, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:
  - (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
  - (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
  - (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
  - (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Common Provisions - Continued**

**Interconnection and Operation – Continued**

**1. – Continued**

**(B) Other Requirements - Continued**

- (4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.
- (5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.
- (6) The Customer shall provide suitable equipment, including indicating and recording instruments and telemetering, required by the Company for the proper operation and monitoring of the interconnection. The Customer's authorized representative in charge of the operation of the Customer's generating plant shall cause readings of the aforesaid meters to be taken at such intervals as may be required by the Company. The Customer will maintain a log record of such readings as part of the log records of the Customer's generating plant. Such logs will be made available for Company inspection and review at the Company's request.

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Common Provisions - Continued**

**Interconnection and Operation – Continued**

2. The following provisions are applicable to interconnection and operation of private generating facilities on the premises that: (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system; or (iii) commenced operation after April 28, 2016, have a total nameplate rating of 5 MW or less, and are connected in parallel with the distribution system.

**(A) Interconnection Charges**

The Customer will be required to pay:

- (1) Advance payment for the estimated costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the Standardized Interconnection Requirements set out in Addendum – SIR to this Rate Schedule.
- (2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities and advance payment for reviews and studies. The Customer will pay or the Company will refund, without interest, the difference.

**(B) Other Requirements**

- (1) Customers' applications to attach parallel generating equipment to the Company's distribution system will be made using the applications set forth in Addendum - SIR. An application fee may be required as specified in Addendum – SIR.
- (2) Assuming the conditions of the Standardized Interconnection Requirements are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum - SIR.
- (3) The installation and parallel operation of generation facilities will be in accordance with the Standardized Interconnection Requirements.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2017  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 470  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Common Provisions - Continued**

**Interconnection and Operation – Continued**

3. Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.
4. Export of power on the secondary network will not be permitted under this Service Classification.
5. A Customer may segregate any portion of the total requirements so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 471  
Revision: 3  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 11 - Continued**  
**BUY-BACK SERVICE**

**Common Provisions - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 472  
Revision: 3  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 11 - Continued  
BUY-BACK SERVICE**

**Common Provisions - Continued**

**Determination of Demand**

The contract demands for high-tension service and low-tension service for the purpose of this Service Classification shall be the contract demands as specified in the Customer's request for service hereunder (expressed in kW), unless and until a higher maximum demand is created by the Customer, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions, provided, however, that if a Customer requests and receives a reduction in the contract demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

If the monthly maximum demand exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill.

SC 11 must be contracted for separately and will be metered separately from Standby Service (as defined under General Rule 20).

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand. See General Rule 10.4 for the definition of maximum demand.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 473  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Common Provisions - Continued**

**Increase in Rates and Charges**

The rates and charges payable by the Customer under this Service Classification, including the Additional Delivery Charges specified hereunder, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1 of this Service Classification.

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 11 - Continued**  
**BUY-BACK SERVICE**

**Special Provisions**

**(A)** "Qualifying Facility" means a cogeneration or a small power production facility that meets the requirements for qualification under Part 292 of Title 18 of the Code of Federal Regulations or a "co generation facility," "alternate energy production facility," or "small hydro facility," as defined in Section 2 of the New York Public Service Law.

The Customer will furnish to the Company such data as required by the Company to determine that the Customer meets the requirements for qualification under Federal or State law.

**(B)** A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations may not engage in the simultaneous purchase and sale of capacity and energy with the Company under this Service Classification.

**(C)** The rates, terms, and conditions set forth in this Service Classification shall be applicable to:

- (1) purchases of capacity and energy made pursuant to contracts entered into prior to February 25, 1991;
- (2) purchases of energy-only; and
- (3) purchases of capacity and energy from facilities located within the Company's service territory and sized at 2 megawatts or less pursuant to contracts negotiated for such facilities.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 475  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Special Provisions - Continued**

- (D) The Company will be relieved of its obligation to purchase capacity and energy during any period in which the Company suffers a system emergency. For the purposes of this section, a system emergency is defined as a condition which is likely to result in imminent significant disruption of service to Customers or is imminently likely to endanger life or property.
- (E) All capacity and energy supplied by the Customer directly to the Company shall be so metered as to show the amount of capacity and energy interchange at the point of termination of the Company's service. The Company will read the meter and will provide billing information as reasonably required by the Customer.
- (F) A Customer may segregate any portion of its total requirements at the premises so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification consistent with General Rule 8.1.

