

**SERVICE CLASSIFICATION NO. 1**

**RESIDENTIAL AND RELIGIOUS**

**Applicable to Use of Service for**

Light, heat, and power, when supplied directly by the Company to any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer, an employee of the Customer, or a tenant of the Customer in a multi-family dwelling converted from rent inclusion to direct metering provided the tenant has a Rent Increase Exemption pursuant to rules of the State Division of Housing and Community Renewal, or when supplied directly by the Company to any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes, to a community residence, or to a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, subject to the Special Provisions hereof.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single Phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current – 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 3,000/7,800 volts  
Three phase at 6,900 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Single phase and three phase at 2,400 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

(Service Classification No. 1 - Continued on Leaf No. 202)

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 1 - Continued**  
**RESIDENTIAL AND RELIGIOUS**

**Rate I - Residential and Religious**

**Applicability:** To all Customers other than those billed under Rate II.

**1) Delivery Charges, applicable to all Customers**

a) Customer Charge

\$15.76 per month

\$6.76 per month, effective April 1, 2011 - March 31, 2012, for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, or Food Stamps, or have received a Home Energy Assistance Program grant in the preceding 12 months.

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September*

first 250 kWhr	8.220 cents per kWhr
over 250 kWhr	9.468 cents per kWhr

*Charges applicable for all other months*

first 250 kWhr	8.220 cents per kWhr
over 250 kWhr	8.220 cents per kWhr

c) Billing and Payment Processing Charge

Charges are shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 1 - Continued on Leaf No. 202-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 1 - Continued  
RESIDENTIAL AND RELIGIOUS**

**Rate II - Residential and Religious - Voluntary Time-of-Day**

**Applicability:** To Customers who elect to be billed at a time-of-day rate or under Special Provision F.

**1) Delivery Charges, applicable to all Customers**

a) Meter Charge, applicable to accounts served under Special Provision F	\$3.00 per month
Customer Charge, applicable to all other accounts	\$23.14 per month
b) Energy Delivery Charges, per kilowatthour	
i ) Charges applicable to accounts served under Special Provision F:	
<i>Charges applicable for all months</i>	
Off peak: Monday through Friday, 10 PM to 10 AM, and all hours Saturday and Sunday	1.10 cents per kWhr
ii ) Charges applicable to all other accounts:	
<i>Charges applicable for the months of June, July, August, and September</i>	
On peak: Monday through Friday, 10 AM to 10 PM, excluding Independence Day (July 4) and Labor Day (the first Monday in September)	28.63 cents per kWhr
Off peak: All other hours of the week	1.10 cents per kWhr
<i>Charges applicable for all other months</i>	
On peak: Monday through Friday, 10 AM to 10 PM, excluding New Year's Day (January 1), Memorial Day (the last Monday in May), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25)	10.39 cents per kWhr
Off peak: All other hours of the week	1.10 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 1 - Continued on Leaf No. 203)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**RESERVED FOR FUTURE USE**

(Service Classification No. 1 - Continued on Leaf No. 204)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**Consolidated Edison Company  
of New York, Inc.**

**P.S.C. No. 9 - Electricity  
Eighth Revised Leaf No. 204  
Superseding Sixth Revised Leaf No. 204  
(Seventh Revised Leaf No. 204 - Canceled)**

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**(RESERVED FOR FUTURE USE)**

**(Service Classification No. 1 - Continued on Leaf No. 205)**

**Date of Issue: December 1, 1997**

**Date Effective: January 1, 1998**

**Issued by Joan S. Freilich, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**Issued under authority of  
order of the Public Service  
Commission dated September 23,  
1997 in Case No. 96-E-0897.**

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**Common Provisions Applicable to Rate I and Rate II**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Terms of Payment**

Net cash on presentation of bill.

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to discontinue being billed under Rate II will be ineligible for voluntary time-of-day billing for a period of one and one-half years from the date the Customer elects to discontinue billing under Rate II.

**Customer Meter Reading**

A residential Customer billed on these rates may read the meter on June 1 and September 30 and provide the reading to the Company for the preparation of an actual, rather than a prorated bill. The Customer's reading must be received by the Company not later than the next scheduled meter reading date as shown on the bill.

(Service Classification No. 1 - Continued on Leaf No. 206)

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**Special Provisions**

(A) Electricity will be supplied under this Service Classification, and it is available: To any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer or an employee of the Customer including also the following:

- (1) Electric service used for portions of, or equipment in, a two or three-family dwelling or building enjoyed in common by all the residents thereof (for example, halls, stairs, cellar, oil burner, and similar conveniences), when the wiring is arranged for supply of service through a single meter of one of the flats or apartments, provided, however, that on or after October 24, 1991, or at the expiration of a lease or rental agreement for the flat or apartment entered into on or before October 24, 1991, whichever is later, service will be supplied under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling.
- (2) Electric service used for structures or equipment accessory to a one, two or three-family dwelling or building (for example, a private garage, guest or service house, outdoor lighting or equipment, and similar improvements), when the accessory structures are located on the same premises as such dwelling or building, and the wiring is arranged for supply of service through a single meter of the dwelling or one of the flats or apartments, provided, however, that where a shared meter condition exists on or after October 24, 1991, or at the expiration of a lease or rental agreement for the dwelling, flat or apartment entered into on or before October 24, 1991, whichever is later, service will be supplied under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling or the owner is the occupant and Customer of record for the one-family dwelling or building.
- (3) Electric service used for furnished rooms rented by the Customer or table board supplied to occupants thereof, when such renting or board is incidental to the residential occupancy by the Customer of a dwelling, flat or apartment and the number of rooms rented or offered for rent does not exceed one-half of the number of rooms in the dwelling, flat or apartment and the number of boarders, roomers or lodgers does not exceed four.

To any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes.

Beginning August 1, 1985, to a community residence that is a supportive living facility, as defined in subsections twenty-eight and twenty-eight-b of section 1.03 of the Mental Hygiene Law, provided, however, that such facility is operated by a not-for-profit corporation and does not provide staff on a twenty-four hour per day basis.

(Service Classification No. 1 - Continued on Leaf No. 207)

**Date of Issue: December 22, 1993**

**Date Effective: January 1, 1994**

Issued by Raymond J. McCann, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued under authority of  
order of the Public Service  
Commission, issued December  
9, 1993, in Case 93-M-0980.

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**Special Provisions - Continued**

**(A) - Continued**

Beginning July 6, 1993, to a community residence that is a supervised living facility, as defined in subsections twenty-eight and twenty-eight-a of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation, has supervisory staff on site on a twenty-four hour per day basis, and the residence provides living accommodations for fourteen or fewer residents. Eligible Customers that apply for the rate by July 6, 1994, will be rebilled at the rates set forth under this Service Classification for service supplied on and after July 6, 1993.

Beginning June 2, 1998, to any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, where such electric service is utilized exclusively in connection with such veterans' organization. Eligible Customers that apply for the rate by June 2, 1999 will be rebilled at the rates set forth under this Service Classification for service supplied on and after June 2, 1998.

Beginning May 18, 2007, to the landlord of an occupied apartment in a multiple-dwelling that has converted from rent inclusion to direct metering pursuant to an order from the New York State Division of Housing and Community Renewal ("DHCR"), if: (a) the DHCR order exempts the tenant from direct metering because of a Rent Increase Exemption, and (b) the landlord:

- (i) enrolls the tenant as a third-party under the Company's Third Party Notification Program, to ensure that the tenant receives notice if the Company intends to terminate service to the account for non-payment,
- (ii) agrees to request closure of the account only if the tenant is deceased, has vacated the premises, or has had its rent increase exemption revoked, or if the exemption does not apply to any other occupant of the premises, and
- (iii) consents to the transfer of any unpaid balance to the landlord's public light and power account for the premises if the account is closed or terminated for non-payment.

**(B)** Electricity will not be supplied under this Service Classification, and it is not available for residential premises and uses or community residences and uses:

- (1) Except as defined under Special Provision (A) above.
- (2) Where any part of a building, house, flat or apartment, occupied as a home, residence or sleeping place by the Customer or an employee of the Customer, other than as provided under Special Provision (A) above, is also used for the conduct of business or any activity non-residential in character, unless the wiring is separate and the part devoted to such non-residential purposes is metered separately and billed under another and appropriate Service Classification, provided however, that on and after July 1, 1992, incidental non-residential activities conducted by occupants of the residence that meet all the following conditions shall not preclude service from being supplied under this Service Classification:
  - (a) the non-residential activity does not change the character or outward appearance of the residence;
  - (b) the non-residential activity is performed solely by occupants of the residence; and
  - (c) the non-residential activities do not require use of more than 25 percent of the floor space of the residence and, in a multi-room residence, no more than one room is reserved for the non-residential activities.

**(Service Classification No. 1 - Continued on Leaf No. 208)**

**Date of Issue: February 1, 2007**

**Date Effective: May 18, 2007**

**Issued by Robert N. Hoglund, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**Special Provisions – Continued**

**(B) – Continued**

- (3) For multiple-family dwellings or buildings (such as residential hotels and furnished apartments), other than as provided under Special Provision (A) above, where the business of renting rooms, either with or without meals or service, is carried on, except where the electric service is rendered by the Company directly to the resident-tenant.
- (4) For multiple-family dwelling or building hall lighting, pumping, central refrigeration, water-heating or elevator operation, other than as provided under Special Provision (A) above.

**(C) Electricity will not be supplied under this Service Classification, and it is not available for religious purposes and uses or community residences and uses:**

- (1) Except as defined under Special Provision (A) above.

- (2) Where any part of the premises used for such religious purposes is used regularly for business purposes, any activity operated for profit, or for purposes other than such religious purposes, as defined, unless the wiring is separate and the part used for non-religious purposes is metered separately and billed under another and appropriate Service Classification.

**(D) Electricity will not be supplied under this Service Classification, and it is not available for either residential premises and uses, religious purposes and uses, or veterans organizations' premises and uses, or community residences and uses:**

Where the Company's service and supply of electric energy, under this Service Classification, in or to any buildings or premises or to the owner, or to any tenant or occupant thereof, is or will be furnished otherwise than directly to such owner, tenant or occupant as a Customer of the Company, through the Company's individual meters, upon the individual application of such owner, tenant or occupant to the Company; and the Company's service will be supplied under this Service Classification only on condition that electric service furnished to such buildings or premises or to the owner, or to any tenant or occupant thereof, is for his, her or its own use and will not be remetered (or submetered), resold, assigned or, except as provided under Special Provision (A) above, otherwise disposed of to another or others.

**(Service Classification No. 1 - Continued on Leaf No. 209)**

**Date of Issue: February 1, 2007**

**Date Effective: May 18, 2007**

**Issued by Robert N. Hoglund, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 – Electricity  
Thirteenth Revised Leaf No. 209  
Superseding Eleventh Revised Leaf No. 209  
(Twelfth Revised Leaf No. 209 – Canceled)

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**Special Provisions - Continued**

**[RESERVED FOR FUTURE USE]**

(Service Classification No. 1 - Continued on Leaf No. 210)

**Date of Issue: March 31, 2005**

**Effective April 1, 2005**

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS**

**Special Provisions - Continued**

- (E) Where a Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctually or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.
- (F) A Customer who has an existing account under Service Classification No. 1 or 7 may take service under a separate account, billed under Rate II of this Service Classification, for the sole purpose of heating water off peak and storing it. This service is provided under the following conditions:
  - (1) Suitability of the equipment including its size and installation must be approved by the Company;
  - (2) No more than 700 Customers will be accepted in total;
  - (3) Service furnished under this Rider will be restricted to the off peak period of the entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 10:00 A.M.;
  - (4) The equipment to be served will be permanently connected by the Customer to an electric circuit used solely for the equipment;
  - (5) The Company will furnish and install a watthour meter and time clock on a separate circuit in order to restrict service to the off peak period as stated in (3) above;
  - (6) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this Special Provision; and
  - (7) If the Company's distribution facilities require modification to supply the equipment served under this Special Provision, the Customer or applicant shall pay the Company in advance for its cost of modification.
- (G) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month.

Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (H) The following Riders may be applied to this Service Classification: A, B, C, D, F, and R. Rider B does not apply to residential premises.
- (I) For general rules, regulations, terms, and conditions under which service will be supplied, see General Information Section III.
- (J) For form of application under this Service Classification, see General Information Section IX.

**SERVICE CLASSIFICATION NO. 2**

**GENERAL - SMALL**

**Applicable to Use of Service for**

Light, heat, and power for general uses where the Customer's requirements do not exceed 10 kilowatts subject to the Common Provisions Applicable to Rate I and Rate II and the Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

(Service Classification No. 2 - Continued on Leaf No. 212)

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 2 - Continued  
GENERAL - SMALL**

**Rate I - General - Small**

Applicability: To all Customers other than those billed under Rate II.

