

Retail Access Rate Schedule

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Appendix A – Individually Negotiated Contracts

Addendum-UBP

Uniform Business Practices, as adopted by the New York State Public Service Commission in Case No. 98-M-1343.

- * Service under former Rider H – Off-Peak Domestic Hot Water Storage Rate is available under Special Provision F of SC 1 and SC 7 in the Company’s Full Service Schedule.
- ** Customers formerly served under SC 4-RA – Commercial and Industrial – Redistribution are served under SC 9-RA.
- *** Former Service Classification (“SC”) 3-RA – Back-up Service and SC 10-RA – Supplementary Service have been replaced by SC 14-RA.

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Retail Access Rate Schedule

General Information

This Retail Access Rate Schedule (the "Rate Schedule") governs delivery service to Retail Access Customers and participation of Energy Service Companies ("ESCOs") in the Company's Retail Access Program. It also governs delivery service to economic development customers of governmental agencies that have entered into a delivery service agreement with the Company on or after July 1, 2003 identified as follows:

- Delivery service to the County of Westchester Public Utility Service Agency for delivery of economic development power under the "Agreement for the Delivery of Power & Energy to Economic Development Customers of the County Of Westchester Public Utility Service Agency" between the County of Westchester, acting through the Westchester Public Utility Service Agency, and the Company, made July 15, 2003.

The rates contained herein include both rates filed with the Public Service Commission ("PSC") and transmission service charges which are subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC") and are set forth in the ESCO Operating Agreement and Retail Transmission Service Agreement, the Direct Customer Operating and Transmission Service Agreement, and the Economic Development Operating Agreement and Retail Transmission Service Agreement as supplements to the Company's Open Access Transmission Tariff ("OATT"). Those supplements to the Company's OATT are in effect, pursuant to the New York Independent System Operator OATT, with respect to the PSC-approved Retail Access Program.

All references to the Company's Schedule for Electricity Service, PSC No. 9 - Electricity ("Full Service Schedule") or to any leaves, terms and conditions or Service Classifications therein shall be understood to refer to the Full Service Schedule now on file with the Public Service Commission and its leaves, terms and conditions and Service Classifications, as the same may be modified or superseded from time to time.

All references to the Company's EDDS Rate Schedule, or to any leaves, terms and conditions or Rates therein, shall be understood to refer to the Company's Schedule for Economic Development Delivery Service No. 2, now on file with the Public Service Commission and its leaves, terms and conditions and Service Classifications, as the same may be modified or superseded from time to time.

A. Provisions Applicable to Delivery Service to Retail Access Customers and Participation by ESCOs

This Rate Schedule incorporates by reference the Company's Schedule for Electricity Service, PSC No. 9 - Electricity ("Full Service Schedule"), including the General Information section thereof, under which Con Edison provides bundled sales of generation capacity, energy and delivery service to retail Customers in Con Edison's service territory, except as expressly modified herein and except for the rates, terms, and conditions of service expressly stated herein. In the event of any inconsistency between this Rate Schedule and the Full Service Schedule, this Rate Schedule will govern.

Delivery service to retail Customers will be provided under Service Classification Nos. 1-RA through 14-RA, as applicable. All rates and charges hereunder will be subject to the provisions of Section VIII-(A), "Increase in Rates Relating to Taxes and Other Charges and Adjustments," of the Full Service Schedule in the same manner and to the same extent as those provisions are applicable to the rates and charges under the Full Service Schedule.

Customers served under this Rate Schedule will be subject to Delivery Charges, including: (a) the Billing and Payment Processing Charge to the extent specified in General Information Section VIII(B) of the Full Service Schedule; (b) for Customers eligible for competitive metering services pursuant to General Rule III-8(A) of the Full Service Schedule, Charges for Metering Services for each metering service that is not taken competitively; (c) the Monthly Adjustment Clause and Adjustment Factor MAC; (d) the System Benefits Charge; and (e) the Renewable Portfolio Standard Charge. The Minimum Monthly Charge is a distribution-based charge, and Customers served under this Rider will be subject to the Minimum Monthly Charge, as required, under General Rule III-11(U) of the Full Service Schedule.

Customers served under demand-billed Service Classifications of this Rate Schedule are subject to the Reactive Power Demand Charge to the extent applicable under General Rule III-11(X) of the Full Service Schedule.

Customers served under this Rate Schedule are subject to the following additional Delivery Charges: the Revenue Decoupling Mechanism Adjustment, as described in General Information Section VIII(B)(8) of the Full Service Schedule; the Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9) of the Full Service Schedule; and the Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10) of the Full Service Schedule.

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A. Provisions Applicable to Delivery Service to Retail Access Customers and Participation by ESCOs - Continued

As described in General Information Section VIII(B) of the Full Service Schedule, the Monthly Adjustment Clause and Adjustment Factor - MAC are not applicable to certain Customers who previously received service under the Delivery Service Rate Schedule - PASNY No. 4.

The Rate Adjustment Clause, as described in General Information Section VIII(B) of the Full Service Schedule, applies to service under this Rate Schedule.

Operating Procedure

Service under the Rate Schedule will be provided in accordance with the Con Edison Retail Access Implementation Plan and Operating Procedure (referred to herein as the "Operating Procedure"), as the same may be amended, modified, or superseded from time to time. Changes to the Operating Procedure will be effective on the first day of the second calendar month following their submission to the Staff of the Commission unless subject to approval by the Commission under such schedule as the Commission may establish. In the event of any inconsistency between the Operating Procedure and this Rate Schedule, the Rate Schedule will govern. The Operating Procedure can be viewed on the Internet and is available for examination at all customer service centers.

Date of Issue: April 30, 2009

Date Effective: May 1, 2009

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

Definitions and Abbreviations of Terms Used in this Rate Schedule

Terms defined or used in the Full Service Schedule in a manner that is inconsistent with Retail Access Service are modified, and new terms are defined, as follows:

1. The term “Customer” does not include an Energy Service Company (“ESCO”). As provided in 16 NYCRR Parts 11 and 13, “Customer” refers to a single account and means the same person or entity for the purposes of this Rate Schedule as for the Full Service Schedule.
2. The term “delivery service” means the transmission and distribution of electric energy and capacity to a Customer under this Rate Schedule.
3. The term “Direct Customer” means a Retail Access Customer with an aggregate load of 1 megawatt or more that acts on its own behalf to obtain energy supply and capacity from a Supplier. A Direct Customer purchases and schedules delivery of electricity for its own consumption and not for resale. Customers served under Service Classifications that permit redistribution are not precluded from being served as Direct Customers. A Direct Customer must comply with applicable provisions of the UBP and with operating requirements established by the New York Independent System Operator (“NYISO”). A Direct Customer may aggregate and schedule load for itself and other Direct Customers, each of which would continue to be responsible individually for meeting requirements placed on Direct Customers.
4. The term “Electric energy supplied by the Company” for the purposes of General Rule III-13 (D), “Segregated Service,” is deemed to refer to electric energy supplied by an ESCO or a Supplier.
5. The term “Energy Service Company” (“ESCO”) means a non-utility entity determined to be eligible by the Department of Public Service to provide energy supply and associated customer service functions for retail access.

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Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

6. The term "on-site meter reading" means a service provided to obtain an actual reading at the Customer's premises on the regularly scheduled meter reading date in the event that the Customer's phone line used for remote communications is not operational.
7. The term "Retail Access Program" refers to the Company's program under which participating Customers (otherwise referred to as "Retail Access Customers") purchase energy from ESCOs or Generators and delivery service from the Company.
8. The term "Retail Access Service" refers to the delivery service provided under this Rate Schedule.
9. The term "special meter reading" means a service provided to obtain an actual meter reading on a date that is different from the regularly scheduled meter reading date.
10. The term "Supplier" means one or more entities, including the NYISO, selling capacity or energy to a Direct Customer.
11. The term "supply" or "furnish" as used in the Full Service Schedule in reference to electric energy means "deliver, inclusive of all transmission and distribution service (irrespective of the tariff or agreement under which it is rendered)," for purposes of this Rate Schedule.
12. The terms "suspend service" or "suspension of service" refers to the disconnection of delivery service at the request of an ESCO, pursuant to Section 32, subdivision 5, of the Public Service Law.
13. The term "Uniform Business Practices" and the abbreviation "UBP" refer to the Uniform Business Practices applicable to retail access adopted by the Public Service Commission in Case 98-M-1343, as may be amended from time to time by the Commission, and as set out in Addendum-UBP to this Rate Schedule.

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Exceptions to Riders

All Riders in the Full Service Schedule apply to service under this Rate Schedule, except that under this Rate Schedule, eligibility for the following Riders is modified as follows:

Rider B: Customers other than Direct Customers taking service under Rider B are eligible for service under this Rate Schedule only if all buildings or parts of buildings which are included in the Customer's Rider agreement take service under this Rate Schedule and all energy supply is obtained from the same ESCO.

Rider C: Customers other than Direct Customers taking service under Rider C are eligible for service under this Rate Schedule only if all buildings or parts of buildings which are included in the Customer's Rider agreement take service under this Rate Schedule and all energy supply is obtained from the same ESCO.

A Direct Customer taking service under Rider B or Rider C must schedule energy on an aggregated basis for the total energy requirements of all buildings or parts of buildings included in the Rider.