**SERVICE CLASSIFICATION NO. 11 - Continued**  
**BUY-BACK SERVICE**

**Special Provisions - Continued**

(G) Customers taking service under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates must elect one of the following options:

- (1) The Customer will, in accordance with NYISO rules, sell directly to the NYISO all energy that would otherwise have been delivered to the Company, and the energy payment rate received by the Customer from the NYISO for any hour shall be deemed to be the SC 11 Buy-Back energy rates applicable to such Customer for such hour.
- (2) Alternatively, a Customer may elect to continue to deliver its energy to the Company and to receive the applicable SC 11 Buy-Back energy rates at the point of delivery to the Company.

With respect to a seller under a sales agreement with Con Edison as of April 1, 2000, depending on the seller's option, such agreement shall be modified to include provisions that are either consistent with direct sales to the NYISO or that accommodate scheduling by the Company with the NYISO. In the case of direct sales to the NYISO, such contract provisions shall include the requirement that the energy seller report to the Company each day as to the hourly amounts of energy produced at seller's facility and delivered to the NYISO and the hourly amounts that would otherwise have been delivered to the Company pursuant to the sales agreement. In the case of deliveries to the Company based on schedules, such contract provisions shall include the seller's agreement to assume sole responsibility for any penalties or obligations imposed on either the seller or the Company as a result of the seller's failure to deliver energy in accordance with its schedules or at the direction of the NYISO. All other existing contractual obligations and related costs will remain the responsibility of the party who was responsible for such obligations and related costs during the pre-NYISO period.

After making an election as to whether to sell directly to the NYISO or to the Company, an energy seller will be ineligible to change its election for one year from the date of any election. An energy seller that elects to sell energy to the Company will be prohibited from selling or otherwise diverting any portion of its plant's output to any third party, including selling directly to the NYISO, unless expressly provided for in its sales agreement with the Company. An energy seller that elects to discontinue selling energy under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

An initial election shall be made by an energy seller no later than April 1, 2000, if such seller is selling energy at or based upon the SC 11 Buy-Back energy rates as of April 1, 2000. A seller commencing energy sales at a later date shall make an initial election prior to commencing service under a sales agreement.

Customers that elect to sell the energy output of their generators to the NYISO are subject to the Interconnection and Operation provisions of this SC unless their interconnection is subject to FERC jurisdiction.

**SERVICE CLASSIFICATION NO. 11**  
**BUY-BACK SERVICE**

**Special Provisions - Continued**

**(H)** Sellers of capacity pursuant to Special Provision (C) must elect one of the following options:

- (1) The capacity seller will, in accordance with NYISO rules, sell capacity that would otherwise have been delivered to the Company, directly to the NYISO capacity market, and the capacity payment rate received by the Customer from the NYISO for any period shall be deemed to be the SC 11 Buy-Back capacity rate applicable to such Customer for such period.
- (2) Alternatively, a capacity seller may elect to continue to sell its capacity to the Company under its existing sales agreement with the Company and to receive payments based upon the NYISO market price applicable to such capacity.

The sales agreement for the sale of capacity shall include a provision requiring the capacity to satisfy all of the requirements applicable to installed capacity established by the NYISO, as well as the seller's agreement to assume sole responsibility for any penalties, including payments for capacity deficiencies, imposed by the NYISO on the seller or on the Company as a result of the seller's failure to satisfy all such requirements.

After making an election as to whether to sell directly to the NYISO or to the Company, a capacity seller will be ineligible to change its election for one year from the date of any election. A capacity seller that elects to discontinue selling capacity under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

An initial election shall be made by a capacity seller no later than April 1, 2000, if such seller is selling capacity to the Company as of April 1, 2000. A seller commencing capacity sales at a later date shall make an election prior to commencing service under a sales agreement.

**(I)** Optional Bill Credit for Export-only Customers

An Optional Bill Credit (“Credit”) is available to Customers who export only (*i.e.*, they do not take service under another Service Classification through the same service connection). The Credit is based on the performance of the Customer's generation facility during a previous Measurement Period for which interval data was available from an Output Meter (as defined in General Rule 2). To be eligible for the Credit: (a) the Customer must arrange to furnish and install the Output Meter at Customer expense; (b) the Customer, at its expense, must provide and maintain the communications service for the Output Meter; and (c) the generation facility: (i) must be designed to meet the same local air quality criteria required of Customers With Targeted Exemptions, as specified in General Rule 20.3.4, if the generation facility is new or expanding and located in one of the zip codes listed in that General Rule, provided, however, that eligibility for the Credit will not be affected due to actual emissions exceeding design, and (ii) must be designed to have maximum NOx emissions of 1.6 lbs/MWh if the Customer was served under SC 11 as of January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4. Customers seeking the Credit may participate in the Distribution Load Relief Program, but not the Commercial System Relief Program (“CSRP”), under Rider T.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought. The Credit for any Measurement Period will be equal to the product of: (a) the Performance Adjustment and (b) the Payment Rate. The Credit will be applied to the Customer's successive 12 monthly bills commencing in November until the following October.

