

This rate schedule was canceled effective 03/01/2014 in Case 13-E-0030

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 1
Revision: 0
Superseding Revision:

Superseding Economic Development Delivery Service No. 2

Consolidated Edison Company of New York, Inc.

Schedule

For

Economic Development

Delivery Service

Subsequent Changes Will Be Effective as Shown on Individual Leaves

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 2
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Economic Development Delivery Service (“EDDS”) Rate Schedule Implementing and Part of:

- (1) the "Service Agreement for the Delivery of Power and Energy" between the Power Authority of the State of New York ("PASNY" or "NYPA") and Consolidated Edison Company of New York, Inc. (the "Company"), dated March 10, 1989, for the delivery by the Company of Power and Associated Energy to Authority Economic Development Customers;
- (2) the "Agreement for the Delivery of Power and Energy from the James A. FitzPatrick Power Project" between the County of Westchester, acting through the Westchester Public Utility Service Agency ("Agency" or "COWPUSA"), and the Company, made April 24, 1987; and
- (3) the "Agreement Between the City of New York and Consolidated Edison Company of New York, Inc. for the Delivery of Power and Energy from the James A. FitzPatrick Nuclear Power Project" between the City of New York, acting through the New York City Public Utility Service ("Agency" or "NYCPUS"), and the Company, made October 23, 1987.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 3
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

TABLE OF CONTENTS

	Leaf No.
Applicability	4
Rate I.....	5
Rate II – Time-of-Day	6
Common Charges	7
General Provisions.....	8
Additional Delivery Charges and Adjustments	12
Special Provisions.....	18

Reference:

All references to the Company's "Schedule for Electricity," or to any leaves, terms and conditions or Service Classifications ("SC"s) therein shall be understood to refer to Consolidated Edison Company's Schedule for Electricity Service, PSC No. 10 - Electricity, now on file with the Public Service Commission, and its leaves, terms and conditions and Service Classifications as the same may be modified or superseded from time to time.

All references in this schedule to Customers shall hereinafter be understood to refer to PASNY's "Authority Economic Development Customers," to COWPUSA's "Industrial Economic Development Consumers," and to NYCUS's "City's Industrial Economic Development Consumers" as defined in the agreements referenced on Leaf No. 2 of this Rate Schedule. References to the Agency shall hereinafter be understood to refer to the Agency to whom service is being provided.

The Company may in certain circumstances deal directly with Customers of PASNY and the Agency in connection with the delivery of power and associated energy under this Rate Schedule. Accordingly, there are references herein to privileges and responsibilities of PASNY and Agency Customers. These references are for convenience only and not intended to derogate from either PASNY's or the Agency's rights and duties under this Rate Schedule.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 4
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Applicable to Use of Service for

The delivery of power and associated energy to Customers pursuant to the agreements referenced on Leaf No. 2 of this Rate Schedule and subject to the provisions of this Rate Schedule.

Character of Service

The following characteristics of service are available under this Rate Schedule, subject to the provisions of General Rule 4 of the Schedule for Electricity. The frequencies and voltages shown below are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000 or 7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

PSC NO: 11 – Electricity	Leaf: 5
Consolidated Edison Company of New York, Inc.	Revision: 2
Initial Effective Date: 04/01/2012	Superseding Revision: 0
Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008	

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Rate I

Applicability:

Customers with monthly maximum demands of less than 1,500 kW.

Customers billed under Rate I whose monthly maximum demands are 1,500 kW or greater for two consecutive months shall thereafter be billed under Rate II.

Demand Delivery Charge,

per kW per month of the maximum demand scheduled to be supplied by PASNY or the Agency for distribution to Customers as determined in accordance with this Rate Schedule

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
First 900 kW	\$31.36 per kW	\$27.94 per kW
Over 900 kW	\$27.30 per kW	\$24.50 per kW
Charges applicable for all other months		
First 900 kW	\$22.97 per kW	\$19.56 per kW
Over 900 kW	\$18.91 per kW	\$16.11 per kW

Minimum Charge:

The minimum Demand Delivery Charge for any monthly billing period shall be the charge for 5 kW of demand.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Schedule.