Rider E: An owner or lessor taking service under Rider E is eligible for service under this Rate Schedule only if all tenants receiving service under Rider F take service under this Rate Schedule and all energy supply is obtained from the same ESCO or Supplier.

Rider F: A tenant taking service under Rider F is eligible for service under this Rate Schedule only if all tenants receiving service under Rider F and the owner or lessor taking service under Rider E all take service under this Rate Schedule and all energy supply is obtained from the same ESCO or Supplier.

Rider H: Customers taking service under Rider H will be subject to off-peak energy charges as shown under "Rider H" in the rates section of this Rate Schedule.

Rider W is not applicable to this Rate Schedule. Riders M and V are applicable to this Rate Schedule only for customers served under Special Provision C of SC 14-RA.

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Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Exceptions to Riders - Continued

Rider Q:

When a Customer receives an allocation under the Power for Jobs Program, the Customer may elect the "energy service company option" (ESCO Option) in accordance with Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law. Applications for service will be accepted as described under Rider Q. The applicability, rate, term, and special provisions of Rider Q will apply under the ESCO Option except as modified below:

- a) **Eligibility:** A Power for Jobs allocation is power and energy made available by the Power Authority of the State of New York (PASNY) to the Customer's ESCO for resale to designated Customers in accordance with the above laws.

- b) **Rate:**

Demand Charge: For Customers otherwise eligible to take service under Rate I or III of SC 9, the demand charge per kw per month will be equal to the demand charge set forth in Rate I of the Economic Development Delivery Service Rate Schedule. For Customers otherwise eligible to take service under Rate II of SC 9, the demand charge per kw per month will be equal to the demand charge set forth in Rate II of the Economic Development Delivery Service Rate Schedule.

The Energy Charge shown in Rider Q is not applicable. The Minimum Demand Charge and the Customer Charge are applicable.

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Other Exceptions

The Market Supply ("MSC") and Adjustment Factors - MSC described in General Information Section VII and the Merchant Function Charge described in General Information Section VIII(B) of the Full Service Schedule are not applicable to service under this Rate Schedule, except as provided under Special Provision C of Service Classification No. 14-RA.

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Third Revised Leaf No. 5
Superseding Second Revised Leaf No. 5**

[RESERVED FOR FUTURE USE]

Date of Issue: September 23, 2003

Date Effective: December 22, 2003

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
First Revised Leaf No. 5-A
Superseding Original Leaf No. 5-A**

[RESERVED FOR FUTURE USE]

Date of Issue: September 23, 2003

Date Effective: December 22, 2003

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Special Provisions under this Rate Schedule

If a Customer occupying residential premises is determined to have a shared meter and an account is established in an owner's name in accordance with General Rule III-11(A) of the Full Service Schedule, the owner's account will be established under the Full Service Schedule unless the owner has authorized an ESCO or Supplier to provide the energy supply.

If service to a residential Customer is suspended at an ESCO's request, the Customer shall pay the reconnection charge specified in General Rule III-19(B) of the Full Service Schedule if service is re-established to the same Customer at the same meter location within 12 months of the service suspension.

PowerMove Program

PowerMove is the Company's ESCO referral program implemented in accordance with Public Service Commission orders in Case 05-M-0858. Under PowerMove, a Customer selects or is assigned to a participating ESCO by the Company, at the Customer's request.

All provisions of this Rate Schedule remain in effect for PowerMove except as follows:

1. The Company will obtain the Customer's consent to enroll the Customer in PowerMove, select an ESCO for the Customer unless the Customer designates a specific ESCO, retain for six months evidence of Customer authorization of enrollment, and notify the ESCO of Customer authorization. The ESCO is not required to provide notification to the Company that it has been authorized by the Customer to provide electric supply or to submit enrollment information to the Company.
2. UBP provisions are not applicable to PowerMove to the extent waived by the Public Service Commission.
3. By enrolling in PowerMove with a particular ESCO, the Customer authorizes that ESCO to request and obtain historical usage and billing information, appoints the ESCO as the Customer's agent to contract on the Customer's behalf for transmission service and to schedule transmission services on Con Edison's system, and agrees to receive Company-issued Consolidated Bills.
4. Within three days of the Customer enrolling in PowerMove, the Company will send a confirmation letter to the Customer.

Date of Issue: April 24, 2006

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Issued by: Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Energy Service Company (“ESCO”) Participation

To provide services to Customers taking delivery service under the Retail Access Program, an ESCO must (1) have received a determination of eligibility from the State of New York Department of Public Service, (2) execute an Operating Agreement and Retail Transmission Service Agreement with Con Edison, and (3) provide financial security as may be required.

An ESCO providing services to Customers hereunder must comply with the Operating Procedure, including:

1. providing Con Edison with the Customer’s name and account number to establish that it has authorization from the Customer to supply electric service to the Customer under the Retail Access Program;
2. planning to and meeting the full electric capacity and energy requirements of such Customer;
3. scheduling energy deliveries each hour to meet such Customer’s actual requirements;
4. notifying Con Edison regarding customer enrollment and termination of service to such Customer;
5. retaining evidence of Customer authorization for six years, but no less than one year after termination of service to such Customer;
6. if the Company permits Billing Agency on or after June 1, 1999, acting as the Customer's Billing Agent in all aspects of the Customer's relationship with Con Edison if authorized by the Customer, and retaining evidence of such authorization for one year after termination of the agency authorization. However, an ESCO that fails to bill its customers or transmit Customer payments to Con Edison on a timely basis will be precluded from acting as a Billing Agent; and

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Energy Service Company (“ESCO”) Participation - Continued

7. providing evidence to Con Edison of creditworthiness before the ESCO may require deposits or prepayments from small non-residential customers, as required by order of the Public Service Commission in Case 00-M-0504, issued and effective May 9, 2002.

Con Edison may cease to provide services to an ESCO in accordance with the Operating Procedure and for any reason specified in the UBP.

An ESCO must comply with the UBP for all Customers it serves. An ESCO providing services to residential Customers must comply with Public Service Commission orders issued in Case Nos. 99-M-0631 and 03-M-0117 implementing Chapter 686 of the Laws of 2002.

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Historical Information

An ESCO that is authorized by a Customer to receive usage and billing information may request and will be provided a statement of the account's usage and billing information as provided in the UBP, which states the period to be covered by the statement that will be provided without charge.

An ESCO which affirms electronically or in writing that it has received written authorization from a Customer to receive credit information may request and will be provided such information in accordance with the UBP, which states the period for which information will be provided without charge.

The Company will charge \$15.00 per account per year of information when usage and billing information and/or credit information is requested beyond that provided at no charge.

The Company will not disclose customer information to an ESCO if the Customer has given advance notification to the Company in writing that such information should not be disclosed.

If requested by an ESCO, the Company will provide up to 24 months of interval data, if available, for the account of a Customer that has provided its account number for this purpose, at the charges specified in General Information Section IV(D) of the Full Service Schedule.

Interval Information

Except for meters served by Meter Data Service Providers, the Company will provide through the Internet interval information to ESCOs and Direct Customers for Customer accounts having interval meters with operating telemetry capability. Information for the current billing cycle will be provided without a charge at the end of the billing cycle. The Company will provide, on an ESCO's request, access to such information on a more frequent basis for a fee, payable in advance.

Daily access fee: \$241.00 per year

Weekly access fee: \$ 27.00 per year

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**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Fourteenth Revised Leaf No. 8
Superseding Twelfth Revised Leaf No. 8
(Thirteenth Revised Leaf No. 8 – Canceled)**

Special Meter Reading

The Company will charge \$19.00 per Customer account per visit to obtain a meter reading at an ESCO's request at the Customer's premises, for meters other than those served by Meter Data Service Providers.

Account Separation

A Customer's combined electric and gas account must be separated into electric-only and gas-only accounts when: (a) the Company or an ESCO issues Consolidated Bills that include the ESCO's charges for one service and a second ESCO desires to issue Consolidated Bills for the other service, or (b) an ESCO desires to issue Consolidated Bills for a single service and does not agree to bill the Company's charges for the second service. The Company will charge \$34.50 to an ESCO to separate a combined electric and gas account into two accounts. If a Customer authorizes one ESCO for electric service and another ESCO for gas service before the Company has taken action at the request of one ESCO to separate the combined account, the Company will charge each ESCO one-half of the applicable charge.

Suspension of Service

The Company shall charge the following charges to an ESCO that requests suspension of residential service, as applicable:

- (a) \$26.00 if the electricity service to an electricity or electricity and gas account is suspended at the meter; provided, however, that the charge is \$13.00 to the ESCO if the electricity service is disconnected on behalf of both the ESCO and the Company;
- (b) \$34.50 if the electricity and gas services to an account are suspended at the same time at the meter; provided, however, that the charge is \$17.25 to the ESCO if one service is disconnected on behalf of the ESCO and the other, on behalf of the Company or another ESCO; and
- (c) \$114.00 if the electricity service is suspended through disconnection of service in the street.

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Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Information About the Company's Charges

To enable an ESCO to determine the lowest amount that a Customer must pay to end a suspension of service, the Company shall charge \$8.00 to an ESCO per bill per service for each account on which the ESCO requests that the Company calculate what it would have charged the Customer had the Customer purchased commodity from the Company. The Company will calculate a bundled bill under its Full Service Schedule; subtract the amount of the bill issued under this Rate Schedule for the same period; and provide the difference to the ESCO. The Company will accept ESCO requests by electronic mail only. The Company will cease to provide this service once its self-service bill calculation facility becomes available.

