ESCO News
ISSUE 37 | 2025
October 21, 2025

Electric Marketer Meeting Presentation

We appreciate your participation in today's meeting. Please find attached the presentation from the **System Issues Meeting** and the **Electric Marketer Meeting** held on October 21, 2025.

We are compiling all questions and answers from today's meeting and will share them in an upcoming newsletter.

Thank you,

Retail Choice Team
Consolidated Edison Company of New York, Inc.
www.coned.com

conEdison

Retail Access System Issues Quarterly Meeting

October 21, 2025

Agenda

Current System Issues

Next Steps

Open Forum/Q&A

Open System Issues

ID	Issue	Progress toward resolution	Expected timing of resolution	To be removed next month
5	TCIS cannot handle a consecutive drop and enrollment from the same ESCO or processing seasonal turn offs. This is causing legitimate price changes to erroneously reject.	We identified some discrepancies with the credit amounts provided. We are working to correct the calculations and expect to apply them by quarter 4.	Q4 2025	
12	Approximately 11,000 accounts (both gas and electric) had price changes that were accepted, but those prices were incorrectly applied for billing leading to incorrect customer bills and 810s not matching 867s.	Accounts tied to a single ESCO during the billing periods have been resolved. Accounts that switched ESCOs during the billing periods are currently undergoing repairs. Approximately 100 accounts remain, and we anticipate completing these repairs by the end of this week. We are targeting full completion before the end of this month.	Q4 2025	

Next Steps

Next monthly list will be circulated by

October 31

Ongoing communications

Subsequent issues will be announced in an ESCO newsletter within 5 days of Con Edison's becoming aware of an issue. Newsletters can be found at: https://www.coned.com/en/business-partners/become-a-supply-partner

Monthly reports to be filed by end of each month

Quarterly meetings

If a party needs to provide confidential information to raise an issue, please send it to:

retailaccess@coned.com

Open Forum/Q&A

Annual Electric Marketer Meeting

October 21, 2025

Agenda

- Enterprise Updates
- Retail Access System Modernization Project (RAMP)
- Retail Access Information System (RAIS)
- Electronic Data Interchange (EDI)
- NYISO Reporting
- Reminders and Available Resources
- Q&A

Meet the Team

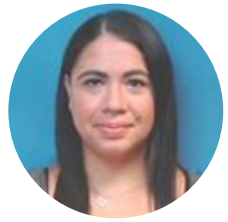
Sal Flagiello
Department Manager

Nitza Cancel
Section Manager

Jill Asencio
Project Specialist

Eric Heaton
Senior Specialist

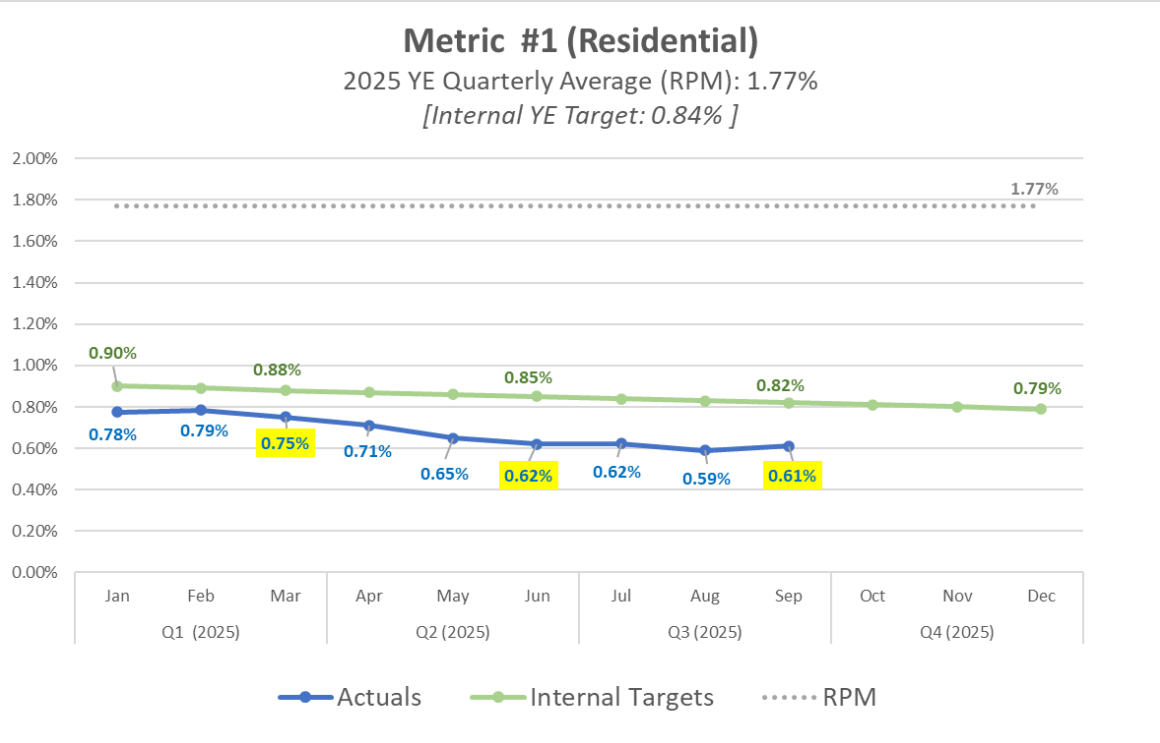
Jesus Colon
Supervisor

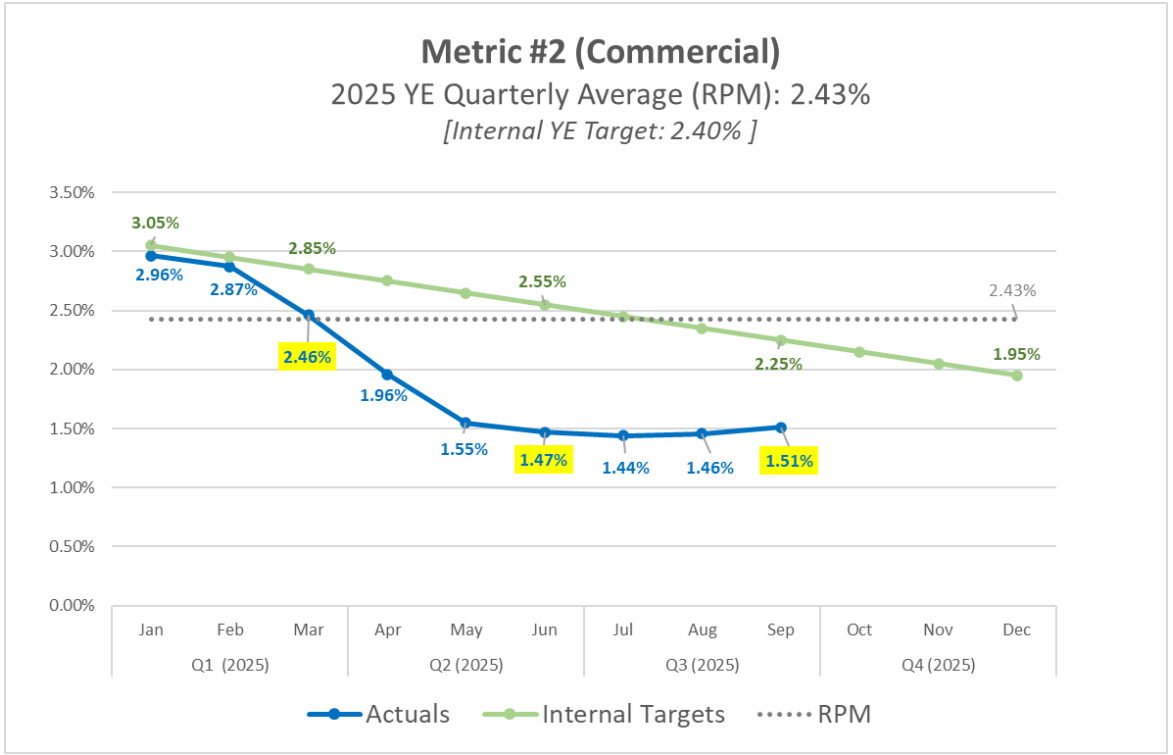


Celine Diaz
Supervisor

Enterprise Updates

Bill Metrics





	YE RPM Targets	Internal Monthly Targets	Monthly Actuals
Metric #1 (Residential)	1.77%	0.82%	0.61%
Metric #2 (Commercial)	2.43%	2.25%	1.51%

Year To Date Actuals by Category

Metric #1 (Residential)				
Category	**Total Accounts**	**Estimated**	**Unbilled**	**% Total**
Electric AMI	3,502,931	7,276	7,061	0.325%
Electric Legacy	4,418	2,664	225	0.065%
Gas AMI	883,544	5,014	2,825	0.178%
Gas Legacy	2,896	1,328	337	0.038%
TOTALS	**4,393,789**	**16,282**	**10,448**	**0.61%**