PSC NO: 11 – Electricity	Leaf: 6
Consolidated Edison Company of New York, Inc.	Revision: 2
Initial Effective Date: 04/01/2012	Superseding Revision: 0
Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008	

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

Customers with monthly maximum demands of 1,500 kW and greater.

Customers billed under Rate II whose monthly maximum demands do not exceed 900 kW for 12 consecutive months shall thereafter be billed under Rate I.

Demand Delivery Charge,

per kW per month of the maximum demand scheduled to be supplied by PASNY or the Agency for distribution to Customers as determined in accordance with this Rate Schedule

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.76 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$16.63 per kW
All hours of all days (low tension service only)	\$18.24 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$9.08 per kW
All hours of all days (low tension service only)	\$5.91 per kW

The total demand charge for each billing period shall be the sum of the charges for each applicable time period, each charge determined by multiplying the demand for the respective time period as determined in accordance with this Rate Schedule by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Schedule.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 04/01/2012
Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008

Leaf: 7
Revision: 2
Superseding Revision: 0

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Common Charges

Reactive Power Demand Charge

The Reactive Power Demand Charge specified in General Rule 10.11 of the Schedule for Electricity is applicable to service under this Rate Schedule and SC 15 of the Schedule for Electricity, except as modified below:

“Customers” in General Rule 10.11 means Customers served under Rate I and Rate II of this Rate Schedule and Customers served under SC 15 of the Schedule for Electricity.

The commencement of Reactive Power Demand Charges to Customers served under Rate I of this Rate Schedule and Rate I of SC 15 will be in accordance with section (2)(a) of General Rule 10.11. The commencement of Reactive Power Demand Charges to Customers served under Rate II of this Rate Schedule and Rate II of SC 15 will be in accordance with section (2)(b) of General Rule 10.11.

The Charge per kVar is:

\$1.10 per kVar, applicable to Customers specified in paragraph (1)(a), (b), (c), and (d) of General Rule 10.11;
and
\$0.45 per kVar, applicable to Customers specified in paragraph (1)(e) of General Rule 10.11.

These charges are in lieu of charges specified in General Rule 10.11(4) of the Schedule for Electricity.

Increase in Rates and Charges

The rates and charges under this Rate Schedule, including Reactive Power Demand Charges and Additional Delivery Charges and Adjustments, are subject to a percentage increase to recover applicable taxes imposed on the Company’s revenues pursuant to the New York Tax Law and taxes imposed by the various municipalities. The Statement of Percentage Increase in Rates and Charges (“Statement”) setting forth the applicable percentage increase in effect for the various municipalities served by the Company shall be filed with the Public Service Commission apart from this Rate Schedule. Revisions to the Statement will be filed with the Commission to reflect periodic reconciliations of revenues collected with tax expense incurred under applicable sections of the New York Tax Law and to reflect any new revenue tax, repeal of a tax, or change in the rate of revenue tax enacted by a city or village.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 8
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

General Provisions

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand, except as otherwise provided under General Rule 5.2.7 of the Schedule for Electricity relating to temporary service. (See General Rule 10.4 of the Schedule for Electricity for definition of maximum demand.)

Meters with Communications Capabilities

- (1) The Company will provide and maintain the communications service for the following: (a) Customers served under the Schedule for Electricity for electricity requirements in excess of their EDDS Allocation, provided the Company is required to provide and maintain the communications service pursuant to General Rule 6.5 of the Schedule for Electricity; (b) Customers served under Rate II of this Rate Schedule; and (c) Customers subject to Reactive Power Demand Charges.
- (2) PASNY or the Agency will arrange for the provision and maintenance of the communications service unless the Company is required to provide and maintain it as specified in paragraph (1) above. If communication is by telephone line, PASNY or the Agency will arrange for a dedicated telephone line. If the telephone line is not operational for any reason when the Company attempts to read the meter, the charge specified in General Rule 16.4 of the Schedule for Electricity will be assessed.