ESCO Customers' Information

An ESCO may obtain a list of its enrolled Customers at no charge.

An ESCO may request and will be provided summary customer data (that is, the number of accounts enrolled with the ESCO and total sales), as provided in the UBP, which states the frequency with which such information will be provided at no charge. The Company will charge \$16.00 per request for summary customer data in excess of that provided at no charge.

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Consolidated Billing and Payment Processing Services

The term “Consolidated Bill” means a bill that combines the Company’s charges and an ESCO’s charges. A Consolidated Bill shall include a bill issued under the Company’s Billing Agency Agreement, until Electronic Data Interchange (“EDI”) is operational for bill-ready ESCO consolidated billing. When EDI is operational for ESCO consolidated billing, as established in Case 99-M-0667, all provisions of this Rate Schedule relating to Billing Agency are terminated.

Subject to limitations set forth below, an ESCO and the Company may agree for one party to perform consolidated billing and payment processing services on behalf of the other. Billing and payment processing services are governed by the terms and provisions of retail access billing and payment processing practices, as specified in the UBP, and by such other terms and conditions not inconsistent with otherwise applicable laws, regulations, and Commission orders.

If an ESCO and the Company agree for one party to perform consolidated billing and payment processing services on behalf of the other, the Company and ESCO will execute a Billing Services Agreement. Consolidated billing and payment processing services are not available to Customers who are served under Special Provision Q of Service Classification No. 9 for all or part of their energy requirements. Consolidated Bills for residential Customers are limited to Company-issued Consolidated Bills. The Company will provide Consolidated Bills under the purchase of receivables program and the billing services agreement between the Company and the ESCO. An ESCO may provide Consolidated Bills for its Customers who are not billed under residential rates.

If the Company determines, in its sole discretion, that an ESCO is not in compliance with the dispute resolution procedure specified in the billing services agreement, the Company will assess a charge to the ESCO equal to the amount disputed by the Customer.

Date of Issue: October 31, 2011

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Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011

Consolidated Billing and Payment Processing Services - Continued

The Company will charge the following fee per bill per account to an ESCO if the Company provides Consolidated Bills to the ESCO's customer(s):

- (a) \$1.04 if the Company issues a Consolidated Bill on an electric-only account; or
- (b) \$1.04 if the Company issues a Consolidated Bill for electricity and/or gas service on a combined electric and gas account; provided, however, that if a Consolidated Bill is issued for two separate ESCOs, the charge to the electric ESCO will be \$1.04 per bill per account less the charge applicable to the gas service under the gas rate schedule.

On a combined electric and gas account, if an ESCO issues Consolidated Bills that include its charges for one service, and a second ESCO desires Company-issued Consolidated Bills that include its charges for the other service, the second ESCO must request account separation.

If an ESCO requests that a Company-issued Consolidated Bill include an insert required by statute, regulation, or Public Service Commission order, and such insert exceeds one-half ounce, the Company will charge the ESCO for incremental postage.

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General Rules of Delivery Service

General Information

1. A Customer requesting delivery service under Service Classification Nos. 1-RA through 14-RA of this Rate Schedule must satisfy the requirements to be a customer under the Full Service Schedule, General Rule III-1. In addition:
 - a) Except for Direct Customers and Customers purchasing energy supply from the Company under Special Provision C of Service Classification No. 14-RA, a Customer must have a contract for energy supply with an ESCO. A Customer may authorize only a single ESCO to provide capacity and energy to the Customer's account.

By providing an ESCO with the Customer's name and account number (and such other information as Con Edison may require if the Company is unable to verify the Customer's account based on the information provided), a Customer authorizes the ESCO to request and receive from Con Edison historical usage and billing information and, upon the Customer's request, to enroll the Customer in the Retail Access Program. A Customer may also provide an ESCO with written authorization to request and receive from Con Edison historical credit information. By authorizing the ESCO to enroll the Customer in the Retail Access Program, the Customer appoints the ESCO as the Customer's agent to contract on the Customer's behalf for transmission service and to schedule transmission services on Con Edison's system. The Company may rely on the information submitted by the ESCO as a Customer's representation that the ESCO is authorized to act on the Customer's behalf.
 - b) A Direct Customer must have a contract with one or more suppliers to provide capacity and energy to the Direct Customer's account(s).
 - c) If a Customer's account is served under economic development programs specified under General Rule III-11(W) of the Full Service Schedule, the Customer's remaining requirements, as determined under that General Rule, may be served by the Customer's ESCO or the Direct Customer's Supplier.

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General Information - Continued

2. Billing Agency is an arrangement between a Customer and an ESCO in which the Customer authorizes the ESCO to act as its Billing Agent for all account activities, including, but not limited to, the receipt of Con Edison bills. Provided that the Company permits Billing Agency and the Customer's ESCO and the Company have elected a Billing Agency arrangement, a Customer may authorize the ESCO to act as its Billing Agent. The Company may rely on the information submitted by the ESCO as the Customer's representation that the ESCO is authorized by the Customer to act as the Billing Agent. The Customer is responsible for all account transactions and payment of all bills for Con Edison services, except the Company will not attempt to collect payment directly from a Customer for any amount that the Customer already paid to the Billing Agent. For a Customer receiving bills for charges under the Rate Schedule from its Billing Agent, a late payment charge will be applied to all amounts billed, including arrears, and unpaid late payment charges which are not received by the Customer's Billing Agent within at least 25 days of the date the Billing Agent received the Customer's billing information from the Company. Con Edison may terminate its Billing Agency program at any time on reasonable notice and will terminate its Billing Agency program upon the implementation of Public Service Commission-approved EDI transaction sets for bill-ready ESCO consolidated billing.
3. Con Edison will provide delivery service to a Customer under this Rate Schedule provided that the Customer and, if applicable, the Customer's ESCO meet the requirements of this Rate Schedule, the Operating Procedure, all terms and conditions of the Full Service Schedule to the extent not inconsistent with this Rate Schedule, and any applicable tariffs on file with the Federal Energy Regulatory Commission, until (i) the Company receives notice from the ESCO or the Customer that the Customer-ESCO arrangement is terminated and no ESCO provides new enrollment information for the Customer, (ii) the ESCO's eligibility is suspended or revoked by the Department of Public Service or by the Company, (iii) the Customer informs the Company that the Customer desires to take service under the Full Service Schedule, (iv) the Customer terminates service with the Company, (v) the Company disconnects service in accordance with the Full Service Schedule, or (vi) the Company suspends delivery service pursuant to an ESCO request.

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Applications for Service

Except for Direct Customers and Customers under Service Classification No. 14-RA purchasing energy and capacity from the Company, a Customer desiring to take service under this Rate Schedule must select an eligible ESCO and provide the ESCO with any necessary enrollment information. The ESCO will submit the Customer's enrollment information to the Company using the form and process prescribed by the Company. A Direct Customer must submit directly to the Company such information as the Company may require under the Operating Procedure and, in addition, enter into an Operating and Transmission Service Agreement with Con Edison. A Customer requesting service under Service Classification No. 14-RA must apply directly to the Company using the form and process prescribed by the Company.

Meter Readings and Estimated Bills

The Company will attempt to obtain an actual reading for all meters, except for meters served by Meter Data Service Providers, on the scheduled reading date either by a visit to the premises or by remote communications. The Company will not be required to attempt a reading at the premises for a meter having remote communications capabilities.

Under this Rate Schedule, an estimated meter reading is the approved billing method when the equipment required to obtain a meter reading by remote communications is not operational and an on-site reading is not obtained, or when service hereunder is commenced or terminated or the Customer changes ESCOs on a date other than the Customer's scheduled meter reading date.

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See Supplement No. 32**

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Third Revised Leaf No. 11
Superseding First Revised Leaf No. 11
(Second Revised Leaf No. 11- Cancelled)**

(RESERVED FOR FUTURE USE)

Date of Issue: March 20, 2001

Date Effective: March 21, 2001

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003
Iss'd under authority of order of the Public Service Commission, 1/31/01 & 2/26/01, in Cases 00-E-0165 & 94-E--0952**

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Fourth Revised Leaf No. 12
Superseding Second Revised Leaf No. 12
(Third Revised Leaf No. 12 – Cancelled)**

(RESERVED FOR FUTURE USE)

Date of Issue: March 20, 2001

Date Effective: March 21, 2001

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003
Iss'd under authority of order of the Public Service Commission, 1/31/01 & 2/26/01, in Cases 00-E-0165 & 94-E--0952**

Billing

Billing options are as follows:

1. **Dual Billing:** Except when Consolidated Bills are issued, the Company issues bills to the Customer for rates and charges contained in any Company Rate Schedule and for charges for other Company services, and the ESCO issues separate bills for its charges.
2. **Consolidated Billing:** If the Company and an ESCO agree that one party will perform consolidated billing and payment processing services on behalf of the other, the billing party will issue Consolidated Bills to the Customer.

Commencing April 1, 2008, a Customer who takes electric delivery service under this Rate Schedule may be charged for Billing and Payment Processing, based on the billing option selected, at the rate specified in General Information Section VIII(B) of the Full Service Schedule.