Metric #2 (Commercial)				
Category	**Total Accounts**	**Estimated**	**Unbilled**	**% Total**
Electric AMI	152,459	735	209	0.317%
Electric Legacy	513	360	19	0.127%
Gas AMI	143,450	1,991	436	0.816%
Gas Legacy	1,257	687	60	0.251%
Traction Meters	895	8	-	-
TOTALS	**298,574**	**3,781**	**724**	**1.51%**

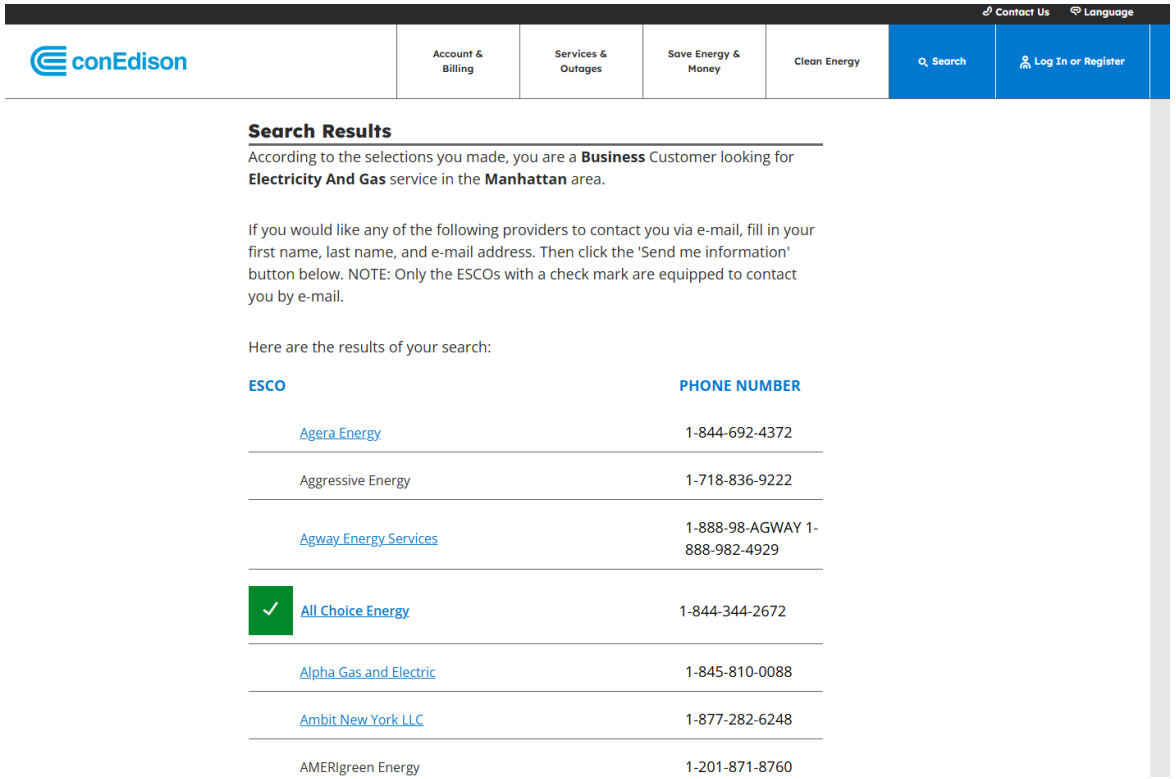
ESCO Search Tool

ESCO Search Tool

- Review your company's information on Find the Right Energy Service Company for You | Con Edison
- If you notice any details that need updating, or if you would like us to add new information, please email retailaccess@coned.com

ESCO Newsletter

- Issue 29
- Published on August 29, 2025



Environmental Disclosure Labels

Will become available online on:

[Find the Right Energy Service Company for You | Con Edison]

If any information needs to be updated or if you have new details you'd like us to include, feel free to email us at retailaccess@coned.com

Retail Access System Modernization Project

Annual Electric Marketer Meeting

October 21, 2025

Retail Access Modernization Project Recap

- Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (ORU) and Rockland Electric (RECO) will conduct a **Retail Access System Modernization Project** that will enhance the Company's legacy Retail Access systems.
- This project's aim is to modernize our legacy Retail Access Information System (RAIS) and the retail access components of the Transportation Customer Information System (TCIS) to address technical and functional limitations and pain points within the current systems.
- This project completed pre-implementation planning in Q4 2024 and commenced the formal project in Q3 2025.

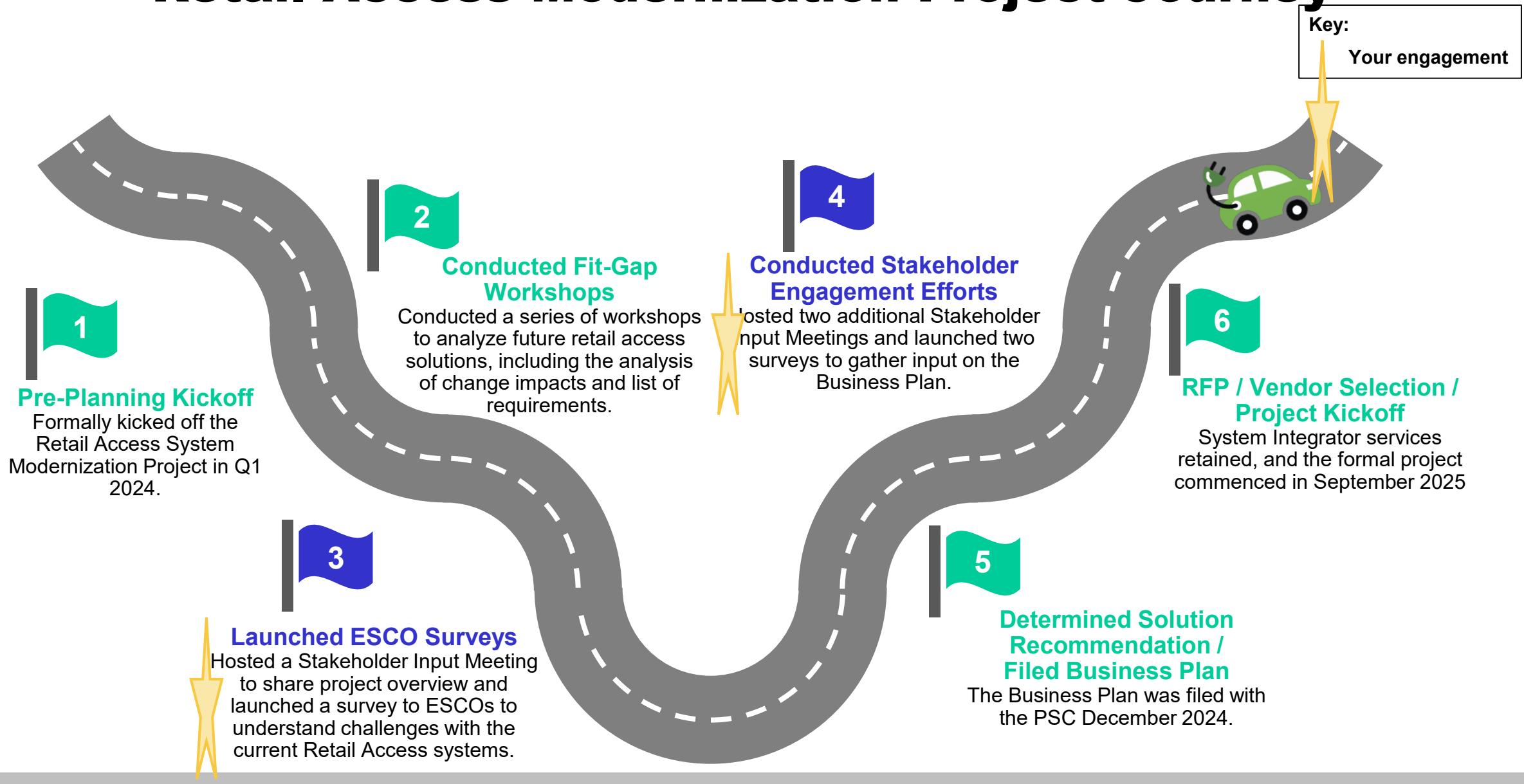
What is changing…

- The Company's internal Retail Access Systems (RAIS and parts of TCIS)
- Optimize business processes and facilitate EDI transactions
- Updates to the EDI Supplemental Guidelines

What's not changing…

- The Company's customer care and billing system
- EDI framework and protocols
- Processes for communicating with the Company on retail access business matters