PSC NO: 11 – Electricity	Leaf: 9
Consolidated Edison Company of New York, Inc.	Revision: 2
Initial Effective Date: 04/01/2012	Superseding Revision: 0
Issued in compliance with order dated 03/22/2012 in Case 09-E-0428 and Case 12-E-0008	

ECONOMIC DEVELOPMENT DELIVERY SERVICE

General Provisions – Continued

Metering Services

Customers served under Rate II of this Rate Schedule and SC 15, Rate II, of the Schedule for Electricity may own the meter(s), pursuant to General Rule 6.3 of the Schedule for Electricity, provided that the Customer owns all the electric meters for the Customer's full requirements served under a single account.

Where service is taken under Rate I or Rate II of this Rate Schedule or SC 15 of the Schedule for Electricity and the registered demand was 50 kW or greater for two consecutive months during the most recent twelve months, a Customer may obtain competitive metering services, pursuant to General Rule 6.4 of the Schedule for Electricity, provided that competitive metering services for the selected function(s) are obtained for the Customer's full requirements served under a single account.

As specified under General Rule 11 of the Schedule for Electricity, Customers will be billed for metering services under the otherwise applicable Service Classification of the Schedule for Electricity unless they own the meter(s) or obtain metering services competitively.

Rate Adjustment Clause

Pursuant to the Order of the Public Service Commission (the "Commission"), dated March 26, 2010, in Case 09-E-0428, \$248.8 million of the rate year revenue requirement, starting with the rate year ending March 31, 2011, is to be recovered pursuant to a rate adjustment clause mechanism and shall be subject to refund based on the Commission's audit and review of the Company's contract-related capital, O&M and related expenditures, as set forth in the Commission's Order, dated February 12, 2009, in Case 09-M-0114. The portion of the rates and charges shown in each Rate that comprise the rate adjustment clause mechanism for the current rate year ending March 31 are shown on the Statement of Rate Adjustment Clause filed apart from this Rate Schedule. This portion of the Company's revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 10
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

General Provisions – Continued

Billing of Charges

- (1) “EDDS Allocation” means the amount of power and associated energy allocated by PASNY or the Agency for delivery to a Customer by the Company under this Rate Schedule.

The portion of the Customer's total electricity requirements supplied by PASNY or the Agency under this Rate Schedule shall be designated as "economic development power" and shall be delivered by the Company at the rates and charges of this Rate Schedule and billed in accordance with this Rate Schedule and General Rule 11 of the Schedule for Electricity. The portion of such Customer's electricity requirements in excess of the EDDS Allocation shall be supplied and billed in accordance with General Rule 11.

- (2) Adjustments to bills rendered for prior periods shall be calculated at the rates and charges in effect during the period covered by the adjustment irrespective of the rate charged by PASNY or the Agency to their respective Customers for the service.
- (3) In General Rule 10.8 of the Schedule for Electricity, the reference to Rate I Customers billed for both high tension and low tension service on the basis of coincident demand refers to Rate I Customers under this Rate Schedule.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 11
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

General Provisions – Continued

Applications for Service

PASNY or the Agency shall furnish to the Company for each Customer a written application for service in a form suitable to the Company.

Additional Rules

- (1) For additional rules, regulations, terms and conditions under which power and energy will be delivered, see General Rules 1 through 18, 20.2, and 21 through 24, and Application Forms B, C, and F of the Schedule for Electricity. In the event of a direct conflict between such Schedule and any of the provisions contained herein or any of the provisions of the agreements between the Company and the parties referenced on Leaf No. 2 of this Rate Schedule, the provisions of this Rate Schedule and the agreement shall control.
- (2) The Special Provisions of SC 9 of the Schedule for Electricity are applicable to service under this Rate Schedule, except as modified below.