Customer payments shall be allocated and prorated in accordance with the Uniform Business Practices, the Home Energy Fair Practices Act (“HEFPA”) (Public Service Law, Article 2), and applicable orders of the Commission for Consolidated Bills issued on or after February 3, 2004, except for bills issued under the purchase of receivables program.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Termination and Suspension of Service

An ESCO may not physically disconnect a Customer's electric service. Con Edison may disconnect service in accordance with the provisions of the General Information Section of the Full Service Schedule and HEFPA. The Company may disconnect delivery service and ESCO commodity service for non-payment of amounts billed on Company-issued Consolidated Bills under which the Company has purchased the ESCO's receivables.

An ESCO may request the Company to suspend delivery service to a residential Customer or two-family dwelling that receives Consolidated Bills and to a multiple dwelling. By submitting a request for suspension of service to the Company in the authorized form, an ESCO represents that it has complied with all statutory and regulatory requirements for termination of the commodity service and suspension of the delivery service. No ESCO may request service suspension during the time that the Company's purchase of receivables program is in effect.

Suspension will end at the request of the ESCO that requested the suspension. However, if the ESCO has not requested an end to the suspension one year after it terminated commodity service, the Company will restore delivery service at the Customer's request provided the Customer meets tariff and HEFPA requirements for service restoration. If service to a residential Customer is disconnected for non-payment of amounts billed on Company-issued Consolidated Bills under the purchase of receivables program, the Customer may have service reconnected by paying the lesser of the amount billed and the amount that would have been billed if the Customer had taken service under the Full Service Schedule.

Date of Issue: March 31, 2005

Effective April 1, 2005

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Term

The Company reserves the right to establish a minimum term of service for Customers under this Rate Schedule or under the Full Service Schedule in connection with transfers from bundled service to Retail Access Service or from Retail Access Service to bundled service.

Service taken under this Rate Schedule will be counted toward the minimum “term” requirements of any Service Classification in the Full Service Schedule having a minimum term.

Commencement of Service

A Customer who the Company determines to be eligible for service under this Rate Schedule will commence such service in accordance with the Operating Procedure after notice by the ESCO or directly by the Direct Customer to the Company.

After a Customer’s first transfer to service under this Rate Schedule, transfers between ESCOs, and transfers to service under the Full Service Schedule (whether due to a voluntary or an involuntary switch) will be effective according to the provisions of the Operating Procedure. For any periods of time described in the Operating Procedure during which the Customer is not served by an ESCO but desires to resume service under this Rate Schedule, the Customer will be billed under the Full Service Schedule as if the Customer were taking service thereunder.

Date of Issue: May 31, 2001

Date Effective: June 1, 2001

Commencement of Service - Continued

At least five calendar days before a Customer is transferred to service under this Rate Schedule or switched from one ESCO to another, the Company will send a confirmation letter to the Customer. The Customer must notify the Company if the change is incorrect.

When a Customer is enrolled in the Company's levelized payment plan and transfers from the Full Service Schedule to this Rate Schedule, the Customer's future levelized payment bills will reflect the change.

Change of Location

A Customer who moves to another location in the service territory must notify the Company. The Customer may either apply for service at the new location under the applicable Service Classification of the Company's Full Service Schedule or authorize the ESCO at the former location or another ESCO to supply electricity service under the Retail Access Program. In the case of a Customer who owned property served under the Retail Access Program, if the Customer does not re-enroll in the Retail Access Program within 15 days of closing the account at the former location, the successor Customer who is the new property owner may enroll in the program assuming that the load of the new Customer is lower than or about the same as that of the prior Customer.

ESCOs No Longer Serving Retail Access Customers

If the Company is notified by the Department of Public Service that an ESCO is no longer eligible to provide energy supply to Retail Access Customers, if an ESCO withdraws from participation in the Company's Retail Access Program, or if the Company terminates service to the ESCO, the Company will notify the ESCO's Retail Access Customers in accordance with the Operating Procedure.

Date of Issue: August 1, 2001

Date Effective: October 26, 2001

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 – Retail Access
Seventeenth Revised Leaf No. 16
Superseding Fifteenth Revised Leaf No. 16
(Sixteenth Revised Leaf No. 16 – Canceled)**

Competitive Supply-related Credits

Competitive supply-related credits are applicable through March 31, 2008 for Customers taking service under this Rate Schedule. Such Customers will receive a bill reduction of 0.06 cent per kilowatthour for service under this Rate Schedule, unless they take service under Service Classifications (“SC”s) 1-RA, 2-RA, or 7-RA or under Special Provision C of SC 14-RA.

Competitive Supply Collections-related Credits

Competitive supply collections-related credits are applicable through March 31, 2008 for Customers taking service under this Rate Schedule. Such Customers will receive a bill reduction of 0.04 cent per kilowatthour for service under this Rate Schedule unless they receive Company-issued Consolidated Bills, take service under SC 1-RA, 2-RA, or 7-RA, or take service under Special Provision C of SC 14-RA.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Section III-14(A) is amended for the purpose of Delivery Service under this Rate Schedule by the addition of the following provisions, which are in addition to and not in lieu of the provisions of Section III-14:

Limitation of liability and indemnification

The Company will endeavor at all times to provide services rendered in connection with the provision of retail access service (including the transmission and distribution of electricity) in a regular and uninterrupted manner, but in case any such service shall be interrupted or irregular or fail from causes beyond its control or through ordinary negligence of its employees, servants or agents, the Company will not be liable therefor.

In accordance with operating policies established by the Company or the New York Independent System Operator or the reliability rules established by the New York State Reliability Council, conditions on the electric transmission or distribution system could require remedial actions, including voltage reduction or load shedding, in the interests of preserving system safety and reliability. Such actions constitute a circumstance beyond the control of the Company for which the Company shall not be liable.

For the purposes of this Rate Schedule, “damages” shall mean and include all losses, (including, but not limited to, economic loss), damages (including, but not limited to, direct, indirect, incidental, punitive, special and consequential damages), costs, expenses, judgments, claims, and attorneys’ fees,

1. The Company shall not be liable to a Retail Access Customer for any damages caused by the Company’s conduct in compliance with, or as permitted by, the Company’s rate schedules, the Operating Procedure, the Operating Agreement and Retail Transmission Service Agreement between the Company and the ESCO or any legal or regulatory requirements related to Retail Access Service.
2. The Company shall not be liable to a Retail Access Customer for any damages caused to the Customer by any failure of an ESCO to comply with the Company’s rate schedules, the Operating Procedure, or the Operating Agreement and Retail Transmission Service Agreement between the Company and the ESCO or for any damages caused by equipment installed or actions taken by an ESCO.
3. The Company shall not be liable to a Retail Access Customer for any damages caused by an ESCO’s failure to perform any commitment to the Customer, including, but not limited to the ESCO’s obligation to provide energy to the Customer.

Date of Issue: April 28, 2000

Date Effective: May 1, 2000

4. The Company shall not be liable to any Retail Access Customers for any damages resulting from any acts, omissions, or representations made by an ESCO in connection with soliciting customers for Retail Access Service or performing any of its functions in rendering Retail Access Service.

Date of Issue: September 11, 1998

Date Effective: April 1, 1999

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

B. Provisions Applicable to Delivery Service to Governmental Agencies for Delivery of Economic Development Power

Delivery service to governmental agencies for delivery of economic development power under this Rate Schedule incorporates by reference the EDDS Rate Schedule, including the Character of Service, Common Provisions, and Special Provisions sections thereof, except as expressly modified herein and except for the rates, terms, and conditions of service expressly stated herein. In the event of any inconsistency between this Rate Schedule and the EDDS Service Schedule, this Rate Schedule will govern.

Delivery service to the County of Westchester Public Utility Service Agency under this Rate Schedule will not exceed 10 megawatts in the aggregate. A total of no more than forty Customers will be served under this Rate Schedule plus the EDDS Rate Schedule.

Delivery service to the County of Westchester Public Utility Service Agency will be provided under Service Classification Nos. 15-RA. All rates and charges hereunder will be subject to the "Increase in Rates and Charges" contained in the EDDS Rate Schedule. The Monthly Adjustment Clause and Adjustment Factor – MAC will not apply to the extent such charges do not apply under the EDDS Rate Schedule.