**SERVICE CLASSIFICATION NO. 11  
BUY-BACK SERVICE**

**Special Provisions - Continued**

**(I) Optional Bill Credit for Export-only Customers - Continued**

For purposes of the Optional Bill Credit only, the following definitions apply:

“Measurement Hours” are the Contracted Hours that would otherwise be applicable if the Customer participated in CSRP (*i.e.*, the four-hour period within a weekday, Monday through Friday, excluding federal holidays). The Contracted Hours are established by the Company based on the distribution network to which the Customer is interconnected; provided, however, that the Company may assign alternative Contracted Hours if the Customer cannot provide network support (*e.g.*, if the generating facility is directly tied to a substation and is not part of a network) based on the peak for the portion of the system for which the Customer is providing support.

“Measurement Period” is the Measurement Hours on all weekdays, excluding holidays, during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. If the generating facility begins commercial operation after May 1, the Customer will be eligible for its first-year credit on a proportional basis, provided that the generating facility commences operation no later than July 1 of that year. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer.

“Outage Events” are (a) up to three time blocks of zero export, each up to a 24-hour period, during the 2017 Summer Period; (b) up to two time blocks of zero export, each up to a 24-hour period, during the 2018 Summer Period; and (c) up to two time blocks of zero export, each up to a 24-hour period, during the 2019 Summer Period. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours (*i.e.*, the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

“Payment Rate” means the lower of (a) the leveled monthly CSRP Reservation Payment Rate per kW in effect for the Network (*i.e.*, the distribution network or load area that would otherwise be designated by the Company under CSRP) at the start of the most recent CSRP Capability Period or (b) the SC 11 Delivery Service Contract Demand Charge per kW in effect on October 1 of the year in which the Credit is determined. The leveled monthly CSRP Reservation Payment Rate equals the product of the CSRP Reservation Payment Rate per kW per month multiplied by the number of months in the CSRP Capability Period divided by 12.

“Performance Adjustment” means the lesser of: (a) the lowest kW recorded on the Output Meter during the Measurement Period or (b) the Customer’s kW of Contract Demand under SC 11.

“Summer Period” is May 1 through September 30.

**SERVICE CLASIFICATION NO. 12  
MULTIPLE DWELLING SPACE HEATING**

**Applicable to Use of Service for**

Light, heat, and power used in a multiple dwelling in which the entire space heating requirements of the residential tenants are supplied by the use of electricity purchased from the Company subject to the Common Provisions and Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts  
Three phase at 265/460 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating**

**Applicability:** To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

**Delivery Charges, applicable to all Customers billed for both energy and demand**

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$159.23 per month	\$132.82 per month
over 5 kW	\$28.80 per kW	\$24.01 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$89.40 per month	\$63.13 per month
over 5 kW	\$16.15 per kW	\$11.38 per kW

**Minimum Charge:** Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWhr

Charge applicable for all months for both low tension service and high tension service	1.81 cents per kWhr
--	---------------------

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
--	-------------------

Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
---	-------------------

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month
--	-------------------

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.46 per month
--	------------------

Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.09 per month
---	------------------

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$5.81 per month
--	------------------

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity Leaf: 480  
Consolidated Edison Company of New York, Inc. Revision: 8  
Initial Effective Date: 02/01/2017 Superseding Revision: 5  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating - Continued**

**Delivery Charges, applicable to all Customers billed for energy only**

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWhr (or less)	\$11.54
over 10 kWhr	11.07 cents per kWhr

Charges applicable for all other months

first 10 kWhr (or less)	\$11.41
over 10 kWhr	9.97 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Rate II - Multiple Dwelling Space Heating - Time-of-Day**

**Applicability:**

**Mandatory:**

- (1) To Customers who were billed under Rate II as of February 20, 2012;
- (2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Rate IV or Rate V.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months unless the Customer elects to be billed under Rate III.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 482  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Rate II - Multiple Dwelling Space Heating - Time-of-Day**

**Applicability:**

**Optional:**

The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage. This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;
- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

PSC NO: 10 – Electricity

Leaf: 483

Consolidated Edison Company of New York, Inc.