Retail Access Modernization Project Journey



Key Focus Areas and Approach of the Retail Access Modernization Project

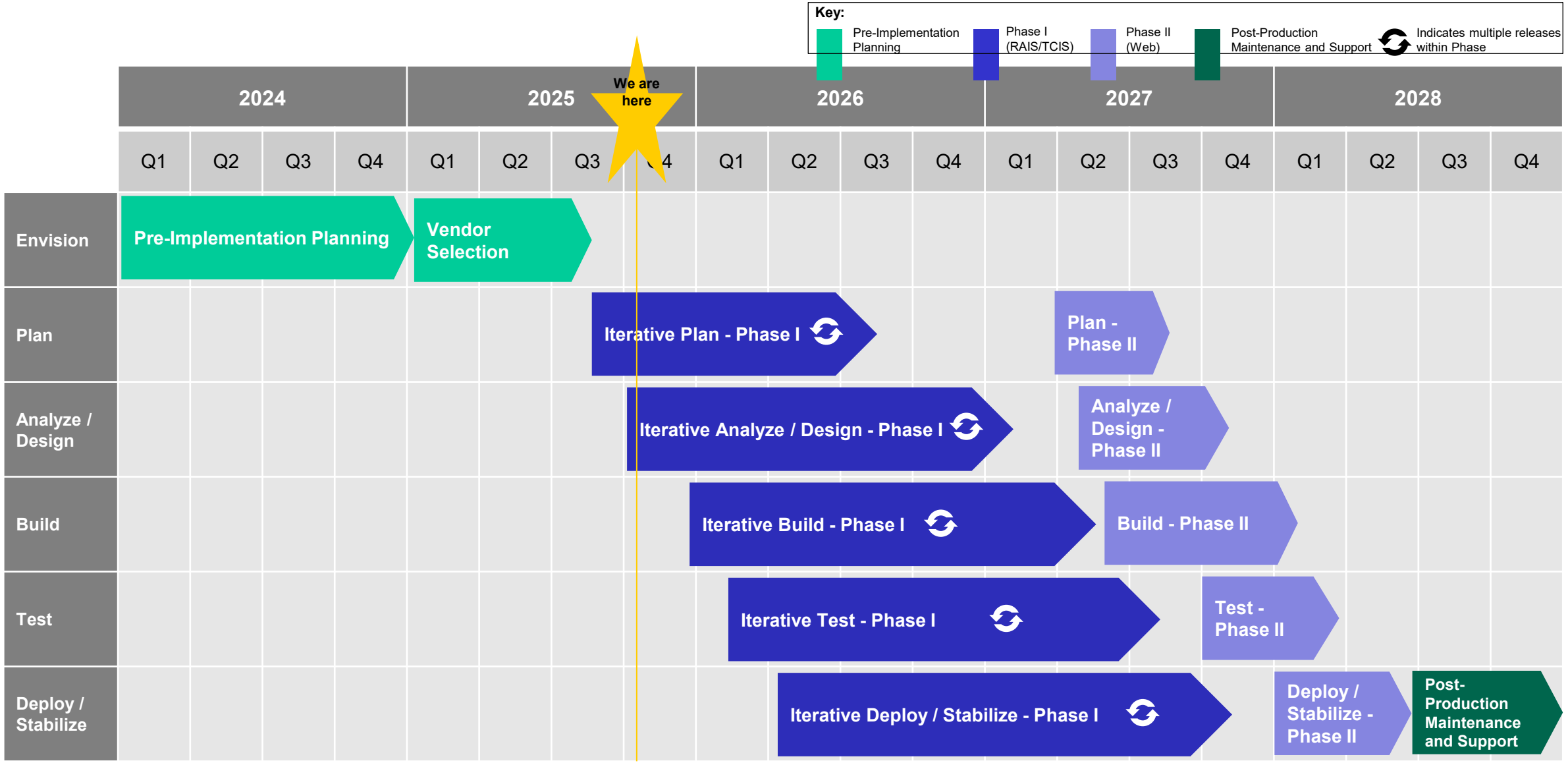
Phase I includes multiple releases of updated functionality throughout the project timeline, enabling the Company to deliver value sooner

Dedicated team for Stakeholder engagement throughout all project phases, providing support following each release

Modernizes current systems to address business and Stakeholder needs and aligns to other key Company technology for future system upgrades

Phase II focuses on enhancing web platforms, reporting, self-service to address Stakeholder requirements

Implementation Timeline



Next Steps

Q3 2025	Launch Retail Access Modernization Project
October 21st	Distribute EDI Supplemental Guidelines Survey
December 2025	Quarterly ESCO Stakeholder Update Meeting
January 2026	Distribute ESCO Engagement Survey

Questions & Answers

Retail Access Information System (RAIS)

RAIS - Cyber Security

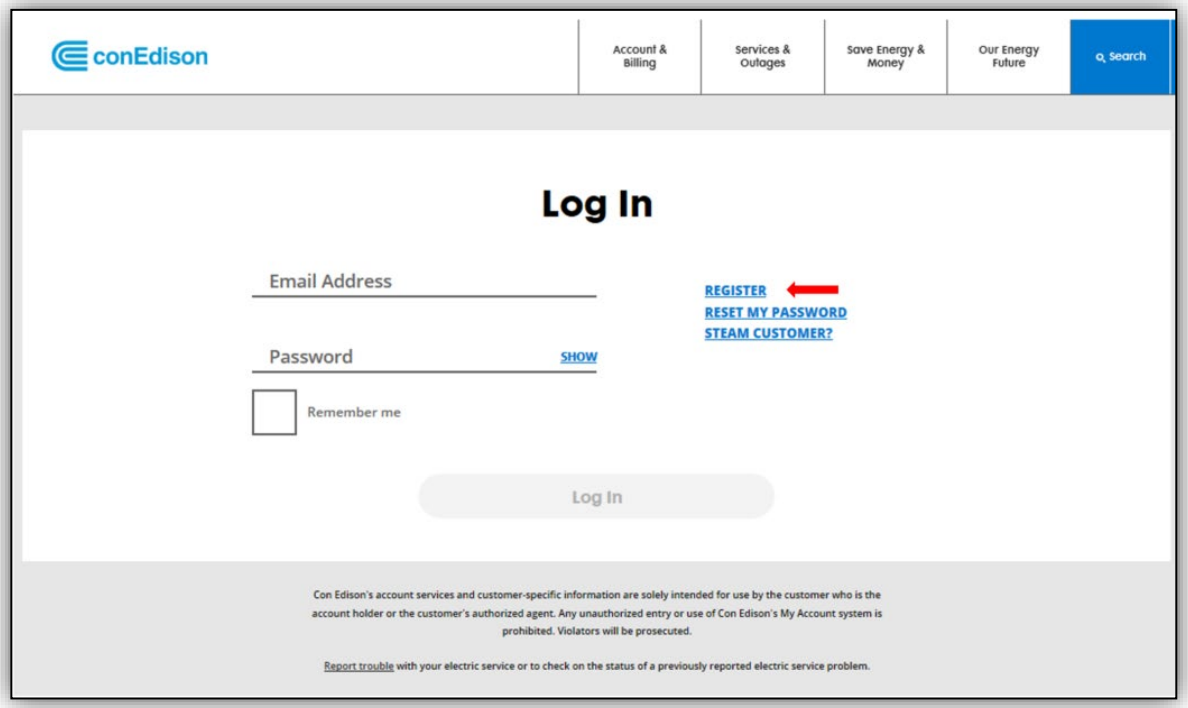
Once an ESCO has passed all the Data Security requirements, permissions to the new RAIS environment will be provided

Shared logins are not supported

Multifactor Authentication (MFA) is in place

Multiple users at the same time are not allowed without locking the profile

Registering for the RAIS website



URL -
coned.com/RetailChoice

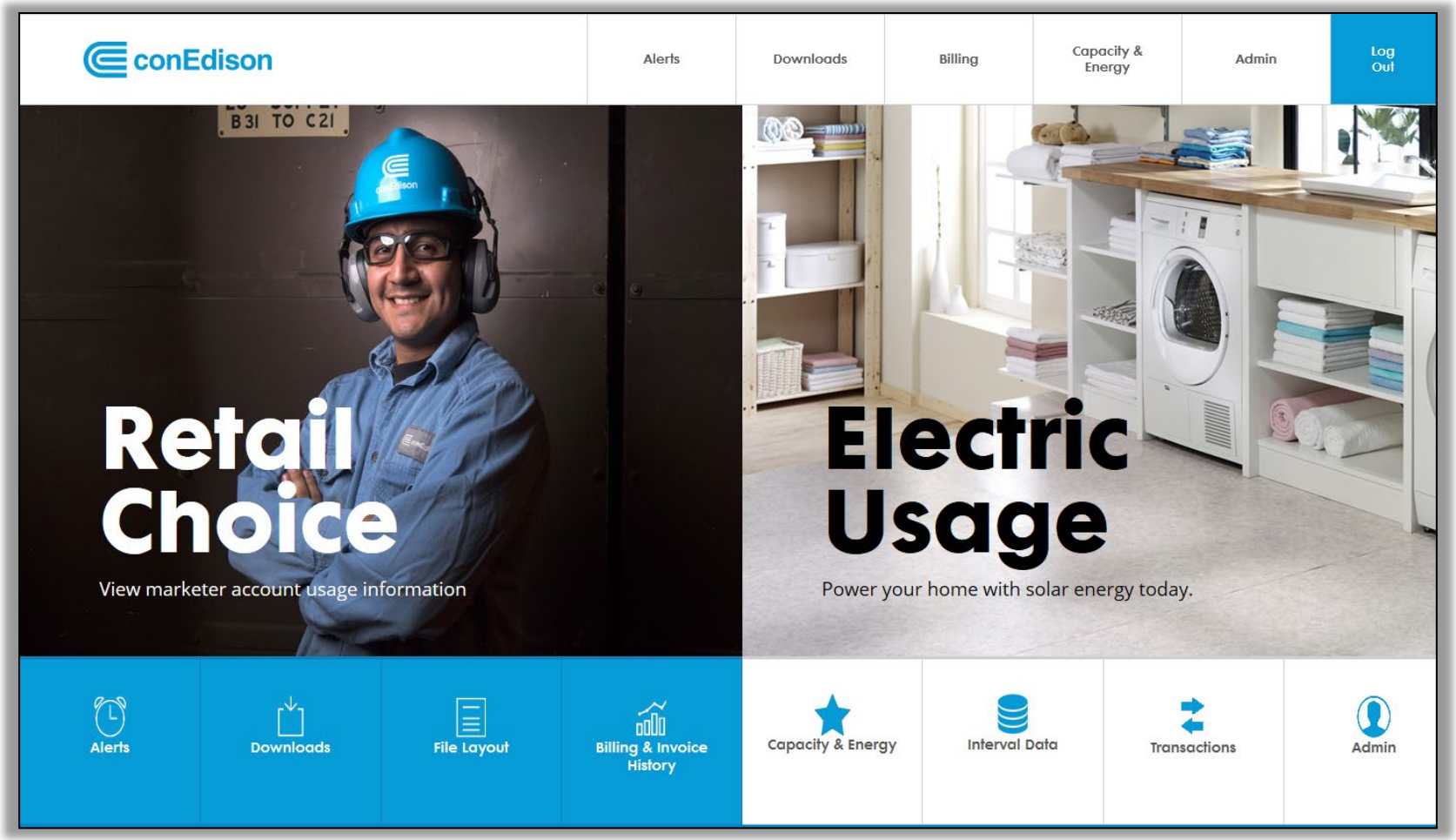
Instead of logging in, select REGISTER on the right-hand side of the screen