The County of Westchester Public Utility Service Agency will make an allocation of power and associated energy for delivery to a Customer by the Company under Service Classification No. 15-RA. That portion of a Customer's total demand and energy usage that is served under Service Classification No. 15-RA is determined in accordance with General Rule III-11(W) of the Full Service Schedule. The balance of the Customer's total registered demand and the energy associated with such demand will be supplied and billed in accordance with that general rule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Nineteenth Revised Leaf No. 18
Superseding Seventeenth Revised Leaf No. 18
(Eighteenth Revised Leaf No. 18 – Canceled)**

[RESERVED FOR FUTURE USE]

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Eighteenth Revised Leaf No. 21
Superseding Sixteenth Revised Leaf No. 21
(Seventeenth Revised Leaf No. 21 – Canceled)**

SERVICE CLASSIFICATION NO. 1 - RA

RESIDENTIAL AND RELIGIOUS

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No. 1 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighth Revised Leaf No. 22
Superseding Sixth Revised Leaf No. 22
(Seventh Revised Leaf No. 22 – Canceled)

SERVICE CLASSIFICATION NO. 2 - RA

GENERAL - SMALL

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No. 2 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Twentieth Revised Leaf No. 23
Superseding Eighteenth Revised Leaf No. 23
(Nineteenth Revised Leaf No. 23 – Canceled)**

[RESERVED FOR FUTURE USE]

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**Consolidated Edison Company
of New York, Inc.**

**P.S.C. No. 2 - Retail Access
Seventeenth Revised Leaf No. 24
Superseding Fifteenth Revised Leaf No. 24
(Sixteenth Revised Leaf No. 24 – Canceled)**

SERVICE CLASSIFICATION NO. 5 - RA

ELECTRIC TRACTION SYSTEMS

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No. 5 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighth Revised Leaf No. 25
Superseding Sixth Revised Leaf No. 25
(Seventh Revised Leaf No. 25 – Canceled)

SERVICE CLASSIFICATION NO. 6 - RA

PUBLIC AND PRIVATE STREET LIGHTING

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No.6 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighteenth Revised Leaf No. 26
Superseding Sixteenth Revised Leaf No. 26
(Seventeenth Revised Leaf No. 26 – Canceled)

SERVICE CLASSIFICATION NO. 7 - RA
RESIDENTIAL AND RELIGIOUS - HEATING
RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No.7 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighth Revised Leaf No. 27
Superseding Sixth Revised Leaf No. 27
(Seventh Revised Leaf No. 27 – Canceled)

SERVICE CLASSIFICATION NO. 8 - RA

MULTIPLE DWELLINGS - REDISTRIBUTION

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No.8 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighteenth Revised Leaf No. 28
Superseding Sixteenth Revised Leaf No. 28
(Seventeenth Revised Leaf No. 28 – Canceled)

SERVICE CLASSIFICATION NO. 9 - RA

GENERAL - LARGE

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No.9 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighth Revised Leaf No. 29
Superseding Sixth Revised Leaf No. 29
(Seventh Revised Leaf No. 29 – Canceled)

SERVICE CLASSIFICATION NO. 12 - RA
MULTIPLE DWELLING – SPACE HEATING
RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No.12 of P.S.C. No. 9 - Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

Consolidated Edison Company
of New York, Inc.

P.S.C. No. 2 - Retail Access
Eighteenth Revised Leaf No. 30
Superseding Sixteenth Revised Leaf No. 30
(Seventeenth Revised Leaf No. 30 – Canceled)

SERVICE CLASSIFICATION NO. 13 - RA

BULK POWER – HIGH TENSION – HOUSING DEVELOPMENTS

RETAIL ACCESS

(for customers who would otherwise take service under Service Classification No.13 of P.S.C. No. 9 -Electricity)

Rates

Customers taking service under this Rate Schedule are subject to the rates and charges as set forth in the Full Service Schedule.

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14-RA

STANDBY SERVICE

Applicable to Use of Service for

The delivery of power and energy for standby service purposes, subject to the Common Provisions and Special Provisions of this Service Classification. Standby service is available:

- (1) to replace and/or supplement the power and energy ordinarily generated by a Customer by means of a private generating facility on the premises, except where service is provided under Rider R of the Full Service Schedule, or
- (2) for station use by a Customer that is a wholesale generator. "Station use" includes power and energy used by the Customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator and (b) to restart the generator after an outage. Where a portion of the Customer's needs at its premises in connection with its generating facility are not self-served, those needs will be considered to be part of "station use" if the usage is not served under a separately-metered account.

Subject to the Special Provisions of this Service Classification, the generator may be connected for:

- (1) parallel operation with the Company's service, or
- (2) isolated operation with standby service provided by the Company by means of a double-throw switch.

Character of Service

The various characteristics of service listed for the Customer's otherwise applicable Service Classification in the Full Service Schedule and more fully described in General Rule III-2 are applicable, subject to the limitations set forth in such rule and Service Classification.

Date of Issue: November 3, 2003

Date Effective: February 1, 2004

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Common Provisions

Interconnection Charge

(A) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities or wholesale generating facilities on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) (i) commenced operation prior to February 1, 2000, or (ii) commenced operation between February 1, 2000 and December 30, 2004, and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system, or (iii) have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system:

(1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service under the Service Classification that would have otherwise been applicable to the Customer. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:

(a) by paying in full prior to the commencement of service under this Service Classification; or

(b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the other Customer provided capital rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.

The costs of delivery system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described in the preceding paragraph.

(2) An annual charge of 12.1 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.1 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Common Provisions – Continued

Interconnection Charge -Continued

(B) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:

- (1) An advance payment for the costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the New York State Standardized Interconnection Requirements and Application Process (the "SIR") as adopted by the Public Service and as may be amended from time to time by the Commission. The SIR is set out in Addendum-SIR to the Full Service Schedule.
- (2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities, advance payment for reviews and studies, and application fee (as described in Special Provision G) of this Service Classification. The Customer will pay or the Company will refund, without interest, the difference, except for the application fee, which is non-refundable.

- (C) A Customer taking service under this Service Classification through direct interconnection to a transmission facility shall be subject to interconnection charges imposed under a tariff of the New York State Independent System Operator in addition to any non-duplicative charges hereunder.
- (D) Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule and the Full Service Schedule.
- (E) To the extent provided in General Rule III-8 (A) of the Full Service Schedule, eligible Customers may elect to own their own meter(s) or obtain Competitive Metering Services. Where the meters are Company-owned, the Customer will be responsible for metering costs in excess of the corresponding costs that the Company would have incurred had the Customer taken service under the Customer's otherwise applicable Service Classification.

Date of Issue: December 29, 2004

Date Effective: December 31, 2004

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003
Issued in compliance with order of the Public Service Commission dated November 17, 2004 in Case 02-E-1282.

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Common Provisions – Continued

Metering and Determination of Demand

- (A) Interval metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. (See General Rule III-11(D) of the Full Service Schedule for the definition of maximum demand.)
- (B) The meter required for service under this Service Classification may include equipment either to prevent reverse meter registration or to separately measure Customer-generated electricity and electricity delivered by the Company.
- (C) Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts (“kW”). Contract Demand for the purpose of this Service Classification means the Customer’s maximum potential demand. Where both high tension and low tension service are delivered to a Customer’s account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

A Customer may establish its Contract Demand in its application for service hereunder or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

Date of Issue: May 6, 2009

**Date Effective: ~~August 26, 2009~~ October 20, 2009
See Supplement No. 32**

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Common Provisions – Continued

Metering and Determination of Demand - Continued

(C) - Continued

(1) Where the Customer Establishes the Contract Demand

A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months. The new Contract Demand cannot be set at a level that is lower than the highest demand reached in the past 12 months unless the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.

If a Customer's monthly maximum demand exceeds the Contract Demand by more than 10 percent, a surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. To determine the surcharge, the monthly Contract Demand Delivery Charge and the Contract Demand Delivery MAC will each be calculated for the excess demand, and the charges will be summed. The surcharge will apply as follows:

- (a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the sum of the monthly Contract Demand charges for the excess demand, provided, however, that the surcharge will be waived upon the first incidence of such excess demand in the first year of operation if the bill has a "to" date on or before January 31, 2007; and
- (b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the sum of the monthly Contract Demand charges for the excess demand.

(2) Where the Company Establishes the Contract Demand

The Company will determine, and may thereafter re-determine, the Customer's Contract Demand if one is not established by the Customer. Upon receipt of the determination of Contract Demand from the Company, a Customer may elect to establish its own Contract Demand, subject to the surcharge and other provisions established above. Where the Customer accepts a Company-set Contract Demand, no penalties will apply if that Contract Demand is exceeded.

Date of Issue: June 1, 2011

Date Effective: ~~August 30, 2011~~ November 30, 2011
See Supplement No. 35 and No. 36

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Common Provisions – Continued

Metering and Determination of Demand - Continued

(C) - Continued

(2) - Continued

The Company will establish Contract Demand in accordance with the following principles:

- (a) If the Customer received service from the Company under firm service rates for the past 24 months and is newly installing on-site generation at the premises, the Contract Demand shall be the Customer's monthly maximum demand during the most recent 24 months, subject to reasonable adjustments: (i) upward, for the effect of abnormally cool summer or warm winter weather on the customer's temperature-sensitive load at the time the highest demand was registered, and (ii) upward, to reflect the diversified demand imposed on the Company's delivery system by equipment on the Customer's premises that was not operating, but could have been operating, when the highest demand was registered, and (iii) upward or downward, for permanent changes to the electrical load at the Customer's premises through changes in equipment subsequent to registration of the highest demand. Such adjustments will be reasonably determined through the Company's engineering analyses and information supplied by the Customer at the Company's request.
- (b) If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and interval metering registers electricity from all sources, including the Company's system and the on-site generating equipment, the Contract Demand shall be the Customer's maximum coincident 30-minute demand from all sources during the most recent 24 months, subject to the adjustments described in (a). No amount will be added to the Contract Demand for the Customer's on-site generation capacity if the Customer demonstrates that its generating equipment was not operating during the period of the maximum 30-minute demand. If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and interval metering did not register electricity from all sources, the Contract Demand shall be the sum of the Customer's monthly maximum demand on the Company's system during the most recent 24 months and the nameplate rating of the generating facility, subject to the adjustments described in (a).
- (c) If a new Customer or a Customer who received service from the Company under firm service rates for less than 24 months is newly installing on-site generation, the Contract Demand shall be the kW service requested in the Customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. Where the Customer does not supply this information in an application for service, the Contract Demand will be reasonably determined through the Company's engineering analyses of the customer's electrical equipment and diversity of load, premises to be served, and information supplied by the Customer at the Company's request.