**1) Delivery Charges, applicable to all Customers**

- a) Customer Charge \$24.06 per month
- b) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September*

first 2000 kWhr	9.91 cents per kWhr
over 2,000 kWhr	6.19 cents per kWhr

*Charges applicable for all other months*

first 2000 kWhr	8.35 cents per kWhr
over 2,000 kWhr	4.55 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

**2) Supply Charges, applicable to Full-service Customers**

- a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 2 - Continued on Leaf No. 212-A)

**Date of Issue: March 1, 2011**

**Date Effective: April 1, 2011**

**SERVICE CLASSIFICATION NO. 2 - Continued  
GENERAL - SMALL**

**Rate II - General - Small - Time-of-Day**

Applicability: To all Customers other than those Customers with unmetered service and those Customers who receive direct-current service only, who elect to be billed at a time-of-day rate.

**1) Delivery Charges, applicable to all Customers**

a) Customer Charge \$29.18 per month

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September*

On peak: Monday through Friday, 8 AM to 10 PM 21.21 cents per kWhr

Off peak: All other hours of the week 0.77 cents per kWhr

*Charges applicable for all other months*

On peak: Monday through Friday, 8 AM to 10 PM 10.44 cents per kWhr

Off peak: All other hours of the week 0.77 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 2 - Continued on Leaf No. 213)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL - SMALL**

**Common Provisions Applicable to Rate I and Rate II**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

Except as otherwise provided below, the Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand:

- (a) If it is determined that the Customer is using, or might use, more than 10 kw of maximum demand; or
- (b) If the Customer's prorated consumption for a 60-day period, determined from actual readings used for billing, exceeds 6,000 kwhr for two successive periods, provided, however, that the Company may cease to meter the demand if the demand recorded in each of the previous 12 months has not exceeded 10 kw.

See General Rule III-11 (D) for definition of maximum demand.

The Company will not install a demand measuring device and may remove a demand measuring device previously installed under this provision:

- (a) During any period the Customer takes service under Rate II prior to April 1, 1991; or
- (b) If the Customer is taking temporary service as defined in General Rule III-1 (F).

(Service Classification No. 2 - Continued on Leaf No. 214)

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL - SMALL**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Terms of Payment**

Net cash on presentation of bill, subject to a late payment charge in accordance with the provisions of General Rule III-11 (N).

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice in writing, and by the Company in accordance with law or the Provisions of this Rate Schedule. A Customer who elects to discontinue being billed under Rate II will be ineligible for time-of-day billing for a period of one and one-half years from the date of the Customer's election.

**Special Provisions**

(A) The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, provided that the Customer may, except as otherwise prohibited in Special Provision B of this Service Classification, redistribute or furnish electric energy for the use of the tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, and provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.

(Service Classification No. 2 - Continued on Leaf No. 215)

**Date of Issue: April 28, 2000**

**Date Effective: May 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003  
Issued under authority of order  
of the Public Service Commission dated  
2/28/00 and 4/24/00 in Case 96-E-0897

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL - SMALL**

**Special Provisions - Continued**

- (B)** The Company will not furnish electric energy to any Customer, for the purpose of redistributing such electric energy in residential buildings in which the internal wiring has not been installed prior to January 1, 1977, except upon a waiver of this provision by the Public Service Commission or if the service is to be measured by a "shared meter" as that term is defined in Public Service Law Section 52 and regulations adopted by the Public Service Commission.
- (C)** Whenever a Customer's metered use under this Service Classification exceeds 10 kilowatts of maximum demand in two consecutive months, the Customer's use thereafter will be billed under the appropriate Service Classification for the Customer's use of service.
- (D)** Where a Customer's account under Rate II is metered with multiple meters and where the registration on some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctually or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.
- (E)** Customers taking service under this Service Classification who are eligible for service under Service Classification Nos. 1 or 7 on July 1, 1992, due to the revision of Special Provision B (2) of Service Classification Nos. 1 and 7 effective July 1, 1992, and who apply for service under Service Classification Nos. 1 or 7 before January 1, 1993, will be transferred to and rebilled under Service Classification Nos. 1 or 7 beginning with the Customer's first bill rendered on or after July 1, 1992, and their accounts will be credited with the difference without interest.
- (F)** [RESERVED FOR FUTURE USE]

(Service Classification No. 2 - Continued on Leaf No. 215-A)

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL - SMALL**

**Special Provisions – Continued**

**(G)** When a Customer has an account for service at each of no fewer than 100 different locations, each served under Rate I of this Service Classification, the Customer Charge per account will be reduced by 50 percent, provided all of the following criteria are met:

- (1) Service under each account is supplied exclusively for use of radio transceivers that are located on street lights or utility distribution poles.
- (2) Service under each account is unmetered.
- (3) The usage calculated for each location and to be billed on the corresponding account is less than 30 kilowatthours per month.

The Company will issue a single monthly bill for all the qualifying accounts eligible for a reduced Customer Charge under this provision.

**(H)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (I)** The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, and R.
- (J)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (K)** For form of application under this Service Classification, see General Information Section IX.

**SERVICE CLASSIFICATION NO. 5**

**ELECTRIC TRACTION SYSTEMS**

**Applicable to Use of Service for**

Light, heat, and power for electric traction purposes and miscellaneous uses in connection with the operation of a railroad or rapid transit system, where the Customer's requirements are in excess of 10 kilowatts.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III- 2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current- 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current- 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 or 26,400 or 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

(Service Classification No. 5 - Continued on Leaf No. 240)

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate I**

Applicability: To all Customers other than those billed under Rate II.

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charge applicable for the months of June, July, August, and September</i>	\$12.68 per kW	\$11.23 per kW
<i>Charge applicable for all other months</i>	\$8.14 per kW	\$6.68 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charge, per kilowatthour

*Charge applicable for all months for both low tension service and high tension service* 2.56 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$5.84 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$3.86 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$3.49 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 5 - Continued on Leaf No. 240-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 5 - Continued**

**ELECTRIC TRACTION SYSTEMS**

**Rate I - Continued**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

**Rate II – Mandatory Time-of-Day**

Applicability: Mandatory Time-of-Day Rates apply to (1) any Customer whose monthly maximum demand after September 30, 1995 exceeds 1,500 kw in any annual period ending September 30; (2) any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and (3) successors of Customers referred to in (1) and (2).

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters has registered 500 kw or more in any month.

Where a Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter and such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.

**(Service Classification No. 4 - Continued on Leaf No. 240-A-1)**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 5 - Continued  
ELECTRIC TRACTION SYSTEMS**

**Rate II - Mandatory Time-of-Day**

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$5.29 per kW	\$5.29 per kW
Monday through Friday, 8 AM to 10 PM	\$10.89 per kW	\$10.89 per kW
All hours - all days	\$10.44 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$9.26 per kW	\$9.26 per kW
All hours - all days	\$3.30 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$31.46 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$12.99 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$6.77 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 5 - Continued on Leaf No. 240-A-2)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**RESERVED FOR FUTURE USE**

(Service Classification No. 5 - Continued on Leaf No. 240-A-3)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003  
Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**RESERVED FOR FUTURE USE**

**(Service Classification No. 5 - Continued on Leaf No. 240-B)**

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**RESERVED FOR FUTURE USE**

(Service Classification No. 5 - Continued on Leaf No. 240-C)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 5 - Continued**

**ELECTRIC TRACTION SYSTEMS**

**Common Provisions Applicable to Rate I and Rate II**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- (a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- (b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- (c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule III-11 (D) for definition of maximum demand.)

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

(Service Classification No. 5 - Continued on Leaf No. 241)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 5 - Continued**

**ELECTRIC TRACTION SYSTEMS**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing, and by the Company in accordance with law or the provisions of this Rate Schedule.

**Commencement of Service**

For Customers transferred to Rate II from Rate I, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter.

**Minimum Monthly Charge**

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

**Special Provisions**

(A) Service to be regularly used as the normal supply for electric traction purposes of railroad or rapid transit systems (including systems owned or operated by a governmental or municipal agency), and for miscellaneous uses in connection with the operation of a railroad or rapid transit system will be supplied and billed under the provisions of this Service Classification, except as may be otherwise provided in an express written agreement between the Company and the Customer during the term set forth in such agreement. Service to be redistributed contrary to Special Provision B of this Service Classification will be supplied separately under and subject to the provisions of Service Classification No. 4.

(Service Classification No. 5 - Continued on Leaf No. 242)

**Date of Issue: March 31, 2005**

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Effective April 1, 2005**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 5 - Continued**

**ELECTRIC TRACTION SYSTEMS**

**Special Provisions - Continued**

**(A) - Continued**

No service supplied under this Service Classification shall be used as an alternate to another source of supply, as a reserve or part-time supply, or as an emergency supply. However, the Customer may, for purposes of public safety, secure or provide an alternate source of supply, provided that such alternate supply shall be used only in the event, and for the duration, of a failure of the Company's supply, or during use for necessary testing purposes after notice to the Company.

Where the Company supplies electric service to substations adjacent to substations connected to the same traction distribution system which are supplied from another source of supply, the Customer shall so operate its electric facilities that there shall be no substitution, in whole or in part, of electricity from such other source in place of the Company's service, and the Customer shall operate its equipment and facilities supplied with service by the Company in substantially the same manner and on approximately the same schedule as similar adjacent equipment or facilities are supplied by the Customer's other source of supply, otherwise the rates, charges, terms and conditions of Service Classification No. 14-RA of the Retail Access Rate Schedule shall apply.

All service used as an alternate for another source of supply shall be classified as use for standby purposes, and shall be available only upon compliance with and subject to the rates, charges, terms and conditions of Service Classification No. 14-RA of the Retail Access Rate Schedule.

Where high tension service is supplied under this Service Classification to substations for electric traction purposes of such railroad or rapid transit systems at various locations along the right of way, such service, together with low tension service used for substation auxiliaries only will be furnished under a single service agreement and the energy so supplied will be added and the separate maximum demands will be added on a non-coincident basis, except as provided in General Rule III - 11 (L), and except to the extent that the coincident maximum demand of such a group of stations may be determined by comparison of the registrations of recording-type demand meters installed at the respective locations, but only one demand meter registration per location shall be included in such comparison .

**(Service Classification No. 5 - Continued on Leaf No. 243)**

**SERVICE CLASSIFICATION NO. 5 - Continued**

**ELECTRIC TRACTION SYSTEMS**

**Special Provisions - Continued**

- (B)** The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, except that the Customer may redistribute or furnish electric energy for the use of tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.
- (C)** Where both high tension and low tension service are supplied hereunder to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate.
- (D)** Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 10 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 General - Small.
- (E)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (F)** The following Riders may be applied to this Service Classification: A, B, E, M, O, and P.
- (G)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (H)** For form of application under this Service Classification, see General Information Section IX.

**SERVICE CLASSIFICATION NO. 5 - Continued**

**ELECTRIC TRACTION SYSTEMS**

**Special Provisions - Continued**

(I) Except for Customers ineligible for Rider M as specified in Special Provision (D)2 of that Rider, the following Customers take service under Rider M on a mandatory basis if they purchase power and energy from the Company:

- (1) Customers served under Rate II, beginning with bills having a "from" date on or after May 1, 2006;
- (2) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after November 1, 2009, if the Customer's maximum demand exceeds both 1,000 kW in any month between October 1, 2007 and September 30, 2008, and 300 kW in any month between October 1, 2008 and September 30, 2009;
- (3) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after May 1, 2011, if the Customer's maximum demand exceeds both 500 kW in any month between October 1, 2008 and September 30, 2009, and 300 kW in any month between April 1, 2010 and March 30, 2011;
- (4) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after January 1, 2012, and each January 1 thereafter, if the Customer's maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year;
- (5) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company's estimate is expected to exceed 1,000 kW in any month during the first year of service commencing between November 1, 2009 and April 30, 2011;
- (6) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company's estimate is expected to exceed 500 kW in any month during the first year of service commencing on or after May 1, 2011; and
- (7) Customers who are successors of Customers referred to in (1) through (6) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW each month during the first year of service.

A Customer who takes service under Rider M on a mandatory basis will be removed from Rider M in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW, unless the Customer elects in writing to continue Rider M service on a voluntary basis.

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**

**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 6**

**PUBLIC AND PRIVATE STREET LIGHTING**

**Applicable to Use of Service for**

Lighting of public and private streets, thoroughfares, parks and parkways, and bus-stop shelters; operation of traffic control signals, fire alarm signals, warning, and directional signs.

**Character of Service**

**Continuous Service  
Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:  
Single phase at 120/240 volts

**Limited Period Service** - (where the Company supplies controlled period service)

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:  
Single phase at 120/240 volts

**Series Service**

60 cycles and 6.6, 15 or 20 amperes.

(Service Classification No. 6 - Continued on Leaf No. 245)

**Date of Issue: April 7, 1995**

**Date Effective: April 9, 1995**

Issued by Raymond J. McCann, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued under authority  
of order of the  
Public Service Commission,  
issued April 6, 1995,  
in Case No. 94-E-0334.