This is not a direct registration to RAIS but to the OKTA platform for the Corporate website

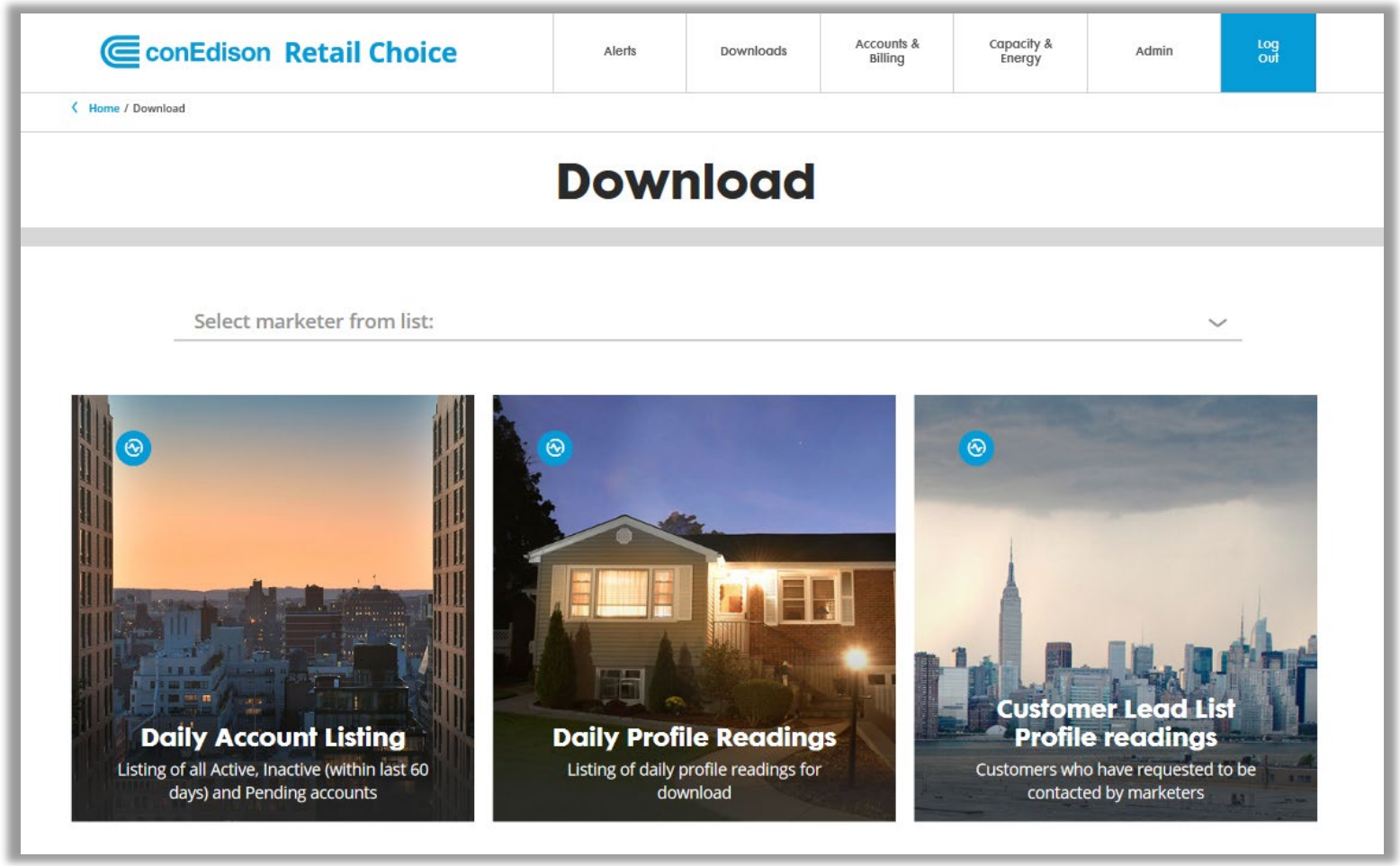
Once registered, please provide the below via email to RetailAccess@coned.com