Date of Issue: November 3, 2003

Date Effective: February 1, 2004

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Common Provisions – Continued

Metering and Determination of Demand – Continued

(C) – Continued

- (3) For a Customer served under one or more of the economic development programs described in General Rule III-11(W) (“Economic Development Programs”) of the Full Service Schedule, the Contract Demand served under Standby Service rates shall be the Customer’s Contract Demand for the premises less any demand allocations under Economic Development Programs. The portion of the Customer’s As-used Daily On-peak Demand served under each Economic Development Program will be the ratio of the Customer’s demand allocation under that program to the Contract Demand at the premises multiplied by the As-used Daily demand; the balance of the As-used Daily On-peak Demand will be served under Standby Service rates. Where a customer takes high tension service at 138,000 volts and high tension service below 138,000 volts under a single agreement, high tension service under each Economic Development Program refers to the sum of high tension service taken at 138,00 volts and high tension service taken at voltages below 138,000 volts.
- (D) The Minimum Monthly Charge described in General Rule III-11 (U) of the Full Service Schedule and in Service Classification Nos. 5, 8, 9, 12 and 13 is not applicable to Customers billed under Standby Service rates. The Minimum Monthly Charge is applicable to Customers who are served under this Service Classification but billed under their Otherwise Applicable Rate.
- (E) Communications service will be provided and maintained as described in General Rule III-8(D) of the Full Service Schedule.
- (F) As-used Daily Demand Charges are applicable to Customers billed under Standby Service rates. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer who is a wholesale generator, As-used Demand Charges will not apply for any day during which it self-supplies all of its energy needs from the load side of the meter.

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Common Provisions - Continued

Definitions

- “Existing Customer” means a Customer with a Contract Demand of 50 kW or greater who has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and who meets one of the following criteria:
 - (a) received service under Service Classification No. 3 – Back-up Service or Service Classification No. 10 – Supplementary Service as of January 31, 2003; or
 - (b) commenced construction of, or executed binding financial commitments for construction of, an on-site generation facility as of January 31, 2003; or
 - (c) is named in the Joint Proposal, dated March 11, 2003, in Case 02-E-0781 as a recipient of a New York State Energy Research and Development Authority (“NYSERDA”) feasibility study award and commences operation of the on-site generation facility no later than May 31, 2015; or
 - (d) is named in the Joint Proposal, dated March 11, 2003, in Case 02-E-0781 as a recipient of a NYSERDA on-site generation project award.

- “Customer With Designated Technologies” means a Customer who meets both of the following criteria:
 - (a) has an on-site generation facility that: (i) exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, or methane waste, or (ii) uses small, efficient types of combined heat and power generation that do not exceed 1 MW of capacity in aggregate and meets eligibility criteria that were approved in the order of the New York State Public Service Commission, dated January 23, 2004, in Case 02-E-0781; and
 - (b) has a Contract Demand of 50 kW or greater and has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources.

- “Otherwise Applicable Rate” means the rate of the firm Service Classification under which the Customer would otherwise be billed if it did not have a private generating facility on the premises or was not a wholesale generator.

Date of Issue: May 28, 2009

Date Effective: June 1, 2009

Issued in compliance with order in Case 09-E-0109 dated May 18, 2009

Issued by: Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Common Provisions – Continued

Additional Delivery Charges

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability, as described in General Information Section VIII(B)(8)) of the Full Service Schedule, to Customers served under this Service Classification but billed under an Otherwise Applicable Rate;
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9) of the Full Service Schedule; and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10) of the Full Service Schedule.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the charges specified in Special Provisions C, H, and I, and the Additional Delivery Charges specified above, are increased by the applicable percentages as explained in the Full Service Schedule, General Information Section VIII-(A), and shown on the related statement.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with General Rule III-11(N) of the Full Service Schedule.

Term

One year from the date of initiation of service hereunder, terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

Date of Issue: April 30, 2009

Date Effective: May 1, 2009

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Rates

Applicability:

The rate applicable to the Customer is determined by the Service Classification of the Full Service Schedule under which the Customer would otherwise receive service if it did not have a private generating facility on the premises or was not a wholesale generator. All Customers will be subject to the following rates ("Standby Service rates"), except as provided under the Special Provisions of this Service Classification.

A Customer who would otherwise receive service under Service Classification No. 5, 8, 9, or 12 will be subject to the rates shown for Customers who would be subject to Rate II of the applicable Service Classification under the following conditions: (a) where the Customer's Contract Demand is greater than 1500 kW; (b) where the Customer's Contract Demand is greater than 900 kW and the Customer takes service under Rider J of the Full Service Schedule; and (c) where the Customer would receive service under Special Provision H of Service Classification No. 8, 9, or 12. Where high tension service is supplied at 138,000 volts, the Customer will be subject to the rate shown for high tension service at 138 kV rate regardless of the Contract Demand. All other Customers who would otherwise receive service under Service Classification No. 5, 8, 9, or 12 will be billed at the rate shown for Customers who would not be subject to Rate II.

The delivery charges applicable to all Customers billed under Standby Service rates include a Customer Charge per month, a Contract Demand Delivery Charge, As-used Daily Demand Delivery Charges, the Monthly Adjustment Clause ("MAC"), and the Adjustment Factor - MAC. Delivery charges also include the Billing and Payment Processing Charge, Charges for Metering Services, and the System Benefits Charge and Renewable Portfolio Standard Charge.

The delivery service MAC consists of a Customer Charge MAC per month, a Contract Demand Delivery MAC, and As-used Daily Demand Delivery MACs. MAC amounts are shown on the Statement of Monthly Adjustment Clause filed apart from this Rate Schedule.

The Contract Demand Delivery Charge and Contract Demand Delivery MAC are each determined by multiplying the Contract Demand by the applicable charge.

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

For each day in the billing period for which As-used Daily Demand Delivery MACs are to be determined, the As-used Daily Demand Delivery MAC for each period shall be determined by multiplying the daily maximum demand during that period by the per-kilowatt As-used Daily Demand Delivery MAC applicable to that period. As-used Daily Demand Delivery MACs, as billed, are equal to the sum of the As-used Daily Demand Delivery MACs for Period 1 and Period 2.

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

[RESERVED FOR FUTURE USE]

**SERVICE CLASSIFICATION NO. 14-RA - Continued
RETAIL ACCESS - STANDBY SERVICE**

[RESERVED FOR FUTURE USE]

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
RETAIL ACCESS - STANDBY SERVICE**

[RESERVED FOR FUTURE USE]

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 5 and would not be subject to Rate II of SC No. 5

Delivery Charges, applicable to all Customers

- a) Customer Charge \$255.33 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$2.05 per kW	\$1.33 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.1480 per kW	\$0.1480 per kW
Monday through Friday, 8 AM to 10 PM	\$0.3870 per kW	\$0.1156 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.0834 per kW	\$0.0500 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$27.68 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$25.89 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$57.40 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$5.84 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$3.86 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.49 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 149)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 5 and would be subject to Rate II of SC No. 5

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$902.88 per month	\$902.88 per month	\$605.30 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$8.10 per kW	\$5.35 per kW	\$2.10 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3203 per kW	\$0.3327 per kW	\$0.2482 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8405 per kW	\$0.2588 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.7046 per kW	\$0.3758 per kW	\$0.1569 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$31.46 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.99 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.77 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 150)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 8 and would not be subject to Rate II of SC No. 8

Delivery Charges, applicable to all Customers

a) Customer Charge \$390.03 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.46 per kW	\$5.57 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.4705 per kW	\$0.4705 per kW
Monday through Friday, 8 AM to 10 PM	\$1.1415 per kW	\$0.3630 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.7273 per kW	\$0.3983 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$27.68 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$25.89 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$57.40 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$8.35 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$4.84 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$4.00 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 151)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 8 and would be subject to Rate II of SC No. 8

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$1,190.28 per month	\$1,190.28 per month	\$275.84 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.89 per kW	\$5.24 per kW	\$2.07 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.4842 per kW	\$0.4842 per kW	\$0.3633 per kW
Monday through Friday, 8 AM to 10 PM	\$1.1105 per kW	\$0.3532 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.6878 per kW	\$0.3830 per kW	\$0.1639 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$34.69 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$13.91 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$7.51 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 152)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 9 and would not be subject to Rate II of SC No. 9

Delivery Charges, applicable to all Customers

a) Customer Charge \$92.45 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.63 per kW	\$5.07 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.4089 per kW	\$0.4115 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9333 per kW	\$0.2945 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.6224 per kW	\$0.3504 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$27.68 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$25.89 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$57.40 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$3.03 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.87 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$2.94 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 153)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 9 and would be subject to Rate II of SC No. 9