The following Special Provisions of SC 9 are not applicable to service under this Rate Schedule: C, D and F.

- (3) In addition to Riders applicable to service under this Rate Schedule identified on the first leaf of General Rule 24 of the Schedule for Electricity, the following Riders in the Schedule for Electricity may be applied to the delivery of power and energy under this Rate Schedule: B, C, G, and Y.

For a Customer served under this Rate Schedule, the "Customer's maximum demand" under Rider Y means the demand served under this Rate Schedule as determined in accordance with General Rule 11 of the Schedule for Electricity.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 12
Revision: 1
Superseding Revision: 0

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments

Definitions, applicable to Additional Delivery Charges and Adjustments only:

“Delivery Revenues” under this Rate Schedule means revenue attributable to charges under Rates I and II and under SC 15 of the Schedule for Electricity, before application of the Increase in Rates and Charges, and excludes Additional Delivery Charges and Adjustments as well as Reactive Power Demand Charges.

“Schedule for Electricity” means, for the period prior to February 20, 2012, the Schedule for Electricity Service, P.S.C. No. 9 – Electricity, and the Retail Access Rate Schedule, P.S.C. No. 2 - Retail Access, and for the period beginning February 20, 2012, the Schedule for Electricity Service, P.S.C. No. 10 – Electricity, as the same may be modified or superseded from time to time.

“PASNY Rate Schedule” means, for the period prior to February 20, 2012, the Schedule for Delivery Service – PASNY No. 4, and for the period beginning February 20, 2012, the Schedule for PASNY Delivery Service, P.S.C. No. 12 - Electricity, as the same may be modified or superseded from time to time.

“This Rate Schedule” means, for the period prior to February 20, 2012, the Schedule for Economic Development Delivery Service, EDDS No. 2, and for the period beginning February 20, 2012, the Schedule for Economic Development Delivery Service, P.S.C. No. 11, as the same may be modified or superseded from time to time.

A. Billing Adjustments

The rates and charges for the delivery of power and associated energy to Customers shall be subject to a charge representing PASNY's share of the cost of the savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, 1982 N.Y. Laws.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 13
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

B. System Benefits Charge

The System Benefits Charge, and any surcharge thereto authorized by the Commission, is applicable to all Customers who utilize the Company's distribution system and recovers costs required to be spent on necessary environmental and other public policy programs. The System Benefits Charge for each rate is shown below.

The System Benefits Charge is currently \$0.00 for both Rate I and Rate II.

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

C. Surcharge to Collect Assessments Under Section 18-a of the Public Service Law

To implement the change to Section 18-a of the Public Service Law (“PSL”), signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, applicable under each Rate Schedule, the amount assessed to the Company, excluding gross receipts taxes, in excess of the amount reflected in base rates. As directed in the Public Service Commission’s Order, dated June 19, 2009, in Case 09-M-0311, delivery service surcharges for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus working capital costs at the Company’s pre-tax rate of return. Amounts surcharged pursuant to the Commission’s Order, issued and effective April 24, 2009, in Case 08-E-0539, will be applied to the amount to be collected over the 12 months commencing July 1, 2009. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company may maintain the prior year’s surcharge to improve its cash flow position without increasing Customers’ bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect will be deferred, plus working capital costs, for future disposition.

The delivery service surcharge to be collected under this Rate Schedule, the Schedule for Electricity, and the PASNY Rate Schedule will be allocated to each Rate Schedule based on the ratio of the revenues from service under each Rate Schedule to the Company’s total electric revenues, including gross receipts taxes. Revenues will include both delivery and supply charges for all Service Classifications (“SC”s) of the Schedule for Electricity (including estimated supply charges for retail access classes) except for SC 15, delivery charges only for this Rate Schedule (including SC 15) and the PASNY Rate Schedule, and gross receipts taxes for all.