Names
Email address
Name of Entity

RAIS – Home Screen



RAIS - Download

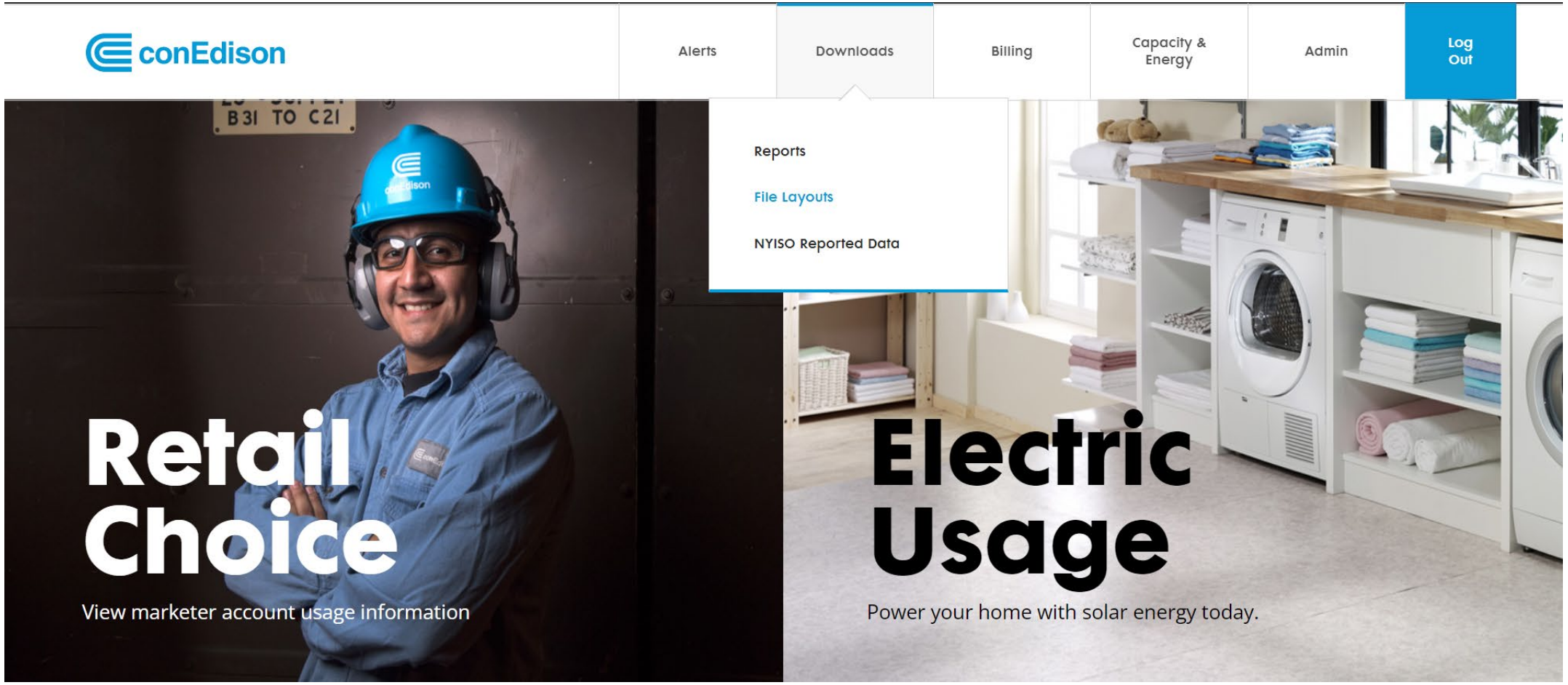


Daily Account Listing file

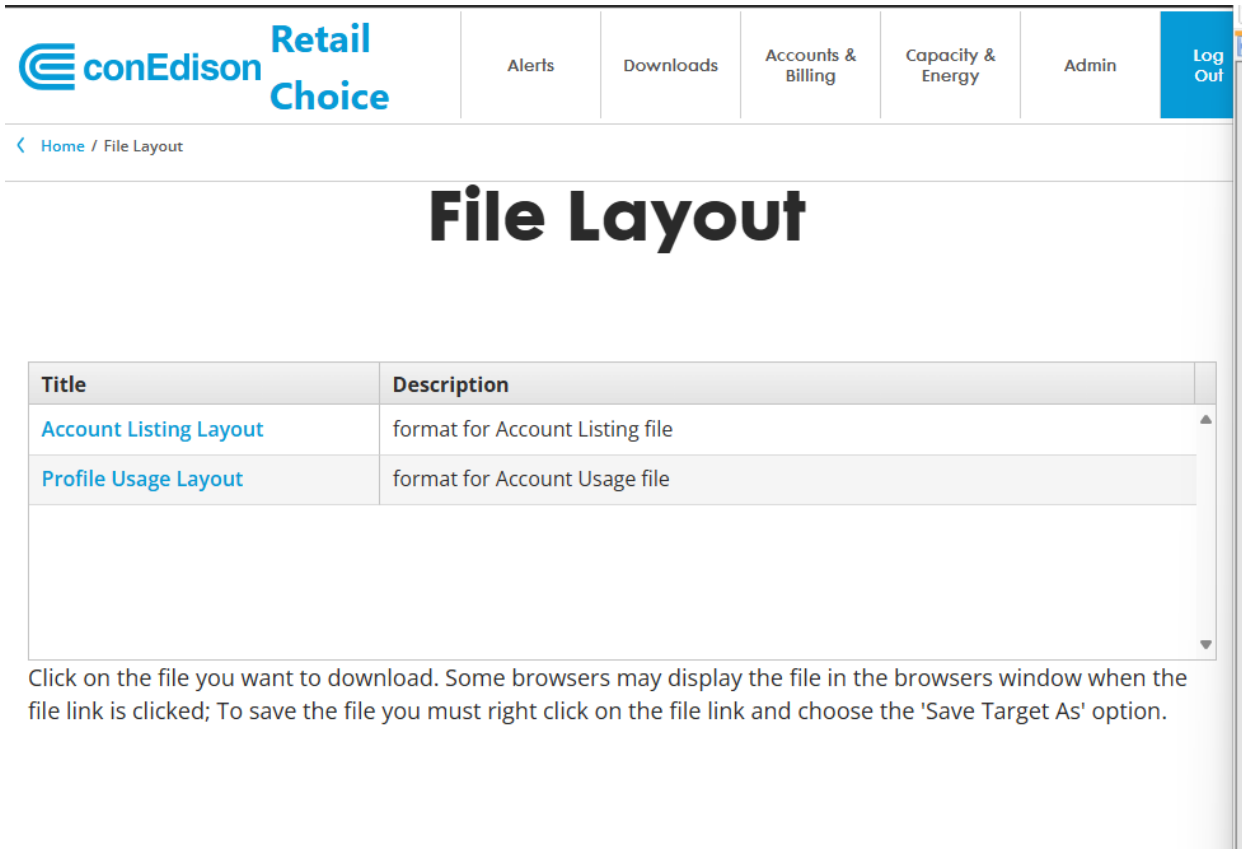
These files contain the list of a marketer's Active, Inactive and Pending accounts (within the last 60 days):

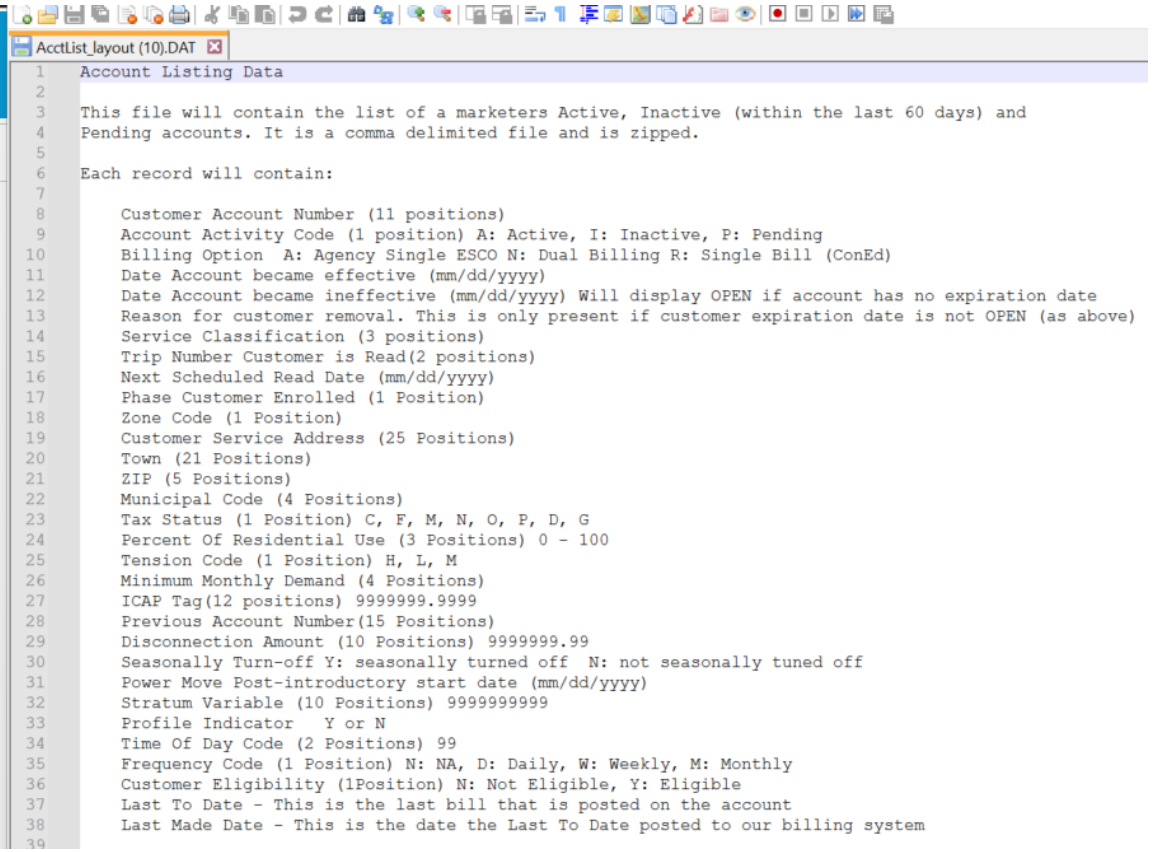
Customer Account Number (11 positions)
Account Activity Code (1 position) A: Active, I: Inactive, P: Pending
Billing Option A: Agency Single ESCO N: Dual Billing R: Single Bill (ConEd)
Date Account became effective (mm/dd/yyyy)
Date Account became ineffective (mm/dd/yyyy) Will display OPEN if account has no expiration date
Reason for customer removal. This is only present if customer expiration date is not OPEN (as above)
Service Classification (3 positions)
Trip Number Customer is Read(2 positions)
Next Scheduled Read Date (mm/dd/yyyy)
Customer Service Address (25 Positions)

File Layout on RAIS



Updates on Account Listing Layout





New Fields on the Account Listing Files

Two new fields have been added to the Account Listing Files

Last To Date – This is the last bill that is posted on the account

Last Made Date – This is the date the Last To Date posted to our billing system

These additions aim to improve transparency around delayed billing for ESCOs.

The File Layout has been updated accordingly.