**SERVICE CLASSIFICATION NO. 6 - Continued  
PUBLIC AND PRIVATE STREET LIGHTING**

**Rate**

**1) Delivery Charges, applicable to all Customers**

- a) Customer Charge \$31.72 per month
- b) Energy Delivery Charge, per kilowatthour  
*Charge applicable for all months* 6.54 cents per kWhr
- c) Billing and Payment Processing Charge  
Charges are as shown in General Information Section VIII(B).
- d) Monthly Adjustment Clause ("MAC")  
Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.
- e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge  
Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.
- f) Additional Delivery Charges
  - i) RDM Adjustment, as described in General Information Section VIII(B)(8);
  - ii) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
  - iii) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).Charges are shown on the associate statements.

**2) Supply Charges, applicable to Full-service Customers**

- a) Market Supply Charge ("MSC")  
Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.
- b) Merchant Function Charge ("MFC")  
Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge and Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11(N).

(Service Classification No. 6 - Continued on Leaf No. 245-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**Consolidated Edison Company  
of New York, Inc.**

**P.S.C. No. 9 - Electricity  
First Revised Leaf No. 245-A  
Superseding Original Leaf No. 245-A**

**RESERVED FOR FUTURE USE**

(Service Classification No. 6 - Continued on Leaf No. 246)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003  
Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005**

**SERVICE CLASSIFICATION NO. 6 - Continued**

**PUBLIC AND PRIVATE STREET LIGHTING**

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer at the end of a calendar month upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**Special Provisions**

(A) The electric energy supplied under this Service Classification will be unmetered. The kWhr consumption shall be determined by the Company from the manufacturer's rated wattage and the total number of lamps and auxiliary equipment in operation, multiplied by the number of hours of operation for the month, subject to deduction for all uses except bus-stop shelters of 3.5 percent and for bus-stop shelters of 3.3 percent as an allowance for any service outages.

The number of hours of operation per month for lamps burning on a dusk to dawn schedule shall be as shown in the following tables:

Month	<u>Astronomical Time Switches</u>		<u>Light Sensitive Control Devices</u>	
	Normal Year	Leap Year	Normal Year	Leap Year
January	429	429	443	443
February	359	371	372	384
March	357	357	371	371
April	302	302	319	319
May	270	270	294	294
June	239	239	266	266
July	256	256	283	283
August	286	286	314	314
September	323	323	342	342
October	379	379	396	396
November	405	405	418	418
December	445	445	452	452
	<hr/> 4,050	<hr/> 4,062	<hr/> 4,270	<hr/> 4,282

The Customer shall notify the Company of the number of hours of operation per month for all traffic control and other lamps not burning on a dusk to dawn schedule.

(Service Classification No. 6 - Continued on Leaf No. 247)

**Date of Issue: December 1, 1997**

**Date Effective: January 1, 1998**

Issued by Joan S. Freilich, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued under authority of  
order of the Public Service  
Commission dated September 23,  
1997 in Case No. 96-E-0897.

**SERVICE CLASSIFICATION NO. 6 - Continued**

**PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions - Continued**

- (B) The respective quantities of lamps and auxiliary equipment in operation, the points of service termination at which controlled period service is supplied by the Company and the units of lighting equipment maintained or rented by the Company shall be determined upon the basis of the quantities in service on the 15th day of the calendar month for the purpose of computing the charges payable for such month.
- (C) All incandescent lamps shall be tungsten filament, rated in initial lumens and wattage and designed for an average life of 3,000 hours, laboratory test, and shall conform to the standard in rating and efficiency as fixed in the latest specification of the Bureau of Standards of the U. S. Department of Commerce.

Sodium vapor, mercury vapor, and fluorescent lamps shall be equipped with suitable ballasts designed to correct the power factor of the lamp to at least 85% lagging, rated in initial lumens and wattage and designed, respectively, for an average life of 4,000 hours; 4,000, 6,000 and 12,000 hours; and 7,500 hours, laboratory test.

All lamps shall have indelibly etched thereon the name or trade-mark of the manufacturer, and the rating in lumens and watts or amperes for which the lamp is designed.

The Customer will submit on request by the Company, the following rating and wattage data regarding the lamps and auxiliary equipment it proposes to use:

- (1) Name and trade-mark of manufacturer and place of manufacture.
- (2) For multiple lamps, the wattage, rated initial lumens and mean lumens in percent of average initial lumens and, where operated with a ballast, the power factor correction furnished by the ballast.
- (3) For series lamps, the rated initial lumens, mean lumens in percent of average initial lumens, wattage and amperes and, where operated with a ballast, the power factor correction furnished by the ballast.
- (4) For ballasts or auxiliary equipment used in conjunction with the above lamps, the manufacturer's name plate ratings.

The lamps must conform to the latest standards of large manufacturers of such lamps.

The Company shall have the right from time to time to inspect and make tests of the Customer's equipment as installed or of samples furnished by the Customer in connection with the supply of service hereunder.

(Service Classification No. 6 - Continued on Leaf No. 248)

**Date of Issue: October 7, 1993**

**Date Effective: January 1, 1994**

Issued by Raymond J. McCann, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 6 - Continued**

**PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions - Continued**

- (D)** Additional lamps may be added or existing lamps may be discontinued by the Customer upon prior notice in writing to the Company.
- (E)** The Company shall install its service conduit and conductors from its street distribution system to the following points of service termination:
  - (1)** At the base of a street lighting or traffic signal post or pole and similar posts located on the side of the roadway (as hereinafter defined) when served from the underground distribution system.
  - (2)** At the top of a street lighting or traffic signal or similar post or at the pole plate of a bracket attached to the Company's line poles or to the Customer's poles located on the side of the roadway (as hereinafter defined) when served from the overhead distribution system.
  - (3)** At a splicing chamber furnished and installed by the Customer at the side of a roadway (as hereinafter defined) or at a point or points mutually agreed upon for street lighting, traffic lighting, and similar installations located on marginal streets and ways, parkways, expressways, and thruways.
  - (4)** At a splicing chamber or the grade level end of a standpipe, furnished and installed by the Customer on the side of the roadway (as hereinafter defined) for units on elevated railroad structures, elevated or depressed highways, bridges, grade separations, traffic interchanges or highways cloverleaf intersections, buildings, or other structures.
  - (5)** At a splicing chamber furnished and installed by the Customer adjacent to the roadway (as hereinafter defined) for lamps in parks, playgrounds, recreation areas or other similar Customer-owned areas.

For purposes of this Service Classification, the word "roadway" shall be deemed to mean that part of a public street, avenue, highway, or service road used for purposes of vehicular traffic, but shall not include parkways, expressways, thruways, and other limited access thoroughfares.

The Company will not extend its distribution system solely for street lighting purposes in any portion of a roadway where the abutting property on both sides of a roadway outside the limits of the street is owned by the Customer.

**(Service Classification No. 6 - Continued on Leaf No. 249)**

**Date of Issue: October 7, 1993**

**Date Effective: January 1, 1994**

**Issued by Raymond J. McCann, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 6 - Continued**

**PUBLIC AND PRIVATE STREET LIGHTING**

**Special Provisions - Continued**

(F) The Company shall have the right to designate whether new lamps shall be multiple or series, and whether they shall be supplied with overhead or underground service. The Company reserves the right to change the type of service and equipment, or any portion thereof, at any location, at its own expense in connection with improvements to its distribution system.

Where underground service is now available, or shall be made available by the Company in streets approximately at grade, the Customer shall install the necessary street lighting equipment to enable the street lighting service to be supplied from such underground distribution system in accordance with Special Provision E hereof.

(G) The Customer shall cause its employees, contractors or agents performing work on series or series -multiple lighting circuits, to obtain permission to do so from the Company's Emergency Foreman before commencing any work.

(H) Service under this Service Classification will be furnished only directly to the Customer for the Customer's own use for the purposes provided herein, and may not be remetered (or submetered) or resold, assigned, or otherwise disposed of to another or others.

(I) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

(J) The following rider may be applied to this Service Classification: A.

(K) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III, inclusive. However, to the extent that such general rules may be inconsistent with the specific provisions of this Service Classification, the latter shall govern.

(L) For form of application under this Service Classification, see General Information Section IX.

**SERVICE CLASSIFICATION NO. 7**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Applicable to Use of Service for**

Light, heat, and power, where the Customer's entire space or space and water heating requirements are supplied electrically, except as provided for under Special Provision F, when supplied directly by the Company to any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer, an employee of the Customer, or a tenant of the Customer in a multi-family dwelling converted from rent inclusion to direct metering provided the tenant has a Rent Increase Exemption pursuant to rules of the State Division of Housing and Community Renewal, or when supplied directly by the Company to any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes, to a community residence, or to a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, subject to the Special Provisions hereof. Applications for service under this Service Classification will not be accepted after March 31, 2010. On and after April 1, 2010, new Customers and successor Customers to Customers served under this Service Classification will be served under Service Classification No. 1.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current – 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 3,000/7,800 volts  
Three phase at 6,900 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Single phase and three phase at 2,400 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

**(Service Classification No. 7 - Continued on Leaf No. 251)**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 7 - Continued  
RESIDENTIAL AND RELIGIOUS - HEATING**

**Rate I - Residential and Religious - Space or Space and Water Heating**

**Applicability:** To all Customers other than those billed under Rate II.

**1) Delivery Charges, applicable to all Customers**

a) Customer Charge

\$15.76 per month

\$6.76 per month, effective April 1, 2011 - March 31, 2012, for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, or Food Stamps, or have received a Home Energy Assistance Program grant in the preceding 12 months.

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September*

first 250 kWhr	8.220 cents per kWhr
over 250 kWhr	9.468 cents per kWhr

*Charges applicable for all other months*

first 360 kWhr	8.220 cents per kWhr
over 360 kWhr	7.098 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 7 - Continued on Leaf No. 251-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 7 - Continued  
RESIDENTIAL AND RELIGIOUS - HEATING**

**Rate II - Residential and Religious - Space or Space and Water Heating - Voluntary Time-of-Day**

**Applicability:** To Customers who elect to be billed at a time-of-day rate.

**1) Delivery Charges, applicable to all Customers**

a) Customer Charge	\$23.14 per month
b) Energy Delivery Charges, per kilowatthour	
<i>Charges applicable for the months of June, July, August, and September</i>	
On peak: Monday through Friday, 10 AM to 10 PM, excluding	
Independence Day (July 4) and Labor Day (the first	
Monday in September)	28.63 cents per kWhr
Off peak: All other hours of the week	1.10 cents per kWhr
<i>Charges applicable for all other months</i>	
On peak: Monday through Friday, 10 AM to 10 PM, excluding	
New Year's Day (January 1), Memorial Day (the last	
Monday in May), Thanksgiving Day (the fourth Thursday	
in November), and Christmas Day (December 25)	10.39 cents per kWhr
Off peak: All other hours of the week	1.10 cents per kWhr
c) Billing and Payment Processing Charge	
Charges are as shown in General Information Section VIII(B).	
d) Monthly Adjustment Clause ("MAC")	
Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.	
e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge	
Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.	
f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.	

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")	
Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.	
b) Merchant Function Charge ("MFC")	
Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.	

(Service Classification No. 7 - Continued on Leaf No. 252)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**RESERVED FOR FUTURE USE**

(Service Classification No. 7 - Continued on Leaf No. 253)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**RESERVED FOR FUTURE USE**

(Service Classification No. 7 - Continued on Leaf No. 254)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**Consolidated Edison Company  
of New York, Inc.**

**P.S.C. No. 9 - Electricity  
Seventh Revised Leaf No. 254  
Superseding Fifth Revised Leaf No. 254  
(Sixth Revised Leaf No. 254 - Canceled)**

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**(RESERVED FOR FUTURE USE)**

**(Service Classification No. 7 - Continued on Leaf No. 255)**

**Date of Issue: December 1, 1997**

**Date Effective: January 1, 1998**

**Issued by Joan S. Freilich, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**Issued under authority of  
order of the Public Service  
Commission dated September 23,  
1997 in Case No. 96-E-0897.**

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Common Provisions Applicable to Rate I and Rate II**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the Customer Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Terms of Payment**

Net cash on presentation of bill.

**Term**

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to discontinue being billed under Rate II will be ineligible for voluntary time-of-day billing for a period of one and one-half years from the date the Customer elects to discontinue billing under Rate II.

**Customer Meter Reading**

A residential Customer billed on these rates may read the meter on June 1 and September 30 and provide the reading to the Company for the preparation of an actual, rather than a prorated bill. The Customer's reading must be received by the Company not later than the next scheduled meter reading date as shown on the bill.