Revision: 8

Initial Effective Date: 02/01/2017

Superseding Revision: 5

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate II - Multiple Dwelling Space Heating - Time-of-Day**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$7.50 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$16.20 per kW
All hours of all days (low tension service only)	\$14.46 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$9.24 per kW
All hours of all days (low tension service only)	\$10.81 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 484  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III – Multiple Dwelling Space Heating – Voluntary Time-of-Day**

**Applicability:**

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. New Customers electing Rate III at the commencement of service will be billed under Rate I until appropriate time-of-day metering equipment is installed.

Billing for Customers who elect to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. A Customer who elects to discontinue being billed under Rate III will be ineligible for billing under Rate III for a period of one and one-half years from the commencement of billing at Rate I.

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers billed for both energy and demand**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$6.71 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$15.85 per kW
All hours of all days (low tension service only)	\$16.31 per kW

Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$7.00 per kW
All hours of all days (low tension service only)	\$12.41 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.46 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.09 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$5.81 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments as specified in General Rule 26.

PSC NO: 10 – Electricity Leaf: 486  
Consolidated Edison Company of New York, Inc. Revision: 8  
Initial Effective Date: 02/01/2017 Superseding Revision: 5  
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers billed for energy only**

Customer Charge \$30.12 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 27.61 cents per kWhr

Off peak: All other hours of the week 1.01 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 13.60 cents per kWhr

Off peak: All other hours of the week 1.01 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity Leaf: 487  
 Consolidated Edison Company of New York, Inc. Revision: 8  
 Initial Effective Date: 02/01/2017 Superseding Revision: 5  
 Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate IV - Multiple Dwelling Space Heating - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$127.82 per month	
<u>Demand Delivery Charges</u>		
1) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$6.47 per kW	\$5.64 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4681 per kW	\$0.4681 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2042 per kW	\$0.4235 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.8602 per kW	\$0.4081 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$62.04 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.46 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.09 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$5.81 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 02/01/2017

Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 488  
Revision: 8  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate V - Multiple Dwelling Space Heating - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers**

Customer Charge

	<u>Low Tension Service</u>	<u>High Tension Service below 138 kV</u>	<u>High Tension Service at 138 kV</u>
Charge per month	\$735.81	\$735.81	\$208.31

Demand Delivery Charges

	<u>Low Tension Service</u>	<u>High Tension Service below 138 kV</u>	<u>High Tension Service at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$5.87 per kW	\$5.67 per kW	\$1.93 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4988 per kW	\$0.4988 per kW	\$0.3743 per kW
Monday through Friday, 8 AM to 10 PM	\$1.3154 per kW	\$0.4619 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.9441 per kW	\$0.4583 per kW	\$0.1594 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate V - Multiple Dwelling Space Heating - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers \***

Customer Charge

	<u>Low Tension Service</u>	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$821.68	\$821.68	\$321.93

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$5.59 per kW	\$5.48 per kW	\$1.73 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4151 per kW	\$0.4151 per kW	\$0.3115 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2394 per kW	\$0.4299 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8425 per kW	\$0.3810 per kW	\$0.1132 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$33.83 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$16.79 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.07 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

\* Pursuant to General Rule 26.8, certain delivery charges will be reduced by the credit shown on the Statement of Temporary Rate Adjustment

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V**

**Minimum Monthly Charge**

Demand Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V**

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand (as described in General Rule 10.4):

- (1) If it is determined that the Customer is using, or might use, more than 10 kW of maximum demand; or
- (2) If the Customer's prorated consumption for a 60-day period, determined from actual readings used for billing, exceeds 6,000 kWh for two successive periods, provided, however, that the Company may cease to meter the demand if the demand recorded in each of the previous 12 months has not exceeded 10 kW.

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Special Provisions**

**(A)** The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer. The Company will only furnish electric service to any Customer for the purpose of redistributing such electric service to the tenants or occupants of the premises where:

- (1) in residential buildings, the internal wiring was installed prior to January 1, 1977;
- (2) the service is submetered pursuant to Rider G; or
- (3) the service is furnished to an assisted living facility or a senior living facility (as defined in 16 NYCRR Part 96.1) in which (a) residents occupy individual living units, each with a separate kitchen and bathroom, (b) central services are provided to residents, and (c) the electric usage does not vary significantly from unit to unit.