RAIS Sync List Update

```
Account Listing Data

This file will contain the list of a marketers Active, Inactive (within the last 60 days) and
Pending accounts. It is a comma delimited file and is zipped.

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    Service Classification (3 positions)
    Trip Number Customer is Read(2 positions)
    Next Scheduled Read Date (mm/dd/yyyy)
    Phase Customer Enrolled (1 Position)
    Zone Code (1 Position)
    Customer Service Address (25 Positions)
    Town (21 Positions)
    ZIP (5 Positions)
    Municipal Code (4 Positions)
    Tax Status (1 Position) C, F, M, N, O, P, D, G
    Percent Of Residential Use (3 Positions) 0 - 100
    Tension Code (1 Position) H, L, M
    Minimum Monthly Demand (4 Positions)
    ICAP Tag(12 positions) 9999999.9999
    Previous Account Number(15 Positions)
    Disconnection Amount (10 Positions) 9999999.99
    Seasonally Turn-off Y: seasonally turned off  N: not seasonally tuned off
    Power Move Post-introductory start date (mm/dd/yyyy)
    Stratum Variable (10 Positions) 9999999999
    Profile Indicator   Y or N
    Time Of Day Code (2 Positions) 99
    Frequency Code (1 Position) N: NA, D: Daily, W: Weekly, M: Monthly
    Customer Eligibility (1Position) N: Not Eligible, Y: Eligible
    Last To Date - This is the last bill that is posted on the account
    Last Made Date - This is the date the Last To Date posted to our billing system
```
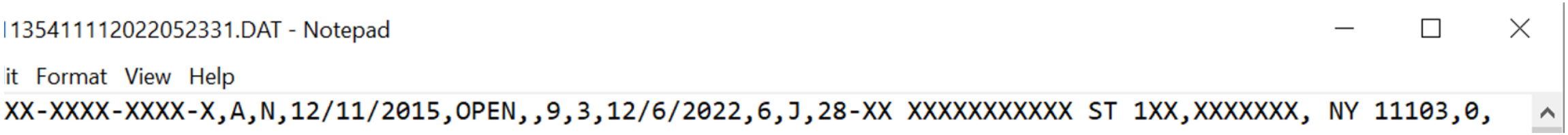

Daily Account Listing

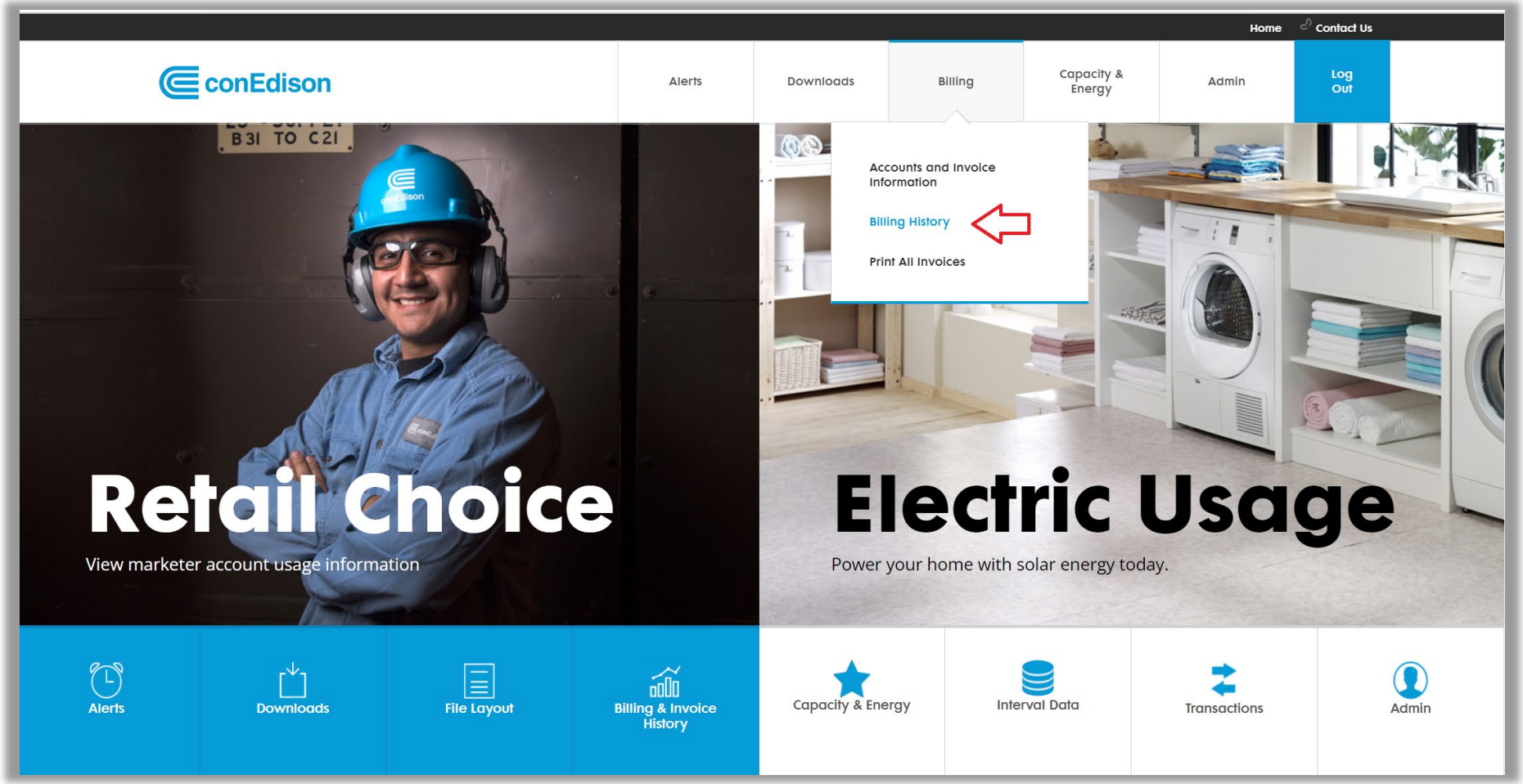
Daily Account Listing layout

Customer Account Number (11 positions)	Account Activity Code (1 position) A: Active, I: Inactive, P: Pending	Billing Option A: Agency Single ESCO N: Dual Billing R: Single Bill (ConEd)	Date Account became effective (mm/dd/yyyy)	Date Account became ineffective (mm/dd/yyyy) Will display OPEN if account has no expiration date	Reason for customer removal. This is only present if customer expiration date is not OPEN (as above)	Service Classification (3 positions)	Trip Number Customer is Read(2 positions)	Next Scheduled Read Date (mm/dd/yyyy)	Phase Customer Enrolled (1 Position)	Zone Code (1 Position)	Customer Service Address (25 Positions)
XXXXX XXXXXX	A	N	12/11/2015	OPEN		9	3	12/6/2022	6	J	28-XX XXXXXXXXXX ST 1XX