(Service Classification No. 7 - Continued on Leaf No. 256)

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Special Provisions**

(A) Electricity will be supplied under this Service Classification, and it is available: To any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer or an employee of the Customer including also the following:

- (1) Electric service used for portions of, or equipment in, a two or three-family dwelling or building enjoyed in common by all the residents thereof (for example, halls, stairs, cellar, and similar conveniences), when the wiring is arranged for supply of service through a single meter of one of the flats or apartments, provided, however, that on or after October 24, 1991, or at the expiration of a lease or rental agreement for the flat or apartment entered into on or before October 24, 1991, whichever is later, service will be supplied under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling.
- (2) Electric service used for structures or equipment accessory to a one, two or three-family dwelling or building (for example, a private garage, guest or service house, outdoor lighting or equipment, and similar improvements), when the accessory structures are located on the same premises as such dwelling or building, and the wiring is arranged for supply of service through a single meter of the dwelling or one of the flats or apartments, provided, however, that where a shared meter condition exists on or after October 24, 1991, or at the expiration of a lease or rental agreement for the dwelling, flat or apartment entered into on or before October 24, 1991, whichever is later, service will be supplied under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling or the owner is the occupant and Customer of record for the one-family dwelling or building.
- (3) Electric service used for furnished rooms rented by the Customer or table board supplied to occupants thereof, when such renting or board is incidental to the residential occupancy by the Customer of a dwelling, flat or apartment and the number of rooms rented or offered for rent does not exceed one-half of the number of rooms in the dwelling, flat or apartment and the number of boarders, roomers or lodgers does not exceed four.

To any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes.

Beginning August 1, 1985, to a community residence that is a supportive living facility, as defined in subsections twenty-eight and twenty-eight-b of section 1.03 of the Mental Hygiene Law, provided, however, that such facility is operated by a not-for-profit corporation and does not provide staff on a twenty-four hour per day basis.

(Service Classification No. 7 - Continued on Leaf No. 257)

**Date of Issue: December 22, 1993**

**Date Effective: January 1, 1994**

Issued by Raymond J. McCann, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued under authority of  
order of the Public Service  
Commission, issued December  
9, 1993, in Case 93-M-0980.

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Special Provisions - Continued**

**(A) - Continued**

Beginning July 6, 1993, to a community residence that is a supervised living facility, as defined in subsections twenty-eight and twenty-eight-a of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation, has supervisory staff on site on a twenty-four hour per day basis, and the residence provides living accommodations for fourteen or fewer residents. Eligible Customers that apply for the rate by July 6, 1994, will be rebilled at the rates set forth under this Service Classification for service supplied on and after July 6, 1993.

Beginning June 2, 1998, to any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, where such electric service is utilized exclusively in connection with such veterans' organization. Eligible Customers that apply for the rate by June 2, 1999 will be rebilled at the rates set forth under this Service Classification for service supplied on and after June 2, 1998.

Beginning May 18, 2007, to the landlord of an occupied apartment in a multiple-dwelling that has converted from rent inclusion to direct metering pursuant to an order from the New York State Division of Housing and Community Renewal ("DHCR"), if: (a) the DHCR order exempts the tenant from direct metering because of a Rent Increase Exemption, and (b) the landlord:

- (i) enrolls the tenant as a third-party under the Company's Third Party Notification Program, to ensure that the tenant receives notice if the Company intends to terminate service to the account for non-payment,
- (ii) agrees to request closure of the account only if the tenant is deceased, has vacated the premises, or has had its rent increase exemption revoked, or if the exemption does not apply to any other occupant of the premises, and
- (iii) consents to the transfer of any unpaid balance to the landlord's public light and power account for the premises if the account is closed or terminated for non-payment.

**(B)** Electricity will not be supplied under this Service Classification, and it is not available for residential premises and uses or community residences and uses:

(1) Except as defined under Special Provision A above.

(2) Where any part of a building, house, flat or apartment, occupied as a home, residence or sleeping place by the Customer or an employee of the Customer, other than as provided under Special Provision A above, is also used for the conduct of business or any activity non-residential in character, unless the wiring is separate and the part devoted to such non-residential purposes is metered separately and billed under another and appropriate Service Classification, provided however, that on and after July 1, 1992, incidental non-residential activities conducted by occupants of the residence that meet all the following conditions shall not preclude service from being supplied under this Service Classification:

- (a) the non-residential activity does not change the character or outward appearance of the residence;
- (b) the non-residential activity is performed solely by occupants of the residence; and
- (c) the non-residential activities do not require use of more than 25 percent of the floor space of the residence and, in a multi-room residence, no more than one room is reserved for the non-residential activities.

(Service Classification No. 7 - Continued on Leaf No. 258)

**Date of Issue: February 1, 2007**

**Date Effective: May 18, 2007**

Issued by Robert N. Hoglund, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Special Provisions - Continued**

**(B) – Continued**

- (3) For multiple-family dwellings or buildings (such as residential hotels and furnished apartments), other than as provided under Special Provision A above, where the business of renting rooms, either with or without meals or service, is carried on, except where the electric service is rendered by the Company directly to the resident-tenant.
- (4) For multiple-family dwelling or building hall lighting, pumping, central refrigeration, water-heating or elevator operation, other than as provided under Special Provision A above.

**(C)** Electricity will not be supplied under this Service Classification, and it is not available for religious purposes and uses or community residences and uses:

(1) Except as defined under Special Provision A above.

(2) Where any part of the premises used for such religious purposes is used regularly for business purposes, any activity operated for profit, or for purposes other than such religious purposes, as defined, unless the wiring is separate and the part used for non-religious purposes is metered separately and billed under another and appropriate Service Classification.

**(D)** Electricity will not be supplied under this Service Classification, and it is not available for residential premises and uses, religious purposes and uses, or veterans organizations' premises and uses, or community residences and uses:

Where the Company's service and supply of electric energy, under this Service Classification, in or to any buildings or premises or to the owner, or to any tenant or occupant thereof, is or will be furnished otherwise than directly to such owner, tenant or occupant as a Customer of the Company, through the Company's individual meters, upon the individual application of such owner, tenant or occupant to the Company; and the Company's service will be supplied under this Service Classification only on condition that electric service furnished to such buildings or premises or to the owner, or to any tenant or occupant thereof, is for his, her or its own use and will not be remetered (or submetered), resold, assigned or, except as provided under Special Provision A above, otherwise disposed of to another or others.

**(E)** The service furnished under Rate I and Rate II of this Service Classification, except as provided for under Special Provision F, is available only when it is used by the Customer for the operation of electric space heating or electric space and water heating which is permanently installed and exclusively supplies all parts of the premises which the Customer elects to supply with space or space and water heating and no other space or space and water heating equipment is connected or available for use in any part of the premises.

The Customer's eligibility for service under this Service Classification shall not be affected by the existence on the premises of fireplaces or cooking stoves not fueled by electricity.

(Service Classification No. 7 - Continued on Leaf No. 259)

**Date of Issue: February 1, 2007**

**Date Effective: May 18, 2007**

Issued by Robert N. Hoglund, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Special Provisions - Continued**

**(F)** Where service is used for a Customer's entire space or space and water heating requirements which are supplied electrically in combination with *bona-fide* solar energy collectors which supply all parts of the premises which the Customer elects to supply with space or space and water heating, and no other space or space and water heating equipment is connected or available for use in any part of the premises, the rates and charges applicable are as shown under Rate I or II of this Service Classification.

This service is provided under the following conditions:

- (1) No more than 50 Customers will be accepted;
- (2) The Company may install on a Customer's premises any equipment reasonably needed to measure solar energy use, to collect and obtain any other data reasonably necessary to determine operating characteristics of such installation served under this Service Classification; and
- (3) The Company will provide a rate for solar assisted space or space and water heating Customers taking service under this Service Classification at least until December 31, 1981. The form and the level of the rates and charges, definition of the billing periods, and terms and conditions of service may vary from those initially offered.

**(G)** Where a Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.

**(H)** A Customer who has an existing account under this Service Classification may take service under a separate account, billed under Rate II of Service Classification No. 1, for the sole purpose of heating water off peak and storing it, pursuant to the conditions specified in Special Provision F of Service Classification No. 1.

(Service Classification No. 7 - Continued on Leaf No. 259-A)

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**Special Provisions - Continued**

**(I)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

**(J)** The following Riders may be applied to this Service Classification: A, B, C, D, F, and R. Rider B does not apply to residential premises.

**(K)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.

**(L)** For form of application under this Service Classification, see General Information Section IX.

**Consolidated Edison Company  
of New York, Inc.**

**P.S.C. No. 9 - Electricity  
Third Revised Leaf No. 260  
Superseding Second Revised Leaf No. 260**

**SERVICE CLASSIFICATION NO. 7 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING**

**(RESERVED FOR FUTURE USE)**

**Date of Issue: December 1, 1997**

**Date Effective: January 1, 1998**

**Issued by Joan S. Freilich, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**Issued under authority of  
order of the Public Service  
Commission dated September 23,  
1997 in Case No. 96-E-0897.**

**SERVICE CLASSIFICATION NO. 8**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Applicable to Use of Service for**

Light, heat, and power for multiple dwellings where the Customer's initial requirements are expected to be in excess of 10 kilowatts, subject to the Common Provisions Applicable to Rate I, Rate II, and Rate III and the Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

(Service Classification No. 8 - Continued on Leaf No. 262)

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate I - Multiple Dwellings - Redistribution**

Applicability: To all Customers other than those billed under Rate II or Rate III.

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>	\$25.68 per kW	\$20.23 per kW
<i>Charges applicable for all other months</i>	\$19.85 per kW	\$14.40 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

b) Energy Delivery Charge, per kilowatthour

*Charge applicable for all months for both low tension service and high tension service* 1.66 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$8.35 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$4.84 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$4.00 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 8 - Continued on Leaf No. 262-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate I - Multiple Dwellings - Redistribution - Continued**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 263)

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate II - Multiple Dwellings - Redistribution - Time-of-Day**

**Applicability:**

**Mandatory:** To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw (Phase 2).

*Mandatory Time-of-Day Rates also apply to:*

- (1) any Customer whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and
- (3) successors of Customers referred to above.

A Rate II Customer shall be transferred to and be billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

**Optional:** To Customers eligible to take service under Special Provision H.

(Service Classification No. 8 - Continued on Leaf No. 264)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate II - Multiple Dwellings - Redistribution - Time-of-Day**

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.05 per kW	\$7.05 per kW
Monday through Friday, 8 AM to 10 PM	\$13.59 per kW	\$13.59 per kW
All hours - all days	\$17.22 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$9.02 per kW	\$9.02 per kW
All hours - all days	\$6.32 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$34.69 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$13.91 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$7.51 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 264-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**RESERVED FOR FUTURE USE**

(Service Classification No. 8 - Continued on Leaf No. 264-B)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**RESERVED FOR FUTURE USE**

(Service Classification No. 8 - Continued on Leaf No. 265)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day**

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.16 per kW	\$7.16 per kW
Monday through Friday, 8 AM to 10 PM	\$16.94 per kW	\$16.94 per kW
All hours - all days	\$15.60 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$12.54 per kW	\$12.54 per kW
All hours - all days	\$5.03 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$8.35 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$4.84 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$4.00 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 8 - Continued on Leaf No. 265-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate III - Multiple Dwellings - Redistribution – Voluntary Time-of-Day - Continued**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 265-B)

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**RESERVED FOR FUTURE USE**

(Service Classification No. 8 - Continued on Leaf No. 266)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Common Provisions Applicable to Rate I, Rate II, and Rate III**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- (a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- (b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- (c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule III-11 (D) for definition of maximum demand.)

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

(Service Classification No. 8 - Continued on Leaf No. 267)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued**

**Commencement of Service**

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

**Minimum Monthly Charge**

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

**Special Provisions**

(A) The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, provided that the Customer may, except as otherwise prohibited in Special Provision B of this Service Classification, redistribute or furnish electric energy for the use of the Customer's tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, and provided

(Service Classification No. 8 - Continued on Leaf No. 268)

**Date of Issue: March 31, 2005**

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Effective April 1, 2005**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Special Provisions - Continued**

**(A) - Continued**

that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.

**(B)** The Company will not furnish electric energy to any Customer, for the purpose of redistributing such electric energy in residential buildings in which the internal wiring has not been installed prior to January 1, 1977, except if this provision is waived by the Public Service Commission or, beginning April 27, 2000, if the residential building is a qualified senior living facility. For the purposes of this provision, a "qualified senior living facility" is a facility for seniors that predominantly consists of individual living units, each with a separate kitchen and bathroom, but that provides central services to residents.

**(C)** Electricity will be supplied under this Service Classification only if, and as long as, each of the following conditions is satisfied:

- (1) The Company's Customer is the owner or building lessee of the multiple dwelling supplied hereunder.
- (2) The building is used and occupied predominantly for residential purposes.
- (3) Electricity purchased hereunder supplies the electrical requirements of substantially all of the residential tenants in the premises served.
- (4) If the service supplied under this Service Classification is used in non-residential portions of the building, such non-residential space shall not exceed 10 percent of the total square foot floor area supplied hereunder, exclusive of halls and basement areas.

**(D)** Service is not available under this Service Classification for use in premises such as motels, hotels, rooming houses, dormitories, hospitals, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities.