The delivery service surcharge per month applicable to service under this Rate Schedule and under SC 15 of the Schedule for Electricity will be shown on the Statement of EDDS Surcharge to Collect PSL Section 18-a Assessments (the “Statement”) that is filed with the Public Service Commission apart from this Rate Schedule. Each Statement will separately identify the monetary amount applicable to PASNY, NYCPUS, and COWPUSA. Unless otherwise directed by the Commission, any change to the amount to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement’s effective date.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 15
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

D. Smart Grid Projects

A Smart Grid Surcharge is applicable to service under this Rate Schedule to reflect costs to be collected for approved Smart Grid projects, as directed by the Public Service Commission in Case 09-E-0310. Costs will be collected for each project based on the date that each unit of project work is placed or expected to be placed in service, except for costs associated with the Smart Grid Demonstration Project, which will be collected over a five-year period.

The total amount to be collected by the Company under this Rate Schedule, the Schedule for Electricity, and the PASNY Rate Schedule is composed of the incremental revenue requirement associated with the Company's capital and operating expenditures for Smart Grid projects. The revenue requirement includes incremental depreciation, taxes, and operating expenses (including incremental direct and associated indirect costs and contractor costs) for Smart Grid projects and a return on capital, adjusted for annual operational savings or other benefits once a project is placed in service. Customers' share of project costs excludes grants received in connection with these projects, such as grants received from the U.S. Department of Energy under the American Recovery and Reinvestment Act and, if received, a grant from the New York State Office of Science, Technology and Academic Research under the 10% State Innovation Economy Matching Grant Program.

The initial portion of the total amount to be collected will be recovered over the five-month period commencing November 2010 and will reflect the incremental revenue requirement associated with the units of project work that were placed in service plus the incremental revenue requirement associated with the units of project work that are expected to be placed in service through March 2011 as well as a portion of the Demonstration Project costs. Commencing April 2011 and every twelve months thereafter, the portion of the total amount to be collected will be revised to reflect the incremental revenue requirement associated with the units of project work that were placed in service prior to the surcharge period plus the incremental revenue requirement associated with new units of project work expected to be placed in service over the next twelve-month period and additional portions of the Demonstration Project costs. In addition, the amount to be collected over the annual period commencing April of each year will contain an adjustment for prior periods to reflect the difference, with interest (calculated at the Company's authorized pre-tax rate of return), between the incremental revenue requirement for actual project work that was placed in service and the amount collected.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 16
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

D. Smart Grid Projects - Continued

The amount to be collected under this Rate Schedule will be determined by multiplying the amount to be collected in the five-month period commencing November 2010 and in any annual period thereafter by the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Schedule for Electricity, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of each collection period (i.e., five months initially and twelve months thereafter).

The Smart Grid Surcharge to be collected each month under this Rate Schedule will be calculated to recover the sum of the amount to be collected under this Rate Schedule over the collection period plus any prior period adjustment, and increased by the applicable Increase in Rates and Charges, divided by the number of months of the collection period. Smart Grid surcharge amounts will be shown on the Statement of Smart Grid Surcharge, which will be filed with the Public Service Commission, apart from this Rate Schedule, no less than three days before its effective date. The amount to be charged will be calculated separately for PASNY, NYCPUS, and COWPUSA. The Smart Grid Surcharge amount will be shown as a single monetary amount on the monthly bill rendered to each.