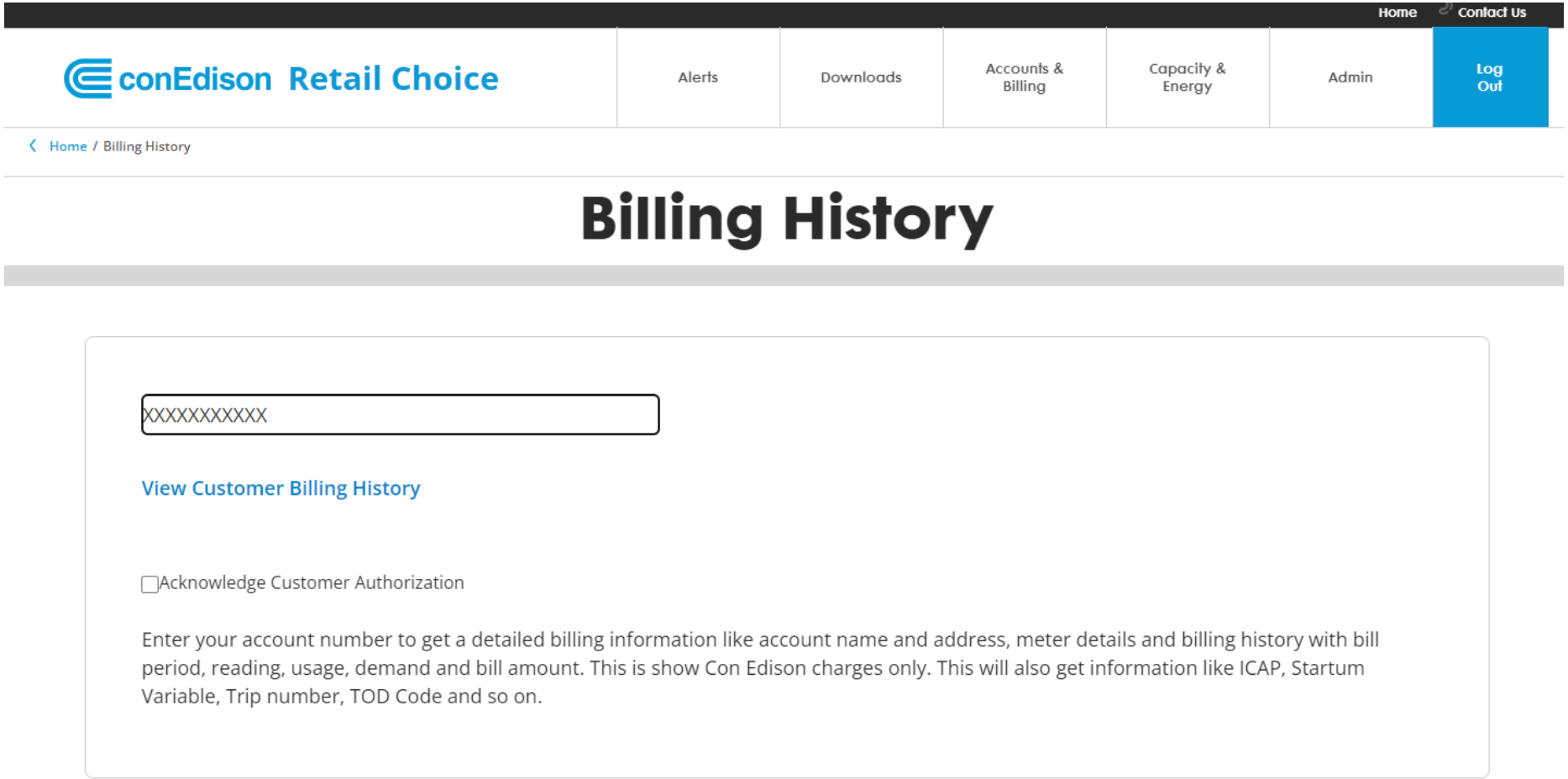
Example of Daily Account Listing File



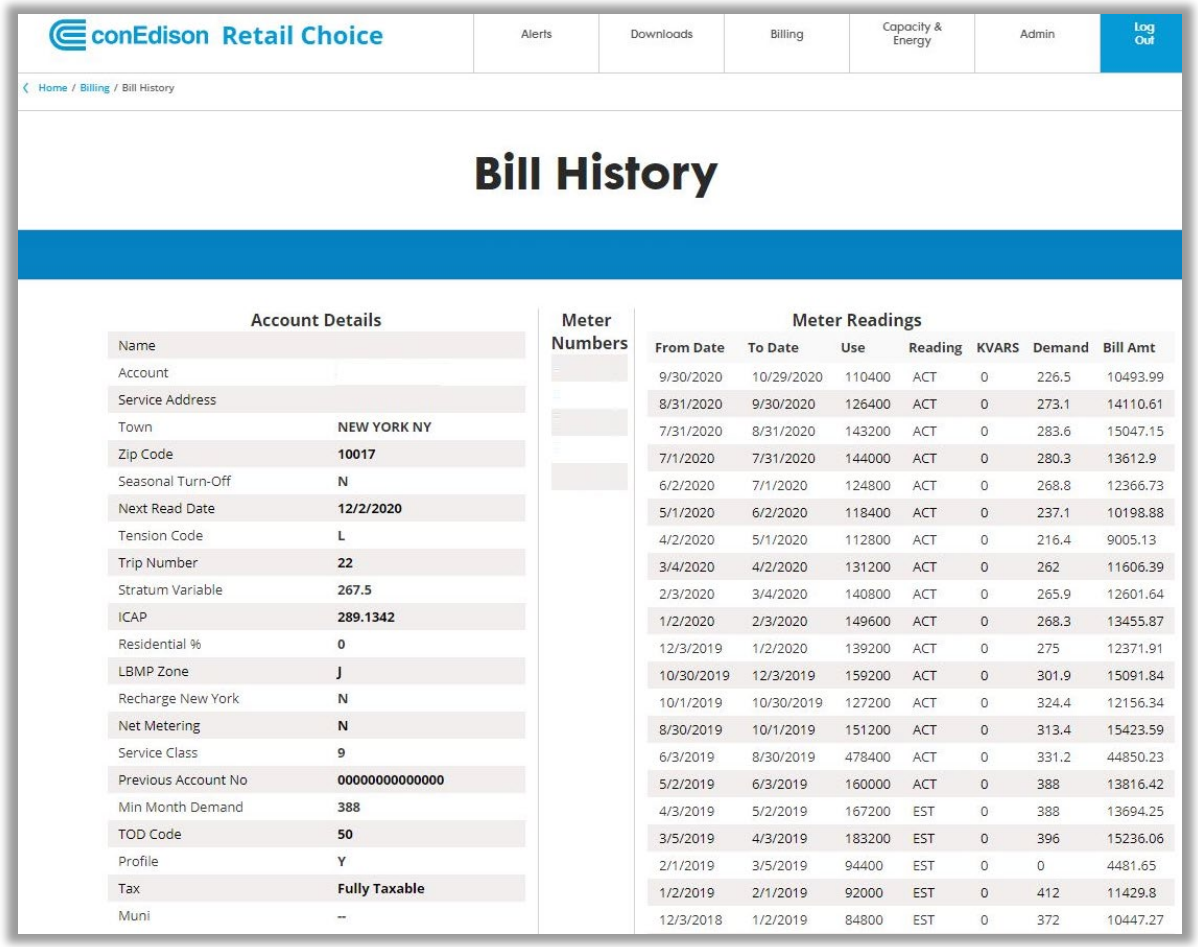
Billing History



Billing History



Billing History



The Billing History Contains:

- Customer Name
- Service Address
- Next Meter Reading Date
- Meter Number(s)
- Trip Number
- ICAP
- Service Class
- Previous Account Number

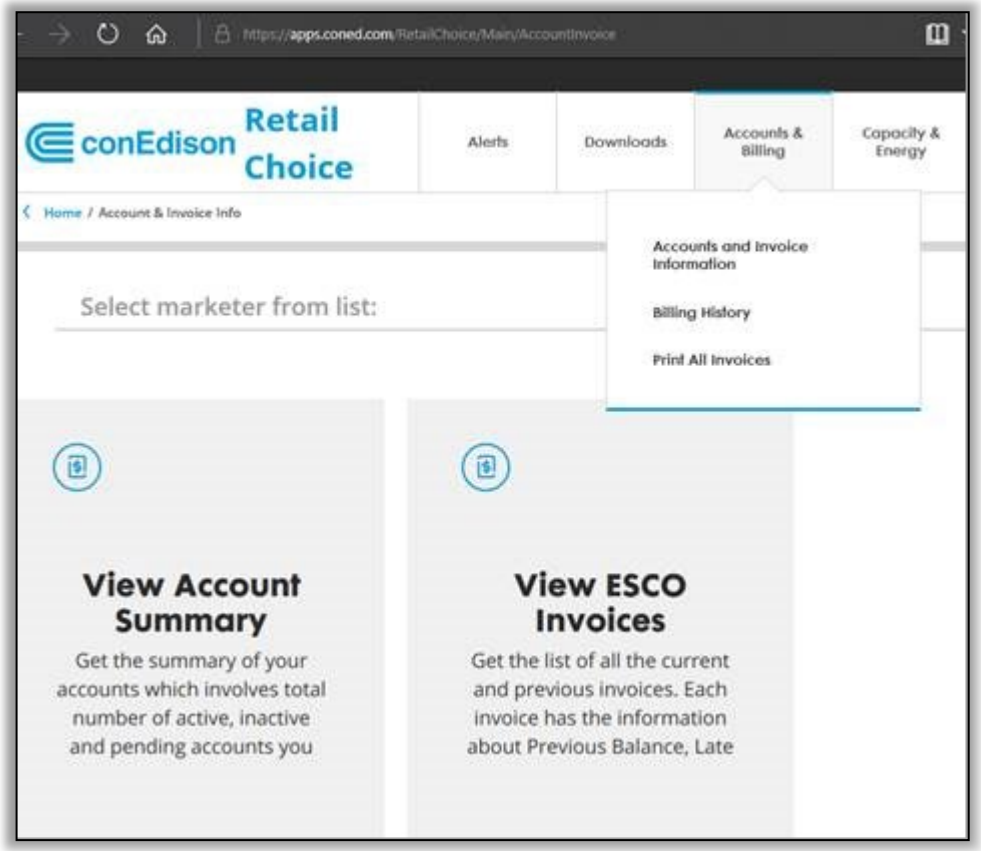
RAIS functionality

Daily Account Listing and Billing History

Electric marketer invoices

NYISO Reported Data

- Customer hourly meter data load
- Unaccounted for energy (UFE) reports
- Capacity true-up reports
- Loadshapes
- Customer details – ZCD report



Electronic Data Interchange

(EDI)

Missing 997 Response Files

NY 997 Functional Acknowledgement

	Notes pertaining to the use of this document
Purpose	• A 997 FA reports the results of syntactical analysis of transaction sets. • A 997 FA may report the acceptance or rejection of the entire functional group, or may report acceptance or rejection of particular transaction sets within the functional group. In New York the 997 FA is required as a response to every transaction received (other than a 997). However, the entire functional group may be rejected if there are structural problems such as: • The functional group trailer record is missing • The number of included transaction sets does not match the actual count. • A 997 FA essentially informs the sender of an EDI transaction that "I have received your message". The 997 also indicates that (1) the message that was received had no syntactical errors and was accepted, or (2) the message that was received had syntactical errors and was accepted with errors noted, or (3) the message that was received had syntactical errors and was rejected.

997 files are required to be sent as per the PSC guidelines. By not sending the file, marketers are not in compliance, and this causes there to be missing 997 response files on the utilities end.

The 997 guidelines can be found in Electronic Data Interchange (EDI) | Department of Public Service (ny.gov)

Missing 814 Response

Did the 814 generate a 997 acceptance?

If you have not received a 997 response the same day the file is sent, your email will need to include the Session ID/Trans ID.

Did you send the 814 at least 2 business days prior (1 day for 814E)?

Files received after 4:30 PM EST are received next business day.

Did you check the Con Ed holiday schedule

Holidays do not count as business days

Did you spot check some accounts from the data pull you are going to provide to Con Ed?