**(Service Classification No. 8 - Continued on Leaf No. 269)**

**Date of Issue: April 21, 2000**

**Date Effective: April 27, 2000**

Issued by Joan S. Freilich, Executive Vice President and Issued in compliance with order  
Chief Financial Officer of the Public Service Commission  
4 Irving Place, New York, N.Y. 10003 dated March 28, 2000 in Case 99-E-1797.

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Special Provisions - Continued**

(E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

(F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.

(G) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small.

(H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

*This service is provided under the following conditions:*

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;

(Service Classification No. 8 - Continued on Leaf No. 270)

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Special Provisions – Continued**

**(H) - Continued**

- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.
- (I) Except for Customers ineligible for Rider M as specified in Special Provision (D)2 of that Rider, the following Customers take service under Rider M on a mandatory basis if they purchase power and energy from the Company:
  - (1) Customers served under Rate II, beginning with bills having a “from” date on or after May 1, 2006;
  - (2) Customers served under Rate I or Rate III, beginning with bills having a “from” date on or after November 1, 2009, if the Customer’s maximum demand exceeds both 1,000 kW in any month between October 1, 2007 and September 30, 2008, and 300 kW in any month between October 1, 2008 and September 30, 2009;
  - (3) Customers served under Rate I or Rate III, beginning with bills having a “from” date on or after May 1, 2011, if the Customer’s maximum demand exceeds both 500 kW in any month between October 1, 2008 and September 30, 2009, and 300 kW in any month between April 1, 2010 and March 30, 2011;
  - (4) Customers served under Rate I or Rate III, beginning with bills having a “from” date on or after January 1, 2012, and each January 1 thereafter, if the Customer’s maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year;
  - (5) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company’s estimate is expected to exceed 1,000 kW in any month during the first year of service commencing between November 1, 2009 and April 30, 2011;
  - (6) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company’s estimate is expected to exceed 500 kW in any month during the first year of service commencing on or after May 1, 2011; and
  - (7) Customers who are successors of Customers referred to in (1) through (6) above, unless the maximum demand in the Company’s estimate is not expected to exceed 300 kW each month during the first year of service.

A Customer who takes service under Rider M on a mandatory basis will be removed from Rider M in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW, unless the Customer elects in writing to continue Rider M service on a voluntary basis.

(Service Classification No. 8 - Continued on Leaf 270-A)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**

**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 8 - Continued**

**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Special Provisions – Continued**

**(J) [RESERVED FOR FUTURE USE]**

**(K)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

**(L)** The following Riders may be applied to this Service Classification: A, B, C, D, E, G, I, M, O, P, U, V and W.

**(M)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.

**(N)** For form of application under this Service Classification, see General Information Section IX.

**(O)** For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

**SERVICE CLASSIFICATION NO. 9**

**GENERAL - LARGE**

**Applicable to Use of Service for**

Light, heat, and power for general uses where the Customer's initial requirements are expected to be in excess of 10 kilowatts subject to the Common Provisions Applicable to Rate I, Rate II and Rate III and the Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 3,000 or 7,800 volts  
Three phase at 6,900 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Single phase and three phase at 2,400 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

(Service Classification No. 9 - Continued on Leaf No. 272)

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 9 - Continued  
GENERAL - LARGE**

**Rate I - General - Large**

Applicability: To all Customers other than those billed under Rate II or Rate III.

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i> first 5 kW (or less) next 95 kW over 100 kW	\$117.14 per month \$21.62 per kW \$20.94 per kW	\$90.59 per month \$16.55 per kW \$15.87 per kW
<i>Charges applicable for all other months</i> first 5 kW (or less) next 95 kW over 100 kW	\$93.62 per month \$17.22 per kW \$16.54 per kW	\$67.07 per month \$12.15 per kW \$11.47 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charges, per kilowatthour

	Low Tension Service	High Tension Service
<i>Charges applicable for all months</i>	2.25 cents per kWhr	2.10 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$3.03 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$2.87 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$2.94 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X)

(Service Classification No. 9 - Continued on Leaf No. 272-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate I - General - Large**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

**Maximum Rate**

*Maximum Rate applicable for all months*

48.84 cents per kWhr

Except where application of the Maximum Rate would result in a reduction of the Minimum Charge or the Minimum Monthly Charge otherwise applicable:

- a) Full-service Customers served under Rider M and Retail Access Customers will be charged the Maximum Rate shown above plus the MAC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, divided by the kWhr usage in the Billing period, would result in a higher per-kWhr rate.
- b) All other Customers will be charged the Maximum Rate shown above plus the MAC, Maximum Rate MSC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, divided by the kWhr usage in the billing period, would result in a higher per-kWhr rate.

Customers subject to the Maximum Rate will be required to pay all other applicable rates and charges under this Service Classification, including the Billing and Payment Processing Charge, Charges for Metering Services, the Adjustment Factor - MAC, and Additional Delivery Charges. In addition, Full-service Customers will be required to pay the MFC and either Rider M charges if the Customer is served under Rider M or the Adjustment Factors - MSC if not served under Rider M. The Maximum Rate is not applicable to Customers served under Rider R or Special Provision Q of this Service Classification.

(Service Classification No. 9 - Continued on Leaf No. 272-A-1)

**Date of Issue: October 31, 2011**

**Date Effective: November 1, 2011**

Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003**

**RESERVED FOR FUTURE USE**

(Service Classification No. 9 - Continued on Leaf No. 272-A-2)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**RESERVED FOR FUTURE USE**

(Service Classification No. 9 - Continued on Leaf No. 273)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Rate II - General - Large - Time-of-Day**

**Applicability:**

**Mandatory:** To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw excluding those Customers taking service under Riders I, J or L and billed under Rate II as provided below (Phase 2).

*Mandatory Time-of-Day Rates also apply to:*

- (1) any Customer, other than those Customers taking service under Riders I, J or L, whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer, other than a new Customer taking service under Riders I, J or L, whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service;
- (3) successors of Customers referred to above; and
- (4) any Customer taking service under Riders I, J or L, whose monthly maximum demand exceeds 900 kw, or in the case of a new Customer, whose monthly maximum demand in the Company's estimate will exceed 900 kw during the first year of service.

A Rate II Customer shall be transferred to and billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

**Optional:** To Customers eligible to take service under Special Provision H.

(Service Classification No. 9 - Continued on Leaf No. 274)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate II - General - Large - Time-of-Day**

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.81 per kW	\$7.81 per kW
Monday through Friday, 8 AM to 10 PM	\$14.62 per kW	\$14.62 per kW
All hours - all days	\$15.69 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.78 per kW	\$10.78 per kW
All hours - all days	\$5.03 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWh
All other hours/days	0.78 cents per kWh

c) Billing and Payment Processing Charge

Charges are shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$40.99 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$17.94 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$10.80 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 9 - Continued on Leaf No. 274-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**RESERVED FOR FUTURE USE**

(Service Classification No. 9 - Continued on Leaf No. 274-B)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**RESERVED FOR FUTURE USE**

(Service Classification No. 9 - Continued on Leaf No. 275)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate III - General - Large - Voluntary Time-of-Day**

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate. Rate III is not available to Customers served under General Rule III-11(W) of this Rate Schedule unless the Customer takes service under this Service Classification for all of its requirements.

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.72 per kW	\$7.72 per kW
Monday through Friday, 8 AM to 10 PM	\$16.56 per kW	\$16.56 per kW
All hours - all days	\$15.84 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.72 per kW	\$10.72 per kW
All hours - all days	\$4.53 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$3.03 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$2.87 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$2.94 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 9 - Continued on Leaf No. 275-A)

Date of Issue: October 31, 2011

Date Effective: November 1, 2011

Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL – LARGE**

**Rate III – General - Large – Voluntary Time-of-Day - Continued**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 275-B)

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**RESERVED FOR FUTURE USE**

(Service Classification No. 9 - Continued on Leaf No. 276)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Common Provisions Applicable to Rate I, Rate II, and Rate III**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- (a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- (b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- (c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand, except as otherwise provided under General Rule III-1 (F) relating to temporary service. (See General Rule III-11 (D) for definition of maximum demand.)

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

(Service Classification No. 9 - Continued on Leaf No. 277)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued**

**Commencement of Service**

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

**Minimum Monthly Charge**

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision D of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand.

**Special Provisions**

(A) The Company's service and supply of electric energy under this Service Classification will be furnished solely through the Company's meter or meters:

- (1) for redistribution or the furnishing of electric energy by the Customer for use of the Customer's nonresidential tenants or nonresidential occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification in the Company's territory in the Boroughs of Manhattan, The Bronx (except for City Island, Pelham Bay Park, Williamsbridge, Wakefield, and the territory north of Pelham Bay Park to the City line), Brooklyn, and Queens, and in other portions of the territory if authorized by the Public Service Commission; or
- (2) for redistribution or the furnishing of electric energy by the Customer for use of the Customer's residential tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification during the period between construction or substantial renovation of the building wiring and the installation of submetering authorized as specified in Rider G; or

**(Service Classification No. 9 - Continued on Leaf No. 278)**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**SERVICE CLASSIFICATION NO. 9 - Continued  
GENERAL - LARGE**

**Special Provisions - Continued**

**(A) - Continued**

(3) directly to a Customer of the Company on condition that such electric energy is for the Customer's own use, provided; however, that the Customer may redistribute or furnish electric energy for use of tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification where the electric energy so redistributed is to:

- (a) Transient or non-transient occupants of a facility operated primarily for transients;
- (b) Rooming houses, dormitories, hospitals, nursing homes, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities; or
- (c) Portions of the Customer's premises which are impractical to meter separately, such as: (i) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them, (ii) individual offices in professional suites having facilities and office services shared by the occupants of such offices, and (iii) incidental storage space provided in connection with occupancy of other portions of the Customer's premises;
- (d) Occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; and
- (e) Tenants occupying space which does not exceed 10 percent of the total square foot area supplied under this Service Classification.

**(B)** A Customer who redistributes or furnishes electric energy for use of tenants or occupants pursuant to Special Provision A may only resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished: (1) in accordance with Rider G; or (2) if the Customer engaged in resale, remetering (or submetering) to non-residential tenants or occupants under the Wholesale Service Classification of the Company's Schedule for Electricity Service as of July 31, 1951.

**(C)** Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small.

**(D)** When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Rider J, the number of kilowatts of demand billed shall be subject to reduction as follows: For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by:

- (1) one-half of the connected kilowatt load of the foregoing space heating equipment; or
- (2) one-half of the kilowatt space heating requirements as determined by the Company from its heat impact survey of the premises served,

**(Service Classification No. 9 - Continued on Leaf No. 279)**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Special Provisions – Continued**

**(D) - Continued**

whichever is less, provided, however, that, commencing April 1, 2010, the demand billed shall be at least equal to one-half of the measured demand or 5 kilowatts, whichever is greater. For purposes of this Special Provision, when a Customer is served under one or more of the economic development programs specified in General Rule III-11(W), and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the demand served under those economic development programs; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

To apply for the foregoing reduction on or after June 30, 2006 but before April 1, 2008, a Customer must submit written documentation from a licensed contractor or professional engineer: (a) attesting that the premises are solely heated by electric space heating equipment that is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of the Customer's premises served hereunder; and (b) identifying the total connected load of such electric space heating equipment. The foregoing reduction shall be applied only from and after the date that the Company confirms the Customer's eligibility for the foregoing reduction and determines the appropriate demand reduction through a heat impact survey. When any Customer plans a change in the installation or use thereof, such Customer shall give the Company reasonable advance notice in writing. The Company may conduct a new heat impact survey when necessitated by a change in the Customer's premises or space heating equipment or, at its discretion, to verify a Customer's continued eligibility for the demand reduction. Failure by the Customer to provide the Company with appropriate access to the premises to conduct such survey will result in the Customer being declared ineligible for service hereunder. Applications for service under this Special Provision will not be accepted after March 31, 2008.

**(E)** Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

**(Service Classification No. 9 - Continued on Leaf No. 280)**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Special Provisions - Continued**

(F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate, except as provided under Special Provision J.

(G) By order of the Public Service Commission in Case 91-E-0462, electrically-heated nursing homes receiving service under Service Classification No. 12 as of April 17, 1992, shall be transferred to Service Classification No. 9 on July 1, 1992, and thereafter be billed at the applicable Service Classification No. 9 rates and charges and prorated in accordance with Special Provision I, provided however, that for the first five years following the transfer to Service Classification No. 9 the increased charges shall be phased-in as follows: in the first year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less eighty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the second year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less sixty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the third year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less forty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the fourth year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less twenty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; and commencing with the fifth year following the transfer to Service Classification No. 9, these accounts shall be billed at one hundred percent of the rates and charges of Service Classification No. 9.