**(B)** The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G.

**(C)** Electric service will be furnished under this Service Classification only if, and so long as, each of the following conditions is satisfied:

- (1) The Company's Customer is the owner or building lessee of the multiple dwelling served hereunder.
- (2) The building is used and occupied predominantly for residential purposes.
- (3) Electric service is purchased from the Company for use by all of the residential tenants in the building for the operation of electric space heating equipment which is permanently installed and exclusively supplies all parts of the premises supplied with space heating, and no other space heating equipment is connected or available for use by the residential tenants. The Customer's eligibility for service under this Service Classification shall not be affected by the existence on the premises of fireplaces or cooking stoves not fueled by electricity.
- (4) If the service furnished under this Service Classification is used in non-residential parts of the building, the space heating requirements therein must be supplied by electricity delivered by the Company and used in permanently installed equipment in all parts of the premises supplied with space heating, and no other space heating equipment may be connected or available for use.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 492  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 12 - Continued  
MULTIPLE DWELLING SPACE HEATING**

**Special Provisions – Continued**

**(D)** By order of the Public Service Commission in Case 91-E-0462, no nursing home in which the entire space heating requirements are supplied by the use of electricity purchased from the Company shall be eligible to receive service under this Service Classification on or after July 1, 1992.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 493  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 13  
BULK POWER - HOUSING DEVELOPMENTS**

**Applicable to Use of Service for**

Light, heat, and power used in an apartment house development to which the Company provides service for the entire electrical requirements of the development, subject to the Common Provisions and Special Provisions of this Service Classification.

**Character of Service**

Continuous service supplied at a single service point. Frequency and voltage specified are approximate.

High Tension Alternating Current - 60 cycles:

Three phase at 26,400 volts or such higher voltage as may be specified by the Company in the light of the magnitude or location of the load or other physical conditions.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 494  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 13 - Continued  
BULK POWER - HOUSING DEVELOPMENTS**

**Rate I – Bulk Power – Housing Development**

**Applicability:**

- (1) To Customers who were billed under this rate as of February 20, 2012;
- (2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period; and
- (3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Standby Service rates.

If a Customer has multiple meters whose demand registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule, at least one of the meters must register 500 kW or more in any month in any annual period for the Customer to qualify for service under this Rate.

**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate I - Bulk Power - Housing Developments -Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$5.43 per kW
Monday through Friday, 8 AM to 10 PM	\$12.15 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$7.48 per kW
--------------------------------------	---------------

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the period Monday through Friday 8:00 AM to 10:00 PM.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
-----------------------	---------------------

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)

\$25.37 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services

\$45.84 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services

\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**Minimum Monthly Charge**

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate II - Bulk Power - Housing Development – Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

**Delivery Charges, applicable to all Customers**

Customer Charge

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$2,812.78	\$2,324.67

Demand Delivery Charges

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$6.14 per kW	\$2.38 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak		
Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.3366 per kW	\$0.2525 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2566 per kW	N/A
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3063 per kW	\$0.1284 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.37 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$45.84 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$62.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 13 - Continued  
BULK POWER - HOUSING DEVELOPMENTS**

**Common Provisions Applicable to Rate I and Rate II**

**Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider. Retail Access Customers are not subject to General Rule 25.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule 10.4 for the definition of maximum demand.)

**General Rules**

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

**Applications for Service**

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

**Term**

Ten years from the date of installation of service hereunder; terminable thereafter by the Customer upon one years' prior notice in writing, and by the Company in accordance with law or the provisions of this Rate Schedule.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 498  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 13 - Continued  
BULK POWER - HOUSING DEVELOPMENTS**

**Special Provisions**

- (A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer. The Company will not furnish electric service to any Customer for the purpose of redistributing such electric service to the tenants or occupants of the premises unless: (1) in residential buildings, the internal wiring was installed prior to January 1, 1977; or (2) the service is submetered pursuant to Rider G.
- (B) The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G.
- (C) Electricity will be furnished under this Service Classification only if, and so long as, each of the following conditions is satisfied:
  - (1) The Company's Customer is the owner or lessee of the building or buildings supplied hereunder.
  - (2) The building or buildings are used and occupied predominantly for residential purposes, or for purposes ancillary to such residential use and occupancy.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012  
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 499  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 14**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 500  
Revision: 3  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 15**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 501  
Revision: 5  
Superseding Revision: 3

[RESERVED FOR FUTURE USE]

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 502  
Revision: 5  
Superseding Revision: 3

[RESERVED FOR FUTURE USE]

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 503  
Revision: 4  
Superseding Revision: 2

**[RESERVED FOR FUTURE USE]**

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY