

Tariff Addendum 1

- The Addendum was filed on August 27, 2003.
- Service will be supplied for supplemental or backup purposes at rates designed in accordance with the Public Service Commission’s “Guidelines for the Design of Standby Rates,” adopted in Case 99-E-1470.
- The customer would have taken service at Service Classification No. 4, Rate II, but for the customer’s on-site generation. Except as modified herein, all rates and charges applicable to similarly situated customers are applicable to this service.
- The transmission components of the rate applicable to service at 138kV will be calculated using the Service Classification (“SC”) No. 4 Rate II revenue requirement and an allocation of 25% of costs to Contract Demand charges and 75% of costs to As-used Demand charges.
- The Customer Charge will be calculated using the revenue requirement for the Customer Charge in the SC 4-RA 138 kV standby rate excluding the revenue requirement for metering costs.
- Bills will also include the Monthly Adjustment Clause (“MAC”) charge associated with each such charge and Adjustment Factor – MAC, plus the Systems Benefit Charge and the Increase in Rates and Charges thereon.
- Con Edison will supply electric power and energy, including installed capacity, at the Service Classification No. 4 Rate II Market Supply Charge (“MSC”) and the Adjustment Factor – MSC, plus the Increase in Rates and Charges thereon.
- The term of the contract is unlimited.

Tariff Addendum 2

- The Addendum was filed on August 27, 2003.
- Service will be supplied for supplemental or backup purposes at rates designed in accordance with the Public Service Commission’s “Guidelines for the Design of Standby Rates,” adopted in Case 99-E-1470.
- The customer would have taken service at Service Classification No. 9 but for the customer’s on-site generation. Accordingly, the revenue requirements applicable to each of the applicable SC 9 rates will be used in determining the charges described herein. Except as modified herein, all rates and charges applicable to similarly situated customers, including without limitation the Monthly Adjustment Charge and Adjustment Factor-MAC, the System Benefits Charge, and the Increase in Rates and Charges, are applicable to this service.
- For service to the premises at secondary distribution voltage:
 - The Secondary Distribution components of the rate will be calculated using an allocation of 75% of costs to Contract Demand charges and 25% of the costs to As-Used Demand charges
 - The Primary Distribution components of the rate will be calculated using an allocation of 25% of costs to Contract Demand charges and 75% of the costs to As-Used Demand charges
 - The Substation components of the rate will be calculated allocating 100% of costs to As-Used Demand charges
 - The Transmission components of the rate will be calculated allocating 100% of costs to As-Used Demand charges
- For service to the premises at primary distribution voltage:
 - The Primary Distribution components of the rate will be calculated using an allocation of 50% of costs to Contract Demand charges
 - The Substation components of the rate will be calculated using an allocation of 25% of costs to Contract Demand charges and 50% of costs to As-Used Demand charges
 - The Transmission components of the rate will be calculated allocating 100% of costs to As-Used Demand charges
- For service to the premises at 138 kV:
 - The Primary Distribution components of the rate will be calculated allocating 100% of costs to Contract Demand charges
 - The Substation components of the rate will be calculated allocating 100% of costs to Contract Demand charges
 - The Transmission components of the rate will be calculated using an allocation of 25% of costs to Contract Demand charges and 75% of the costs to As-Used charges
- Term: The contract shall expire on the earlier of (i) March 31, 2006, and (ii) the date on which these allocations are changed pursuant to an order in a proceeding initiated by the Public Service Commission, without application of Con Edison.

Tariff Addendum 3

- Consolidated Edison Company of New York, Inc. has executed a flexible rate contract for the delivery of electric power to a customer that would have been charged for service under Service Classification No. 9 but for the customer's on-site generation.
- Service will be supplied for supplemental or backup purposes at rates negotiated in accordance with the Public Service Commission's Order Establishing Electric Standby Rates, Case 02-E-0780, July 29, 2003.
- The PSC jurisdictional delivery charges shall be specified negotiated amounts that are subject to specified adjustments.
- The contract became effective on March 1, 2004 and shall remain effective for a five-year period and for up to three additional two-year periods unless earlier terminated by either party upon specified notice.
- The Addendum was filed on February 1, 2005.