(H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

*This service is provided under the following conditions:*

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;

(Service Classification No. 9 - Continued on Leaf No. 281)

**Date of Issue: April 28, 2006**

Issued in compliance with order in Case 03-E-0641 dated April 24, 2006

**Date Effective: May 1, 2006**

Issued by Robert N. Hoglund, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Special Provisions - Continued**

**(H) - Continued**

- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

(I) Except for Customers ineligible for Rider M as specified in Special Provision (D)2 of that Rider, the following Customers take service under Rider M on a mandatory basis if they purchase power and energy from the Company:

- (1) Customers served under Rate II, beginning with bills having a "from" date on or after May 1, 2006;
- (2) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after November 1, 2009, if the Customer's maximum demand exceeds both 1,000 kW in any month between October 1, 2007 and September 30, 2008, and 300 kW in any month between October 1, 2008 and September 30, 2009;
- (3) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after May 1, 2011, if the Customer's maximum demand exceeds both 500 kW in any month between October 1, 2008 and September 30, 2009, and 300 kW in any month between April 1, 2010 and March 30, 2011;
- (4) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after January 1, 2012, and each January 1 thereafter, if the Customer's maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year;
- (5) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company's estimate is expected to exceed 1,000 kW in any month during the first year of service commencing between November 1, 2009 and April 30, 2011;
- (6) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company's estimate is expected to exceed 500 kW in any month during the first year of service commencing on or after May 1, 2011; and
- (7) Customers who are successors of Customers referred to in (1) through (6) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW each month during the first year of service.

A Customer who takes service under Rider M on a mandatory basis will be removed from Rider M in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW, unless the Customer elects in writing to continue Rider M service on a voluntary basis.

(Service Classification No. 9 - Continued on Leaf No. 281-A)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Special Provisions – Continued**

- (J)** On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.
- (K)** Madison Square Garden's monthly bill for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.
- (L)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (M)** The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, J, M, N, O, P, Q, R, U, V, W, and Y. Customers who request service or increased service on and after May 1, 2002 at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service, will be served under Rider Y.
- (N)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (O)** For form of application under this Service Classification, see General Information Section IX.
- (P)** For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

**SERVICE CLASSIFICATION NO. 9 - Continued**

**GENERAL - LARGE**

**Special Provisions – Continued**

**(Q)** A Recharge New York (“RNY”) allocation is a kW allocation made under the Recharge New York Program pursuant to Part CC of Chapter 60 of the Laws of 2011. The contract between each Customer and NYPA shall establish the term of RNY service, the RNY kW allocation, and whether all or half of the power and energy served under the RNY Program will be supplied by NYPA. Customers who receive an RNY allocation under the RNY Program will be subject to General Rule III-11(W).

NYPA shall provide at least 30 days’ prior written notice to the Company for the initial delivery of RNY power and energy to an individual Customer, changes in the kW allocation, and termination of any kW allocation, unless otherwise agreed upon by PASN and the Company. Service will be initiated, modified, or terminated as of the Customer’s first scheduled meter reading date that begins at least ten days after receipt of the notice, except for Customers served under Rider Q on June 30, 2012. Rider Q Customers who receive RNY allocations as of July 1, 2012, will commence billing under the RNY Program as of that date.

Customers will be subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge, the Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier. Customers who participate in the RNY Program will be exempt from the Minimum Monthly Charge (General Rule III-11(U)) and the maximum rate under Rate I of this Service Classification.

If only half of the power and energy allocated to the Customer under the RNY Program is supplied by NYPA, the balance of the Customer’s allocation and any remaining requirements will be supplied by: (a) the Company if the Customer is a Full Service Customer; or (b) the Customer’s ESCO or the Direct Customer’s “Supplier,” as applicable, if the Customer is a Retail Access Customer. Only RNY power and energy supplied by the Company will be subject to the Market Supply Charge, Adjustment Factors – Market Supply Charge (except for Customers served under Rider M), and Merchant Function Charge.

**Date of Issue: October 31, 2011**

**Date Effective: November 1, 2011**  
Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011

**Issued by Robert Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 11**

**BUY-BACK SERVICE**

**Applicable to Use of Service for**

The purchase of capacity and energy by the Company from a Qualifying Facility ("Customer"), as defined in Special Provision E, subject to the Common Provisions and Special Provisions of this Service Classification.

The Company reserves the right to limit the amount of capacity and energy it will take from the Customer or to refuse to accept a Customer under this Service Classification where engineering considerations dictate that such actions are reasonable. Secondary network service will not be offered.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such rule and in this Service Classification. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts  
Three phase at 265/460 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts

Transmission Alternating Current- 60 cycles:

Three phase at voltages above 33,000 volts

**(Service Classification No. 11 - Continued on Leaf No. 296)**

**Date of Issue: January 31, 2000**

**Date Effective: February 1, 2000**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**Issued in compliance with Order  
of the Public Service Commission dated  
December 31, 1999 in Case No. 94-E-0952.**

**SERVICE CLASSIFICATION NO. 11**

**BUY-BACK SERVICE**

**Payment Rate for Energy (*per month*)**

In accordance with Special Provision (N), for Customers taking service under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates, the payment rate for energy will be based on the applicable locational based marginal prices ("LBMP") determined by the New York Independent System Operator ("NY ISO").

For purposes of determining the applicable payment rate that the Company will pay for the energy it purchases, the hourly LBMP will be the Company's load-weighted LBMP with respect to the day-ahead and real-time market prices. Where it is not feasible to determine hourly deliveries, the payment rate will be based on the monthly load-weighted LBMP. Where scheduling of deliveries is not required by the sales agreement and is not otherwise feasible, the LBMP payment rate will be based on the monthly LBMP in the real-time market. Payments for energy delivered to the Company's border will be based on the applicable LBMP at the point of delivery. Payments for energy delivered within the Company's service area will be based on the zonal LBMP applicable to the zone within which such deliveries are made.

Adjustment Factor: For Customers delivering energy at secondary distribution, whether such energy is delivered to the NY ISO or to the Company, the LBMP price will be increased by a factor of adjustment of 1.066, taken to the nearest cent.

**Payment Rate for Capacity (*per month*)**

In accordance with Special Provision (O), the Company will pay for the capacity it purchases based on the NY ISO market price applicable to such capacity. For purchases of capacity during April 2000 (prior to the May 1, 2000 scheduled commencement of the NY ISO capacity market) the Company will pay the payment rate for capacity applicable to the month of May 2000.

(Service Classification No. 11 - Continued on Leaf No. 296-A)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Charges to be Paid by the Customer**

**Customer Charge and Delivery Service Contract Demand Charge**

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification ("SC") that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service without regard to SC No. 14-RA; provided, however, that the Customer Charge will be waived under this SC if service is taken by the Customer under both this SC and another SC through the same service connection.

(a) A Customer who would otherwise receive service under SC No. 5, 8, 9, 12, or 13 will be subject to the following charges, unless the Customer takes high tension service at 138 kV:

(i) If the Contract Demand under this SC is 1500 kW or less

<i>Customer Charge</i> <i>(per month)</i>		<i>Delivery Service Contract Demand Charge</i> <i>(per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$255.33	\$1.33	\$2.05
SC 8	\$390.03	\$5.57	\$6.46
SC 9	\$92.45	\$5.07	\$6.63
SC 12	\$132.97	\$3.49	\$5.56

(ii) If the Contract Demand under this SC is greater than 1500 kW

<i>Customer Charge</i> <i>(per month)</i>		<i>Delivery Service Contract Demand Charge</i> <i>(per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$902.88	\$5.35	\$8.10
SC 8	\$1,190.28	\$5.24	\$5.89
SC 9	\$1,385.50	\$6.70	\$7.22
SC 12	\$590.43	\$3.31	\$5.70
SC 13	\$2,924.17	\$6.39	\$0.00

(b) A Customer who would otherwise receive service under SC No. 5, 8, 9, 12, or 13 will be subject to the following charges if such Customer takes high tension service at 138 kV:

<i>Customer Charge</i> <i>(per month)</i>		<i>Delivery Service Contract Demand Charge</i> <i>(per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 5	\$605.30	\$2.10	\$0.00
SC 8	\$275.84	\$2.07	\$0.00
SC 9	\$498.45	\$2.74	\$0.00
SC 12	\$278.14	\$1.29	\$0.00
SC 13	\$2,417.08	\$2.46	\$0.00

(c) A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers who would be subject to SC No. 5, 8, 9, or 12, as appropriate.

There is no MAC or Adjustment Factor – MAC applicable to service under this SC.

**Reactive Power Demand Charge**

The Reactive Power Demand Charge is applicable as specified in General Rule III-11(X); provided, however, that if the meter registers no kW demand, the charge per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) of General Rule III-11(X) will be applied to the highest kVar recorded during the billing period.

**Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.**

(Service Classification No. 11 - Continued on Leaf No. 297)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 - Electricity  
Sixth Revised Leaf No. 297  
Superseding Fifth Revised Leaf No. 297

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**(RESERVED FOR FUTURE USE)**

(Service Classification No. 11 - Continued on Leaf No. 298)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 - Electricity  
Seventh Revised Leaf No. 298  
Superseding Sixth Revised Leaf No. 298

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**(RESERVED FOR FUTURE USE)**

(Service Classification No. 11 - Continued on Leaf No. 299)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 - Electricity  
Twelfth Revised Leaf No. 299  
Superseding Eleventh Revised Leaf No. 299

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**(RESERVED FOR FUTURE USE)**

(Service Classification No. 11 - Continued on Leaf No. 299-A)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 - Electricity  
Fourth Revised Leaf No. 299-A  
Superseding Third Revised Leaf No. 299-A

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**(RESERVED FOR FUTURE USE)**

(Service Classification No. 11 - Continued on Leaf No. 300)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 - Electricity  
Seventh Revised Leaf No. 300  
Superseding Sixth Revised Leaf No. 300

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**(RESERVED FOR FUTURE USE)**

(Service Classification No. 11 - Continued on Leaf No. 300-A)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Consolidated Edison Company  
of New York, Inc.

P.S.C. No. 9 - Electricity  
Second Revised Leaf No. 300-A  
Superseding First Revised Leaf No. 300-A

**SERVICE CLASSIFICATION NO. 11 - Continued  
BUY-BACK SERVICE**

**(RESERVED FOR FUTURE USE)**

(Service Classification No. 11 - Continued on Leaf No. 301)

**Date of Issue: February 28, 2000**

**Effective: April 1,2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Common Provisions**

**Interconnection Charge**

(A) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises connected in parallel with the distribution system, and not directly to transmission facilities (that is, delivery facilities other than distribution facilities), (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and have a total nameplate rating greater than 300 kVA; or (iii) commenced operation after December 30, 2004 and have a total nameplate rating greater than 2 MW:

(1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service. All such facilities will remain the property of the Company. The full cost of the metering equipment to provide service under this Service Classification will be included in the interconnection charge. The Customer may pay for the foregoing interconnection costs either:

- (a) by paying in full prior to the commencement of service under this Service Classification; or
- (b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the unadjusted Customer deposit rate in effect at the time a payment plan is agreed upon with the Company. The Company may require the Customer to provide adequate security for the payment of the balance of interconnection costs due the Company under the payment agreement.

The costs of distribution system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described in the preceding paragraph.

- (2) An annual charge of 12.1 percent of the capital costs of interconnection, including the costs of distribution system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.1 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

**(Service Classification No. 11 - Continued on Leaf No. 302)**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Common Provisions - Continued**

**Interconnection Charge - Continued**

**(B)** Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:

- (1) An advance payment for the costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the New York State Standardized Interconnection Requirements and Application Process (the "SIR") as adopted by the Public Service Commission and as may be amended from time to time by the Commission. The SIR is set out in Addendum-SIR to this Rate Schedule.
- (2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities, advance payment for reviews and studies, and application fee (as described in Special Provision D (1)). The Customer will pay or the Company will refund, without interest, the difference, except for the application fee, which is non-refundable.

**(C)** Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.

**Tax Reimbursement**

The Company will reimburse monthly each Customer hereunder who is both a Customer of the Company for gas transportation services under Service Classification No. 9 of the Company's Schedule for Gas Service and a gas importer as defined in Section 189 (b) (1) of the New York Tax Law that meets one or more of the conditions stated in Section 149-b of Chapter 166 of the Laws of 1991, for the amount of taxes paid by the Customer under Sections 189, 189-a, and 189-b of the New York Tax Law, less any tax refund received by the Customer, on the gas services (as defined in Section 189) used in the production of energy purchased by the Company hereunder. Subject to review by the Company, the Customer shall certify to the Company the volume of gas used in the production of energy purchased by the Company hereunder.

**(Service Classification No. 11 - Continued on Leaf No. 303)**

**Date of Issue: December 29, 2004**

**Date Effective: December 31, 2004**

**Issued by Joan S. Freilich, Executive Vice President and Issued in compliance with order of the  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**Public Service Commission dated  
November 17, 2004 in Case 02-E-1282**

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Common Provisions - Continued**

**Tax Reimbursement - Continued**

The Company will reimburse quarterly each Customer hereunder who is not a Customer of the Company for gas transportation services under Service Classification No. 9 of the Company's Schedule for Gas Service but who is a gas importer as defined in Section 189 (b) (1) of the New York Tax Law that meets one or more of the conditions stated in Section 149-b of Chapter 166 of the Laws of 1991, for the amount of taxes paid under Sections 189, 189-a, and 189-b of the New York Tax Law, less any tax refund received by the Customer, on the gas services (as defined in Section 189) used in the production of energy purchased by the Company hereunder, provided that the Customer submits to the Company promptly upon filing with the State Tax Commission a copy of each tax return filed by the Customer showing payment of such taxes and all refund applications granted by the State Tax Commission. Subject to review by the Company, the Customer shall certify to the Company the volume of gas used in the production of energy purchased by the Company hereunder.