The Company will phase out the Smart Grid Surcharge as the costs of projects are moved into base rates. Surcharge collections are subject to refund if the Commission determines project costs to have been imprudently incurred or surcharge calculations to be incorrect.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 17
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

E. Charge for Demand Management Programs

- (1) A charge will be applicable to service under this Rate Schedule to recover the EDDS allocation of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRP”), the Critical Peak Rebate Program, the Residential Smart Appliance Program, and the Network Relief Program, as well as the Targeted Demand Side Management Program established in Case 09-E-0115. A portion of total net program costs (i.e., all program costs net of revenues received from Penalties paid under the CSRP but inclusive of Penalties returned to 2010 CSRP participants after October 2011, and excluding Lost Reservation Payments made under CSRP) will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Schedule for Electricity, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged under this Rate Schedule will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

- (2) A charge will be applicable to service under this Rate Schedule to recover the EDDS allocation of program costs, as incurred, associated with the Distribution Load Relief Program, beginning with costs incurred for the 2011 summer program, pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Schedule for Electricity, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged for Demand Management Programs, increased by the applicable Increase in Rates and Charges, will be calculated separately for PASNY, NYCPUS, and COWPUSA and shown as a single monetary amount on the monthly bill rendered to each.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 18
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Special Provisions

- A. The term of service is governed by the agreements between the Company and the parties referenced on Leaf No. 2 of this Rate Schedule.
- B. Thirty days prior to each Customer's receiving service under this Rate Schedule, PASNY or the Agency, as applicable, shall notify the Company in writing of the anticipated supply of economic development power to the Company's transmission system by summer and winter capability periods (as defined by the New York Independent System Operator Open Access Transmission Tariff, as amended from time to time) commencing with the date of anticipated first supply of such power and for each succeeding summer and winter capability period. Thereafter, PASNY or the Agency, as applicable, shall notify the Company, in writing, at least 30 days prior to the commencement of a summer or winter capability period of any modified amounts of economic development power to be supplied to the Company for use by a Customer during such capability period. Actual supplies shall be scheduled by PASNY and the Agency in accordance with standard scheduling procedures of the New York Independent System Operator to fulfill the Customer's hourly load requirements under this Rate Schedule.
- C. The amounts of energy scheduled under Special Provision B of this Rate Schedule shall be compared with the Company's actual meter readings of energy used by Customers, adjusted for losses. Differences between the scheduled deliveries and actual usage of Customers shall be adjusted in subsequent scheduled deliveries in accordance with procedures mutually agreed upon by the Company and PASNY or the Agency.
- D. The Company will be compensated by PASNY and each Agency for losses incurred in the delivery of economic development power by the Company to Customers by application of loss factors to the amounts of energy supplied to the Company by PASNY and the Agencies. Such loss factors shall be determined by the Company and subject to review by PASNY or the Agency.
- E. The Company will install, test, repair, and read the billing meters of Customers receiving service under this Rate Schedule in accordance with the Company's procedures for metering and billing as contained in General Rules 6 and 10 of the Schedule for Electricity. The Company will attempt to deliver to PASNY and each Agency the meter readings of Customers by the second working day following the meter reading day, in a format acceptable to both the Company and PASNY or the Agency. PASNY and each Agency shall have the right of remote access, at PASNY's and the Agency's expense, via telephone lines to the billing meters of their respective Customers for the purpose of obtaining load data.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/20/2012

Leaf: 19
Revision: 0
Superseding Revision:

ECONOMIC DEVELOPMENT DELIVERY SERVICE

Special Provisions - Continued

- F** The Company shall operate and maintain all the facilities necessary to deliver power and associated energy to Customers under this Rate Schedule to provide such Customers with a quality of service equal to that provided to similar Customers served under the Schedule for Electricity. In the event that electric service to any portion or portions of the Company's system is interrupted or reduced as a necessary incident to the operation and maintenance of the Company's transmission and distribution system, Customers shall be afforded, to the extent feasible, equal treatment with similar Customers served under the Company's Schedule for Electricity in curtailment of and restoration of service.

- G.** The Company shall render its bills to PASNY and the Agency on or before the tenth day of each calendar month for all amounts due hereunder for the preceding month, and payment will be due and payable within ten days after each bill is received. Charges for late payment shall be as provided in the agreements between the Company and the parties referenced on Leaf No. 2 of this Rate Schedule.