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$1,385.50 per month	\$1,385.50 per month	\$498.45 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$7.22 per kW	\$6.70 per kW	\$2.74 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.4363 per kW	\$0.4438 per kW	\$0.3280 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9777 per kW	\$0.3168 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.7113 per kW	\$0.4120 per kW	\$0.1752 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$40.99 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$17.94 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$10.80 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 154)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 12 and would not be subject to Rate II of SC No. 12

Delivery Charges, applicable to all Customers

- a) Customer Charge \$132.97 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.56 per kW	\$3.49 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3853 per kW	\$0.3853 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8843 per kW	\$0.2894 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.6210 per kW	\$0.2974 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$27.68 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$25.89 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$57.40 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$10.41 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$6.44 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.00 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.
- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 155)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 12 and would be subject to Rate II of SC No. 12

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$590.43 per month	\$590.43 per month	\$278.14 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.70 per kW	\$3.31 per kW	\$1.29 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3811 per kW	\$0.3811 per kW	\$0.2857 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9151 per kW	\$0.2912 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.6507 per kW	\$0.3030 per kW	\$0.1277 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$30.98 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.88 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.76 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 156)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 13

Delivery Charges, applicable to all Customers

a) Customer Charge

High Tension Service below 138 kV	High Tension Service at 138 kV
\$2,924.17 per month	\$2,417.08 per month

b) Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.39 per kW	\$2.46 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3492 per kW	\$0.2618 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2663 per kW	N/A
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.3183 per kW	\$0.1334 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$39.94 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$17.18 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$9.29 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 157)

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions

- A.** Unless specified otherwise herein, service provided hereunder will be subject to the provisions of the Service Classification that would otherwise be applicable to the Customer.
- B.** A Customer may segregate any portion of its total requirements at the premises so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification, except as otherwise provided under General Rule III-13(D) of the Full Service Schedule relating to segregated service.
- C.** A Customer billed under Standby Service rates may purchase power and energy from Con Edison at the Supply Charges that are applicable under the Customer's Otherwise Applicable Rate of the Full Service Schedule. Charges for power and energy are assessed on both a per-kilowatthour and a per-kilowatt basis.

A Customer who would otherwise receive service under Service Classification No. 5, 8, 9, or 12 will be billed for power and energy under charges applicable to Rate II of the applicable Service Classification if the Customer: (1) has a Contract Demand greater than 1500 kW; (2) has a Contract Demand greater than 900 kW and takes service under Rider J; (3) receives high tension service at 138,000 volts under this Service Classification; or (4) would receive service under Special Provision H of Service Classification No. 8, 9, or 12. All other Customers who would receive service under Service Classification No. 5, 8, 9, or 12 will be billed for power and energy under charges applicable to Rate I of the applicable Service Classification. If the Customer's Contract Demand is equal to or greater than the "maximum demand" thresholds specified under Special Provision I of Service Classification Nos. 5, 8, 9 and 12, service will be provided under Rider M unless the Customer is ineligible for Rider M service pursuant to Special Provision D(2) of that Rider.

Where a customer takes high tension service at 138,000 volts and high tension service below 138,000 volts under a single agreement, high tension service under the Customer's otherwise applicable full-service Service Classification refers to the sum of high tension service taken at 138,000 volts and high tension service taken at voltages below 138,000 volts.

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Heglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Special Provisions – Continued

C. - Continued

Except as provided in Special Provision K, a Customer will be assumed to have elected to purchase supply from the Company, as described in this Special Provision, unless an ESCO enrolls the Customer in the retail access program, or, in the case of a Direct Customer or a Customer who is wholesale generator, the Company receives notification from the Customer that it has a non-Company source of supply. If notified by the ESCO that it has terminated service to the Customer or by the Customer that it no longer has a non-Company source of supply, Con Edison will assume that the Customer has again elected to purchase supply from the Company.

D. The following types of Customers will be billed under their Otherwise Applicable Rate, instead of Standby Service rates:

- (a) Customers who have on-site generation equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources;
- (b) Customers who would otherwise receive service under Service Classification No. 1-RA, 2-RA, 7-RA, or the energy-only rate of Service Classification No. 12-RA, or one of the corresponding service classifications in the Full Service Schedule, if they did not have on-site generation equipment, provided that they commence operation of their on-site generation facility on or before May 31, 2015; and
- (c) Customers with a Contract Demand of less than 50 kW, provided, however, that Customers who are not eligible for service under subparagraphs (1) or (2) may elect to be billed under Standby Service rates, by providing advance written notice to the Company.

For all other purposes, Customers billed under their Otherwise Applicable Rate will receive service under this Service Classification, and the “Interconnection Charge” and “Reactive Power Demand Charge” under this Service Classification shall continue to apply.

Customers with a Contract Demand of less than 50 kW who elect billing under Standby Service rates will be billed under such rates commencing with the first full billing period for which interval metering data is available subsequent to the Company’s receipt of notice. Such Customers will be ineligible for any of the rate phase-ins that may be available to Existing Customers and Customers With Designated Technologies. Customers with a Contract Demand of less than 50 kW who elect to be billed under Standby Service rates will be ineligible for billing under the Otherwise Applicable Rate for one year subsequent to commencing billing under Standby Service rates. Should a Customer elect to discontinue being billed under Standby Service rates, such Customer will be ineligible for billing under Standby Service rates for one year subsequent to commencing billing under the Otherwise Applicable Rate.

Date of Issue: May 28, 2009

Date Effective: June 1, 2009

Issued in compliance with order in Case 09-E-0109 dated May 18, 2009

Issued by: Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE

Special Provisions - Continued

- E.** Backfeed of power into the Company's system will not be permitted under this Service Classification, except as follows:

A low-tension Customer who operates a private generating facility having a total nameplate rating between 3 MW and 5 MW may take service under this Service Classification by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (1) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (2) the service interconnection is made to an interior distribution installation, pursuant to General Rule III-7 of the Full Service Schedule; (3) the generator's output does not exceed the load at the premises at any time; (4) all the electricity delivered by the Company and supplied by the Customer's generator serves a single Customer; (5) the generating facility is connected at high tension voltage (as specified in General Rule III-2(G) of the Full Service Schedule) on the Company's side of the revenue meter; (6) the high-tension meter on the generator's output is adjusted for transformer losses; and (7) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection. There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation. The Adjustment Factor – MAC and per-kWhr charges described in General Information Section VIII(B) of the Full Service Schedule will be applied to the Customer's total kWhr usage registered on the low-tension meter(s) including that generated by the private generating facility. The daily maximum demand used in determining As-used Demand Charges and As-used Demand MACs will be the highest net integrated demand, i.e., the difference between the Customer's low-tension registered demand and the high-tension registered demand measuring the generator's output (adjusted for losses). The monthly maximum demand used in determining Contract Demand exceedances under Common Provision C will be the highest net integrated demand during the monthly billing period, i.e., the difference between the Customer's low-tension registered demand and the demand registered on the high-tension meter measuring the generator's output (adjusted for losses). A Customer taking service under this provision may not take service under Service Classification No. 11. If the Customer generates power and energy in excess of the Customer's requirements at the premises, the Customer will not be credited for such excess, and the Company, at its sole discretion, may remove the Customer from service under this provision.

- F.** The following provisions are applicable to Customers with private generation facilities on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) that (i) commenced operation prior to February 1, 2000, or (ii) commenced operation between February 1, 2000 and December 30, 2004 and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system; or (iii) have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system:

- (1) Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.

Date of Issue: November 28, 2011

Date Effective: November 30, 2011

Issued in compliance with Order in Case 11-E-0299 dated 11/21/2011

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions - Continued

F. – Continued

- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

- (3) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:

Date of Issue: October 22, 2004

Date Effective: January 24, 2005

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions - Continued

F. – Continued

(3) – Continued

- (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
- (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
- (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
- (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

- (4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.
- (5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for, damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.
- (6) When a Customer who is a wholesale generator takes service through the same bus bar that it uses to export power to the wholesale grid, the station power when the generator is operating will be treated as if the generator were self-supplying from the load side of the meter.

Date of Issue: November 3, 2003

Date Effective: February 1, 2004

Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions - Continued

G. The following provisions are applicable to Customers with private generation facilities on the premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:

- (1) The New York State Standardized Interconnection Requirements and Application Process (the “SIR”), as adopted by the Public Service Commission and as may be amended from time to time by the Commission, is set out in Addendum-SIR to this Rate Schedule. Customers’ applications for service under this Service Classification for generation facilities with a total nameplate rating of 2 MW or less, and Customers’ applications for service for single phase generation facilities with a total nameplate rating of 15 kW or less, will be made using the applications set forth in Addendum-SIR. Applications for service for generation facilities with a total nameplate rating greater than 15 kW must be accompanied by a non-refundable \$350 application fee.
- (2) Assuming the conditions of the SIR are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.
- (3) The installation and parallel operation of generation facilities will be in accordance with the SIR, which is set out in Addendum-SIR to the Full Service Schedule.
- (4) Parallel operation of synchronous generators with the secondary network system will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company’s other Customers.