**Additional Delivery Charges**

The following delivery charge is applicable to service under this Service Classification and is shown on the associated Statement:

Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges payable by the Customer under this Service Classification and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-A and shown on the related Statement.

**Determination of Demand**

The contract demands for primary and secondary distribution for the purpose of this Service Classification shall be the contract demands as specified in the Customer's request for service hereunder (expressed in kw), unless and until a higher maximum demand is created by the Customer, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions, provided, however, that if a Customer requests and receives a reduction in the contract demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

**(Service Classification No. 11 - Continued on Leaf No. 304)**

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Common Provisions - Continued**

**Determination of Demand - Continued**

If the monthly maximum demand exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill. The excess in demand to which the surcharge applies will be billed at the rate block(s) at which the increase in the contract demand for that month is billed.

Buy-back and Standby Service, as the latter is defined under Service Classification (“SC”) 14-RA of the Retail Access Rate Schedule, must each be contracted for separately and will be metered separately. If service is taken under this SC and another SC through the same service connection, the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under SC 14-RA or the contract demand in excess of the as-used demand billed under another SC.

For Customers who elect to engage in the simultaneous purchase and sale of energy pursuant to Special Provision B hereof, the number of kilowatts of demand for billing purposes under this Service Classification will be reduced by the number of kilowatts of demand billed at the firm service rates if the two types of services are taken through the same service connection.

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand. See General Rule III-11 (D) for definition of maximum demand.

With respect to Rate II, when demand is determined by a magnetic tape recorder or a demand storage unit, the maximum demand for primary distribution and secondary distribution shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during the applicable time periods.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N) and subject to Special Provision P of this Service Classification.

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

(Service Classification No. 11 - Continued on Leaf No. 305)

**Date of Issue: March 1, 2011**

**Date Effective: April 1, 2011**

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions**

- (A) A Customer may segregate any portion of the total requirements so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification, except as otherwise provided under General Rule III-13 (D) relating to segregated service.
- (B) A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations may elect to engage in the simultaneous purchase and sale of capacity and energy with the Company under this Service Classification, subject to all of the terms and conditions of this Service Classification.

A Customer electing to engage in the simultaneous purchase and sale of capacity and energy with the Company under this Special Provision must sell its entire electric generation to the Company under this Service Classification and must take its entire electrical requirements under Service Classification No. 14-RA of the Retail Access Rate Schedule.

- (C) The following provisions are applicable to Customers with private generation facilities on the premises connected in parallel with the distribution system, and not directly to transmission facilities (that is, delivery facilities other than distribution facilities), that (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and have a total nameplate rating greater than 300 kVA; or (iii) commenced operation after December 30, 2004, and have a total nameplate rating greater than 2 MW:
  - (1) Communication, metering, and interrupting equipment, as specified by the Company, will be installed and maintained in accordance with Company specifications at the Customer's expense, including such facilities not located on the Customer's property.
  - (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Backfeed of power into the Company's system will not be permitted under this Service Classification. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

(Service Classification No. 11 - Continued on Leaf No. 306)

**Date of Issue: December 29, 2004**

**Date Effective: December 31, 2004**

Issued by Joan S. Freilich, Executive Vice President and Issued in compliance with order of the  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003  
Public Service Commission dated  
November 17, 2004 in Case 02-E-1282

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions - Continued**

**(C) - Continued**

- (3) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, submitted to the staff of the Public Service Commission for review, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:
  - (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
  - (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
  - (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
  - (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

- (4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.
- (5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.

(Service Classification No. 11 - Continued on Leaf No. 306-A)

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions - Continued**

**(C) - Continued**

- (6) The Customer shall provide suitable equipment, including indicating and recording instruments and telemetering, required by the Company for the proper operation and monitoring of the interconnection. The Customer's authorized representative in charge of the operation of the Customer's generating plant shall cause readings of the aforesaid meters to be taken at such intervals as may be required by the Company. The Customer will maintain a log record of such readings as part of the log records of the Customer's generating plant. Such logs will be made available for Company inspection and review at the Company's request.
- (D) The following provisions are applicable to Customers with private generation facilities on the premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:
  - (1) The New York State Standardized Interconnection Requirements and Application Process (the "SIR"), as adopted by the Public Service Commission and as may be amended from time to time by the Commission, is set out in Addendum-SIR to this Rate Schedule. Customers' applications for service under this Service Classification for generation facilities with a total nameplate rating of 2 MW or less, and Customers' applications for service for single phase generation facilities with a total nameplate rating of 15 kW or less, will be made using the applications set forth in Addendum-SIR. Applications for service for generation facilities with a total nameplate rating greater than 15 kW must be accompanied by a non-refundable \$350 application fee.
  - (2) Assuming the conditions of the SIR are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.
  - (3) The installation and parallel operation of generation facilities will be in accordance with the SIR.

(Service Classification No. 11 - Continued on Leaf No. 307)

**Date of Issue: December 29, 2004**

**Date Effective: December 31, 2004**

Issued by Joan S. Freilich, Executive Vice President and Issued in compliance with order of the  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003  
Public Service Commission dated  
November 17, 2004 in Case 02-E-1282

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions - Continued**

**(E)** "Qualifying Facility" means a cogeneration or a small power production facility that meets the requirements for qualification under Part 292 of Title 18 of the Code of Federal Regulations or a "co-generation facility," "alternate energy production facility," or "small hydro facility," as defined in Section 2 of the New York Public Service Law.

The Customer will furnish to the Company such data as required by the Company to determine that the Customer meets the requirements for qualification under Federal or State law.

**(F)** The rates, terms, and conditions set forth in this Service Classification shall be applicable to:

(1) purchases of capacity and energy made pursuant to contracts entered into prior to February 25, 1991;

(2) purchases of energy-only; and

(3) purchases of capacity and energy from facilities located within the Company's service territory and sized at 2 megawatts or less pursuant to contracts negotiated for such facilities.

**(G)** The Company will be relieved of its obligation to purchase capacity and energy during any period in which the Company suffers a system emergency. For the purposes of this section, a system emergency is defined as a condition which is likely to result in imminent significant disruption of service to Customers or is imminently likely to endanger life or property.

**(H)** All capacity and energy supplied by the Customer directly to the Company shall be so metered as to show the amount of capacity and energy interchange at the point of termination of the Company's service. The Company will read the meter and will provide billing information as reasonably required by the Customer.

(Service Classification No. 11 - Continued on Leaf No. 308)

**Date of Issue: December 28, 2000**

**Date Effective: December 29, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued in compliance with order  
of the Public Service Commission dated  
November 15, 2000 in Case 94-E-0952

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions - Continued**

- (I) [RESERVED FOR FUTURE USE]**
- (J) The foregoing rates and charges shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.**
- (K) The following Rider may be applied to this Service Classification: A and P.**
- (L) For general rules, regulations, terms and conditions under which service will be supplied by the Company, see Leaf Nos. 11 to 80, inclusive.**
- (M) Requests for service under this Service Classification shall be made in writing.**

**(Service Classification No. 11 - Continued on Leaf No. 309)**

**Date of Issue: October 22, 2009**

**Date Effective: March 1, 2010**

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions - Continued**

**(N)** Customers taking service under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates must elect one of the following options:

- (1) The Customer will, in accordance with NY ISO rules, sell directly to the NY ISO all energy that would otherwise have been delivered to the Company, and the energy payment rate received by the Customer from the NY ISO for any hour shall be deemed to be the SC 11 Buy-Back energy rates applicable to such Customer for such hour.
- (2) Alternatively, a Customer may elect to continue to deliver its energy to the Company and to receive the applicable SC 11 Buy-Back energy rates at the point of delivery to the Company.

With respect to a seller under a sales agreement with Con Edison as of April 1, 2000, depending on the seller's option, such agreement shall be modified to include provisions that are either consistent with direct sales to the NY ISO or that accommodate scheduling by the Company with the NY ISO. In the case of direct sales to the NY ISO, such contract provisions shall include the requirement that the energy seller report to the Company each day as to the hourly amounts of energy produced at seller's facility and delivered to the NY ISO and the hourly amounts that would otherwise have been delivered to the Company pursuant to the sales agreement. In the case of deliveries to the Company based on schedules, such contract provisions shall include the seller's agreement to assume sole responsibility for any penalties or obligations imposed on either the seller or the Company as a result of the seller's failure to deliver energy in accordance with its schedules or at the direction of the NY ISO. All other existing contractual obligations and related costs will remain the responsibility of the party who was responsible for such obligations and related costs during the pre-ISO period.

After making an election as to whether to sell directly to the NY ISO or to the Company, an energy seller will be ineligible to change its election for one year from the date of any election. An energy seller that elects to sell energy to the Company will be prohibited from selling or otherwise diverting any portion of its plant's output to any third party, including selling directly to the NY ISO, unless expressly provided for in its sales agreement with the Company. An energy seller that elects to discontinue selling energy under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

An initial election shall be made by an energy seller no later than April 1, 2000, if such seller is selling energy at or based upon the SC 11 Buy-Back energy rates as of April 1, 2000. A seller commencing energy sales at a later date shall make an initial election prior to commencing service under a sales agreement.

**(Service Classification No. 11 - Continued on Leaf No. 309-A)**

**Date of Issue: February 22, 2000**

**Date Effective: April 1, 2000**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 11 - Continued**

**BUY-BACK SERVICE**

**Special Provisions - Continued**

**(O)** Sellers of capacity pursuant to Special Provision (F) must elect one of the following options:

- (1) The capacity seller will, in accordance with NY ISO rules, sell capacity that would otherwise have been delivered to the Company, directly to the NY ISO capacity market, scheduled to begin May 1, 2000, and the capacity payment rate received by the Customer from the NY ISO for any period shall be deemed to be the SC 11 Buy-Back capacity rate applicable to such Customer for such period.
- (2) Alternatively, a capacity seller may elect to continue to sell its capacity to the Company under its existing sales agreement with the Company and to receive payments based upon the NY ISO market price applicable to such capacity.

The sales agreement for the sale of capacity shall include a provision requiring the capacity to satisfy all of the requirements applicable to installed capacity established by the NY ISO, as well as the seller's agreement to assume sole responsibility for any penalties, including payments for capacity deficiencies, imposed by the NY ISO on the seller or on the Company as a result of the seller's failure to satisfy all such requirements.

After making an election as to whether to sell directly to the NY ISO or to the Company, a capacity seller will be ineligible to change its election for one year from the date of any election. A capacity seller that elects to discontinue selling capacity under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

An initial election shall be made by a capacity seller no later than April 1, 2000, if such seller is selling capacity to the Company as of April 1, 2000. A seller commencing capacity sales at a later date shall make an election prior to commencing service under a sales agreement.

**(P)** For Energy Service Companies ("ESCOs") and Direct Retail Customers that purchase energy from Con Edison at Service Classification No. 11 buy-back energy rates in conjunction with their participation in Con Edison's Retail Access Program under what was formerly known as Rate III, the energy rate (cents per kwhr) for April 2000 follows:

on-peak and shoulder peak	2.654
off-peak	1.969

Common Provisions applicable to service under this Service Classification and Special Provisions (A) through (O) of this Service Classification are not applicable to ESCOs and Direct Retail Customers served under this Special Provision (P).

**SERVICE CLASSIFICATION NO. 12**

**MULTIPLE DWELLING SPACE HEATING**

**Applicable to Use of Service for**

Light, heat, and power used in a multiple dwelling in which the entire space heating requirements of the residential tenants are supplied by the use of electricity purchased from the Company subject to the Common Provisions Applicable to Rate I, Rate II, and Rate III and the Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current- 60 cycles:

Single phase at 120/240 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts  
Three phase at 265/460 volts

High Tension Alternating Current- 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

**(Service Classification No. 12 - Continued on Leaf No. 311)**

**Date of Issue: April 1, 2002**

**Date Effective: July 1, 2002**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating**

Applicability: To all Customers other than those billed under Rate II or Rate III.