H. [RESERVED FOR FUTURE USE]

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14 - RA - Continued

RETAIL ACCESS - STANDBY SERVICE

Special Provisions - Continued

- I. If the Customer was taking service under Special Provision E of Service Classification ("SC") No. 3 - Back-up Service of the Full Service Schedule on September 9, 2002, the following rates will apply:

Delivery Charges, applicable to all Customers

- a) Contract Demand Delivery Charge, per kilowatt of Contract Demand

Charge applicable for all months \$2.75 per kW

- b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months 0.81 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$3.03 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.87 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$2.94 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 179)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions - Continued

- J.** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

As-Used Daily Demand Delivery Charges and their associated Monthly Adjustment Charges will not be prorated.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- K.** A Customer who was served under Service Classification No. 3 – Back-up Service or Service Classification No. 10 - Supplementary Service, including Special Provision A of either Service Classification, on February 1, 2004, will automatically be transferred to service under this Service Classification effective with the first meter reading date occurring on or after February 1, 2004. Contract Demand for a Customer who transfers from Service Classification No. 3 or 10 will be established in accordance with Provision C of the Metering and Determination of Demand section of this Service Classification. If the Customer received service under the Full Service Schedule at the time of transfer to this Service Classification, the Customer will be assumed to have elected to purchase supply from the Company, as described in Special Provision C of this Service Classification until the Company receives notice from an ESCO that it is enrolling the Customer in the retail access program, or, in the case of a Direct Customer or a Customer who is wholesale generator, the Company receives notification from the Customer that it has a non-Company source of supply. If the Customer received service under this Rate Schedule at the time of transfer, the Company will assume that the Customer has elected not to purchase supply from the Company unless and until the Company receives notice from an ESCO or the Customer that the non-Company supply arrangement is terminated or the Customer informs the Company that it desires to obtain supply from the Company in accordance with Special Provision C.

- L.** [RESERVED FOR FUTURE USE]

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions - Continued

- M.** Where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the low tension service will be billed at low tension rates, the high tension service for voltages below 138,000 volts will be billed at rates for high tension service below 138 kV, and the high tension service at 138,000 volts will be billed at rates for high tension service at 138 KV.
- N.** Special Provision D of Service Classification No. 9 is not applicable to service under this Service Classification.
- O.** The Riders that would apply under the Service Classification that would otherwise be applicable to the Customer continue to apply under this Service Classification, except that the following Riders may not be applied: D, E, F, O, R, and W. Riders M and V may be applied only to Customers served under Special Provision C of this Service Classification. Where a Customer receives service under Rider J, the bill reduction described in such Rider will apply to the Customer Charge, the Contract Demand Delivery Charge, and the As-used Daily Demand Delivery Charges of the Customer's rate under this Service Classification: no reduction will apply to other delivery charges, such as the Billing and Payment Processing Charge, Charges for Metering Services, the MAC, the Adjustment Factor - MAC, and the System Benefits Charge and Renewable Portfolio Standard Charge. Customers will be served under Rider Y if they request service or increased service at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service.
- P.** Customers With Designated Technologies who commence operation of their on-site generation facility between July 29, 2003 and May 31, 2015, will be billed under their Otherwise Applicable Rate, unless they make a one-time election in writing no less than 30 days before commencing operation of the on-site generation facility either to be billed at full Standby Service rates or, if operation of the generation facility commences before January 31, 2011, to be subject to the phase-in of Standby Service rates described in Special Provision Q. For all other purposes, Customers billed under their Otherwise Applicable Rate will receive service under this Service Classification, and the "Interconnection Charge" and "Reactive Power Demand Charge" under this Service Classification shall continue to apply.

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hognlund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions – Continued

P. - Continued

Existing Customers will be subject to the phase-in of Standby Service rates described in Special Provision Q, unless they make a one-time election in writing by the later of March 1, 2004 or 30 days before commencing operation of the on-site generation facility to be billed at full Standby Service rates. Customers who elect to be billed at full Standby Service rates will be billed under such rates commencing with the first full billing period for which interval metering data is available subsequent to the Company's receipt of the election notice.

Customers who commence operation of their on-site generation facility between July 29, 2003 and May 31, 2015, and meet the definitions of both Existing Customers and Customers with Designated Technologies, will be considered to be Customers With Designated Technologies for purposes of this Special Provision.

Q. Customers subject to the phase-in of Standby Service rates in accordance with Special Provision P will receive bills as follows:

Commencing with the first billing period beginning on or after February 1, 2004, and ending with the billing period beginning no later than January 31, 2008, bills will be calculated at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2008, and ending with the billing period beginning no later than January 31, 2009, bills will be calculated at the Otherwise Applicable Rate plus 25% of the difference, if greater than zero, between bills calculated at Standby Service rates and at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2009, and ending with the billing period beginning no later than January 31, 2010, bills will be calculated at the Otherwise Applicable Rate plus 50% of the difference, if greater than zero, between bills calculated at Standby Service rates and at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2010, and ending with the billing period beginning no later than January 31, 2011, bills will be calculated at the Otherwise Applicable Rate plus 75% of the difference, if greater than zero, between bills calculated at Standby Service rates and at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2011, bills will be calculated entirely at Standby Service rates.

Customers who commence operations on or after February 1, 2008 will join the phase-in at the stage in the phase-in that is applicable when the project enters service.

Date of Issue: May 28, 2009

Date Effective: June 1, 2009

Issued in compliance with order in Case 09-E-0109 dated May 18, 2009

Issued by: Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions – Continued

[RESERVED FOR FUTURE USE]

Date of Issue: January 30, 2004

Date Effective: February 1, 2004

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003
Issued in compliance with order in Case 02-E-0781 dated January 23, 2004.**

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions – Continued

R. The Company may enter into individually negotiated agreements for standby service with the following:

- (1) Customers who can demonstrate that they can economically isolate from the utility grid, by installing and operating back-up generation at a lower cost than tariffed standby service, and would do so without the negotiated rate alternative;
- (2) Customers whose premises are currently isolated from the utility grid and rely on existing on-site generating equipment for electric service and would continue to do so without the negotiated rate alternative; and
- (3) Customers who are served by on-site generating equipment having a total nameplate rating of 50 MW or greater, where no less than 90 percent of the site's energy output, net of station power requirements, is sold into the market or to a third party. The rates and charges negotiated will reflect, when applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company facility where the generator is interconnected with the Company system.

At a minimum, the negotiated rate agreement must provide for a reasonable contribution to the Company's recovery of its fixed costs.

Within 60 days of a Customer's application for a negotiated rate agreement, the Company shall respond with either an offer or a written explanation for rejection.

For information relating to individually negotiated contracts entered into pursuant to the provisions of this Special Provision, see Appendix A to this Rate Schedule.

- S.** For general rules, regulations, terms, and conditions under which service will be supplied, see General Information Section III of the Full Service Schedule.
- T.** Except for Customers automatically transferred to this Service Classification upon the cancellation of Service Classification No. 3 and 10, requests for service under this Service Classification shall be made in writing.

**SERVICE CLASSIFICATION NO. 15-RA - Rate I
RETAIL ACCESS**

DELIVERY SERVICE TO GOVERNMENTAL AGENCIES

Applicability: To Customers who would otherwise be served under Rate I of the EDDS Rate Schedule. Service under this Rate is available for a monthly minimum demand of 250 kW.

Demand Charge (per kw per month of the maximum demand scheduled to be supplied by the County of Westchester Public Utility Service Agency for distribution to Customers as determined in accordance with Special Provisions B and C of the EDDS Schedule)

Low Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Delivery Service</u>
June, July, August, September	First 900	\$29.64
	Over 900	\$25.80
All other months	First 900	\$21.70
	Over 900	\$17.87

High Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Delivery Service</u>
June, July, August, September	First 900	\$26.41
	Over 900	\$23.15
All other months	First 900	\$18.49
	Over 900	\$15.22

Minimum Charge:

The minimum charge shall be the charge of 250 kilowatts of demand, per month, exclusive of Billing Adjustments and Increase in Rates and Charges.

Reactive Power Demand Charge:

The Reactive Power Demand Charge is applicable to the extent applicable under the EDDS Rate Schedule.

(Service Classification No. 15-RA - Continued on Leaf No. 182)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

**SERVICE CLASSIFICATION NO. 15-RA - Rate II
RETAIL ACCESS**

DELIVERY SERVICE TO GOVERNMENTAL AGENCIES

Applicability: To Customers who would otherwise be served under Rate II of the EDDS Rate Schedule.

Demand Charge (per kw per month of the maximum demand scheduled to be supplied by the County of Westchester Public Utility Service Agency for distribution to Customers as determined in accordance with Special Provisions B and C of the EDDS Schedule)

	<u>Delivery Service</u>
<u>June, July, August, September (per kw)</u>	
Monday through Friday (8 AM to 6 PM)	\$8.28
Monday through Friday (8 AM to 10 PM)	\$15.72
All hours - All days (Low Tension Only)	\$17.24
<u>All other months (per kw)</u>	
Monday through Friday (8 AM to 10 PM)	\$8.58
All hours - All days (Low Tension Only)	\$5.58

The total demand charge for each billing period shall be the sum of the charges for each applicable time period, each charge determined by multiplying the demand for the respective time period as determined in accordance with Special Provision B of the EDDS Rate Schedule by the rate applicable for that time period.

Reactive Power Demand Charge:

The Reactive Power Demand Charge is applicable to the extent applicable under the EDDS Rate Schedule.

Date of Issue: March 1, 2011

Date Effective: April 1, 2011