*Where the Customer is Billed for both Energy and Demand*

**1) Delivery Charges, applicable to all Customers billed for both energy and demand**

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>	\$21.33 per kW	\$18.71 per kW
<i>Charges applicable for all other months</i>	\$11.98 per kW	\$9.37 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charge, per kilowatthour

*Charge applicable for all months for both low tension service and high tension service* 1.60 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$10.41 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$6.44 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$5.00 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 12 - Continued on Leaf No. 311-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 12**

**MULTIPLE DWELLING SPACE HEATING**

**Rate I – Multiple Dwelling Space Heating - Continued**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 311-A-1)

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**RESERVED FOR FUTURE USE**

(Service Classification No. - Continued on Leaf No. 311-A-2)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating - Continued**

*Where the Customer is Billed for Energy only*

**1) Delivery Charges, applicable to all Customers billed for energy only**

a) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September  
for both low tension service and high tension service*

first 10 kWhr (or less)	\$9.01
over 10 kWhr	8.65 cents per kWhr

*Charges applicable for all other months for both low tension service and high tension service*

first 10 kWhr (or less)	\$8.90
over 10 kWhr	7.79 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

b) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

c) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

d) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

e) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 312)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating - Continued**

**Minimum Charges:**

Where the Customer is billed for energy and demand, the minimum charge for demand for any monthly billing period shall be the charge for 5 kilowatts of demand.

Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.

**Rate II - Multiple Dwelling Space Heating - Time-of-Day**

**Applicability:**

**Mandatory:** To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw (Phase 2).

*Mandatory Time-of-Day Rates also apply to:*

- (1) any Customer whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and
- (3) successors of Customers referred to above.

A Rate II Customer shall be transferred to and billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

**Optional:** To Customers eligible to take service under Special Provision H.

(Service Classification No. 12 - Continued on Leaf No. 313)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate II - Multiple Dwelling Space Heating - Time-of-Day**

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$5.83 per kW	\$5.83 per kW
Monday through Friday, 8 AM to 10 PM	\$11.35 per kW	\$11.35 per kW
All hours - all days	\$12.46 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$5.94 per kW	\$5.94 per kW
All hours - all days	\$9.62 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWh
All other hours/days	0.78 cents per kWh

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$30.98 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$12.88 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$6.76 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 313-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**RESERVED FOR FUTURE USE**

(Service Classification No. 12 - Continued on Leaf No. 313-B)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003  
Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**RESERVED FOR FUTURE USE**

(Service Classification No. 12 - Continued on Leaf No. 314)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day**

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

**Where the Customer is Billed for both Energy and Demand**

**1) Delivery Charges, applicable to all Customers billed for both energy and demand**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$4.99 per kW	\$4.99 per kW
Monday through Friday, 8 AM to 10 PM	\$12.08 per kW	\$12.08 per kW
All hours - all days	\$12.43 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$5.22 per kW	\$5.22 per kW
All hours - all days	\$9.41 per kW	N/A

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months for both low tension service and high tension service*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

*Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

*Charges applicable to all other Customers*

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$10.41 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$6.44 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$5.00 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 12 - Continued on Leaf No. 314-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 12**

**MULTIPLE DWELLING SPACE HEATING**

**Rate III – Multiple Dwelling Space Heating – Voluntary Time-of-Day - Continued**

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 314-B)

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**RESERVED FOR FUTURE USE**

(Service Classification No. 12 - Continued on Leaf No. 315)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued**

Applicability: To all Customers, other than those Customers with unmetered service, who elect to be billed at a time-of-day rate.

*Where the Customer is Billed for Energy only*

**1) Delivery Charges, applicable to all Customers**

a) Customer Charge \$29.18 per month

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for the months of June, July, August, and September*

On peak: Monday through Friday, 8 AM to 10 PM

21.21 cents per kWhr

Off peak: All other hours of the week

0.77 cents per kWhr

*Charges applicable for all other months*

On peak: Monday through Friday, 8 AM to 10 PM

10.44 cents per kWhr

Off peak: All other hours of the week

0.77 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

e) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

f) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 316)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Common Provisions Applicable to Rate I, Rate II, and Rate III**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- (a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- (b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- (c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

Except as otherwise provided below, the Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand:

- (1) If it is determined that the Customer is using, or might use, more than 10 kw of maximum demand; or
- (2) If the Customer's prorated consumption for a 60-day period, determined from actual readings used for billing, exceeds 6,000 kWh for two successive periods, provided, however, that the Company may cease to meter the demand if the demand recorded in each of the previous 12 months has not exceeded 10 kw.

The Company will not install a demand measuring device and may remove a demand measuring device previously installed under this provision during any period a Customer billed for energy only takes service under Rate III prior to April 1, 1991.

Except as above provided and except as otherwise provided under General Rule III-11 (I) relating to the estimation of bills, the maximum demand for billing purposes shall be deemed to be not in excess of 10 kw.

See General Rule III-11 (D) for definition of maximum demand.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

(Service Classification No. 12 - Continued on Leaf No. 317)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued**

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

**Commencement of Service**

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

**Minimum Monthly Charge**

Where the Customer is billed for both energy and demand, the Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

(Service Classification No. 12 - Continued on Leaf No. 318)

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Special Provisions**

- (A)** The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, provided that the Customer may, except as otherwise prohibited in Special Provision B of this Service Classification, redistribute or furnish electric energy for the use of the Customer's tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, and provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.
- (B)** The Company will not furnish electric energy to any Customer, for the purpose of redistributing such electric energy in residential buildings in which the internal wiring has not been installed prior to January 1, 1977, except if this provision is waived by the Public Service Commission or, beginning April 27, 2000, if the residential building is a qualified senior living facility. For the purposes of this provision, a "qualified senior living facility" is a facility for seniors that predominantly consists of individual living units, each with a separate kitchen and bathroom, but that provides central services to residents.
- (C)** Electricity will be supplied under this Service Classification only if, and so long as, each of the following conditions is satisfied:
  - (1) The Company's Customer is the owner or building lessee of the multiple dwelling supplied hereunder.
  - (2) The building is used and occupied predominantly for residential purposes.
  - (3) Electricity purchased from the Company is used by all of the residential tenants in the building for the operation of electric space heating equipment which is permanently installed and exclusively supplies all parts of the premises supplied with space heating, and no other space heating equipment is connected or available for use by the residential tenants. The Customer's eligibility for service under this Service Classification shall not be affected by the existence on the premises of fireplaces or cooking stoves not fueled by electricity.
  - (4) If the service supplied under this Service Classification is used in non-residential parts of the building, the space heating requirements therein must be supplied by electricity purchased from the Company and used in permanently installed equipment in all parts of the premises supplied with space heating, and no other space heating equipment may be connected or available for use.
- (D)** Where more than one meter is installed to measure the service of a single Customer at a single location under this Service Classification, only 10 kw of the Customer's maximum demand will be included in the energy charge as provided in General Rule III-11 (L) "Plural Meters - Billing of Charges".

(Service Classification No. 12 - Continued on Leaf No. 319)

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Special Provisions - Continued**

(E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

(F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate.

(G) By order of the Public Service Commission in Case 91-E-0462, no nursing home in which the entire space heating requirements are supplied by the use of electricity purchased from the Company shall be eligible to receive service under this Service Classification on or after July 1, 1992.

(H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

*This service is provided under the following conditions:*

(1) Approximately 20 Customers will be accepted;

(Service Classification No. 12 - Continued on Leaf No. 320)

Date of Issue: April 28, 2006

Issued in compliance with order in Case 03-E-0641 dated April 24, 2006

Date Effective: May 1, 2006

Issued by Robert N. Hoglund, Senior Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Special Provisions - Continued**

**(H) - Continued**

- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;
- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

**(I)** Except for Customers ineligible for Rider M as specified in Special Provision (D)2 of that Rider, the following Customers take service under Rider M on a mandatory basis if they purchase power and energy from the Company:

- (1) Customers served under Rate II, beginning with bills having a "from" date on or after May 1, 2006;
- (2) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after November 1, 2009, if the Customer's maximum demand exceeds both 1,000 kW in any month between October 1, 2007 and September 30, 2008, and 300 kW in any month between October 1, 2008 and September 30, 2009;
- (3) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after May 1, 2011, if the Customer's maximum demand exceeds both 500 kW in any month between October 1, 2008 and September 30, 2009, and 300 kW in any month between April 1, 2010 and March 30, 2011;
- (4) Customers served under Rate I or Rate III, beginning with bills having a "from" date on or after January 1, 2012, and each January 1 thereafter, if the Customer's maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year;
- (5) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company's estimate is expected to exceed 1,000 kW in any month during the first year of service commencing between November 1, 2009 and April 30, 2011;
- (6) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company's estimate is expected to exceed 500 kW in any month during the first year of service commencing on or after May 1, 2011; and
- (7) Customers who are successors of Customers referred to in (1) through (6) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW each month during the first year of service.

A Customer who takes service under Rider M on a mandatory basis will be removed from Rider M in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW, unless the Customer elects in writing to continue Rider M service on a voluntary basis.

**(Service Classification No. 12 - Continued on Leaf No. 320-A)**

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009  
See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 12 - Continued**

**MULTIPLE DWELLING SPACE HEATING**

**Special Provisions - Continued**

**(J)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

**(K)** The following Riders may be applied to this Service Classification: A, D, E, G, M, O, P, U, V and W.

**(L)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.

**(M)** For form of application under this Service Classification, see General Information Section IX.

**(N)** For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 13**

**BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS**

**Applicable to Use of Service for**

Light, heat, and power used in an apartment house development in which the entire electrical requirements of the development are supplied by the use of electricity purchased from the Company, subject to the Special Provisions hereof.

**Character of Service**

Continuous service supplied at a single service point. Frequency and voltage specified are approximate.

High Tension Alternating Current - 60 cycles:

Three phase at 26,400 volts or such higher voltage as may be specified by the Company in the light of the magnitude or location of the load or other physical conditions.

**Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day**

**Applicability:** To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw (Phase 2).

*Time-of-Day Rates also apply to:*

- (1) any Customer whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and
- (3) successors of Customers referred to above.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed hereunder if the Customer qualifies for the rate pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

(Service Classification No. 13 - Continued on Leaf No. 322)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009**  
**See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS**

**Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day**

**1) Delivery Charges, applicable to all Customers**

a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

*Charges applicable for the months of June, July, August, and September*

Monday through Friday, 8 AM to 6 PM	\$5.62 per kW
Monday through Friday, 8 AM to 10 PM	\$12.60 per kW

*Charge applicable for all other months*

Monday through Friday, 8 AM to 10 PM	\$7.75 per kW
--------------------------------------	---------------

b) Energy Delivery Charges, per kilowatthour

*Charges applicable for all months*

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$39.94 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$17.18 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$9.29 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

**2) Supply Charges, applicable to Full-service Customers**

a) Market Supply Charge ("MSC")

Customers are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 13 - Continued on Leaf No. 322-A)

**RESERVED FOR FUTURE USE**

(Service Classification No. 13 - Continued on Leaf No. 323)

**Date of Issue: March 31, 2005**

**Date Effective: April 1, 2005**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003  
Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**SERVICE CLASSIFICATION NO. 13 - Continued**

**BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS**

**Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day - Continued**

**Minimum Charge**

The minimum charge for demand for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the on-peak period.

**Minimum Monthly Charge**

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- (a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- (b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- (c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand. (See General Rule III-11 (D) for definition of maximum demand.)

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

(Service Classification No. 13 - Continued on Leaf No. 324)

**Date of Issue: May 6, 2009**

**Date Effective: August 26, 2009 October 20, 2009  
See Supplement No. 76**

**SERVICE CLASSIFICATION NO. 13 - Continued**

**BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS**

**Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day - Continued**

**Term**

Ten years from the date of installation of service hereunder; terminable thereafter by the Customer upon one years' prior notice in writing, and by the Company in accordance with law or the provisions of this Rate Schedule.

**Special Provisions**

- (A) The Company's service and supply of electric energy under this Service Classification will not be furnished otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer upon the form of application prescribed in this Rate Schedule, and will be supplied only on condition that such electric service is for the Customer's own use and, except as provided for in Rider G, will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others, provided that the Customer may, except as otherwise prohibited in Special Provision B of this Service Classification, redistribute or furnish electric energy for the use of the Customer's tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification, and provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished.
- (B) The Company will not furnish electric energy to any Customer, for the purpose of redistributing such electric energy in residential buildings in which the internal wiring has not been installed prior to January 1, 1977, except upon a waiver of this provision by the Public Service Commission.
- (C) Electricity will be supplied under this Service Classification only if, and so long as, each of the following conditions is satisfied:
  - (1) The Company's Customer is the owner or lessee of the building or buildings supplied hereunder.
  - (2) The building or buildings are used and occupied predominantly for residential purposes, or for purposes ancillary to such residential use and occupancy.

(Service Classification No. 13 - Continued on Leaf No. 325)

**Date of Issue: October 7, 1993**

**Date Effective: January 1, 1994**

Issued by Raymond J. McCann, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 13 - Continued**

**BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS**

**Special Provisions - Continued**

- (D)** Where a Customer's account under this Rate is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M.
- (E)** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- (F)** The following Riders may be applied to this Service Classification: A, G, M, O, P, U, V and W.
- (G)** For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.
- (H)** For form of application under this Service Classification, see General Information Section IX.
- (I)** For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.