Manually checking about 5-10 accounts for potential files may lead to the discovery of when the response files may have gone out

Missing 867 MU files

867 MU file may be missing due to:

- A system error
- Account has not been billed to date

Please reference our RAIS website to determine if the account has been billed up to date

```
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    Date Account became ineffective (mm/dd/yyyy) Will display OPEN if account has no expiration date
    Reason for customer removal. This is only present if customer expiration date is not OPEN (as above)
    Service Classification (3 positions)
    Trip Number Customer is Read(2 positions)
    Next Scheduled Read Date (mm/dd/yyyy)
    Phase Customer Enrolled (1 Position)
    Zone Code (1 Position)
    Customer Service Address (25 Positions)
    Town (21 Positions)
    ZIP (5 Positions)
    Municipal Code (4 Positions)
    Tax Status (1 Position) C, F, M, N, O, P, D, G
    Percent Of Residential Use (3 Positions) 0 - 100
    Tension Code (1 Position) H, L, M
    Minimum Monthly Demand (4 Positions)
    ICAP Tag(12 positions) 9999999.9999
    Previous Account Number(15 Positions)
    Disconnection Amount (10 Positions) 9999999.99
    Seasonally Turn-off Y: seasonally turned off  N: not seasonally tuned off
    Power Move Post-introductory start date (mm/dd/yyyy)
    Stratum Variable (10 Positions) 9999999999
    Profile Indicator   Y or N
    Time Of Day Code (2 Positions) 99
    Frequency Code (1 Position) N: NA, D: Daily, W: Weekly, M: Monthly
    Customer Eligibility (1Position) N: Not Eligible, Y: Eligible
    Last To Date - This is the last bill that is posted on the account
    Last Made Date - This is the date the Last To Date posted to our billing system
```

Details The Email Should Have

If you have met all the requirements from the previous slides

Please feel free to email us at Retailaccess@coned.com

You will need to include the following:

- Account Number (11-digit account number)
- Type of EDI Transaction
- Service (Electric)
- Date the file was sent
- ISA#

EDI Supplemental Guidelines Survey

EDI Guidelines Survey Approach

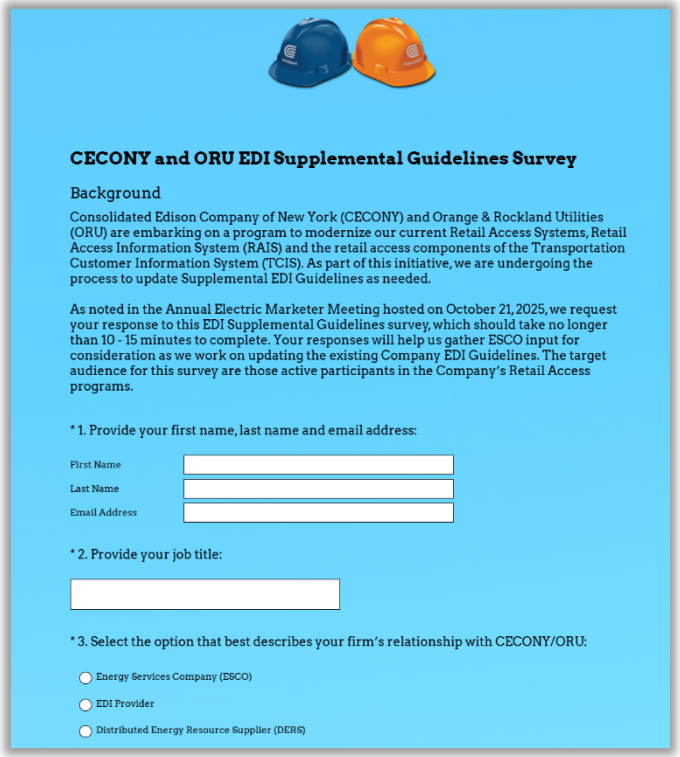
- Gather stakeholder feedback on updates to the EDI Supplemental Guidelines
- The survey will be shared via email with instructions and a response timeline, and will take approximately **one hour** to complete

EDI Guidelines Survey Timeframe

October 21 or after
ESCO Newsletter will be distributed with a link to the Survey (hosted via SurveyMonkey)

November 5 or after
Survey closes; all responses must be submitted by this date

November 5 - Q1 2026
The Company will analyze Stakeholder Input and incorporate relevant updates into the EDI Supplemental Guidelines



CECONY and ORU EDI Supplemental Guidelines Survey

Background

Consolidated Edison Company of New York (CECONY) and Orange & Rockland Utilities (ORU) are embarking on a program to modernize our current Retail Access Systems, Retail Access Information System (RAIS) and the retail access components of the Transportation Customer Information System (TCIS). As part of this initiative, we are undergoing the process to update Supplemental EDI Guidelines as needed.

As noted in the Annual Electric Marketer Meeting hosted on October 21, 2025, we request your response to this EDI Supplemental Guidelines survey, which should take no longer than 10 - 15 minutes to complete. Your responses will help us gather ESCO input for consideration as we work on updating the existing Company EDI Guidelines. The target audience for this survey are those active participants in the Company's Retail Access programs.

* 1. Provide your first name, last name and email address:

First Name
Last Name
Email Address

* 2. Provide your job title:

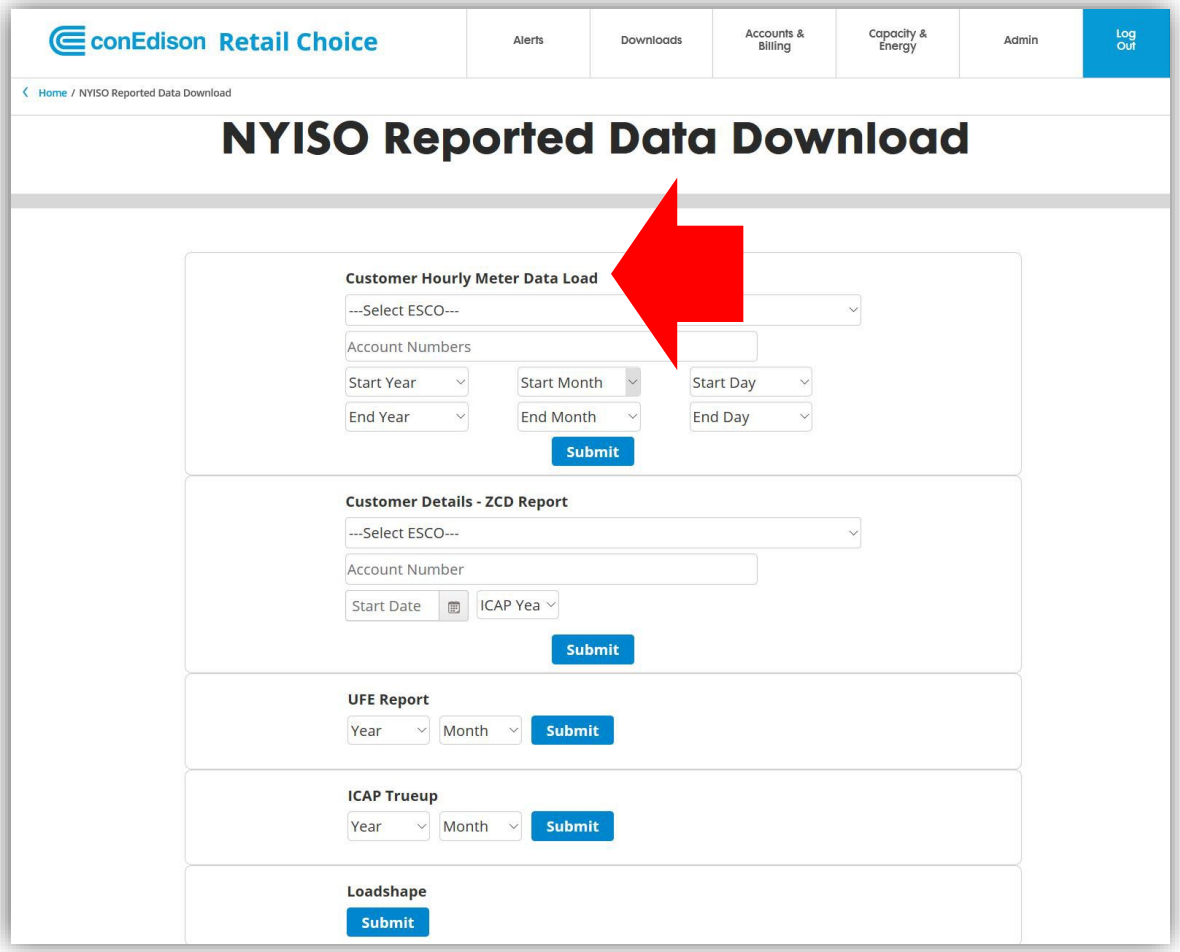
* 3. Select the option that best describes your firm's relationship with CECONY/ORU:

- Energy Services Company (ESCO)
- EDI Provider
- Distributed Energy Resource Supplier (DERS)

NYISO Reporting

NYISO Reported Data

Customer hourly metered data load



NYISO Reported Data

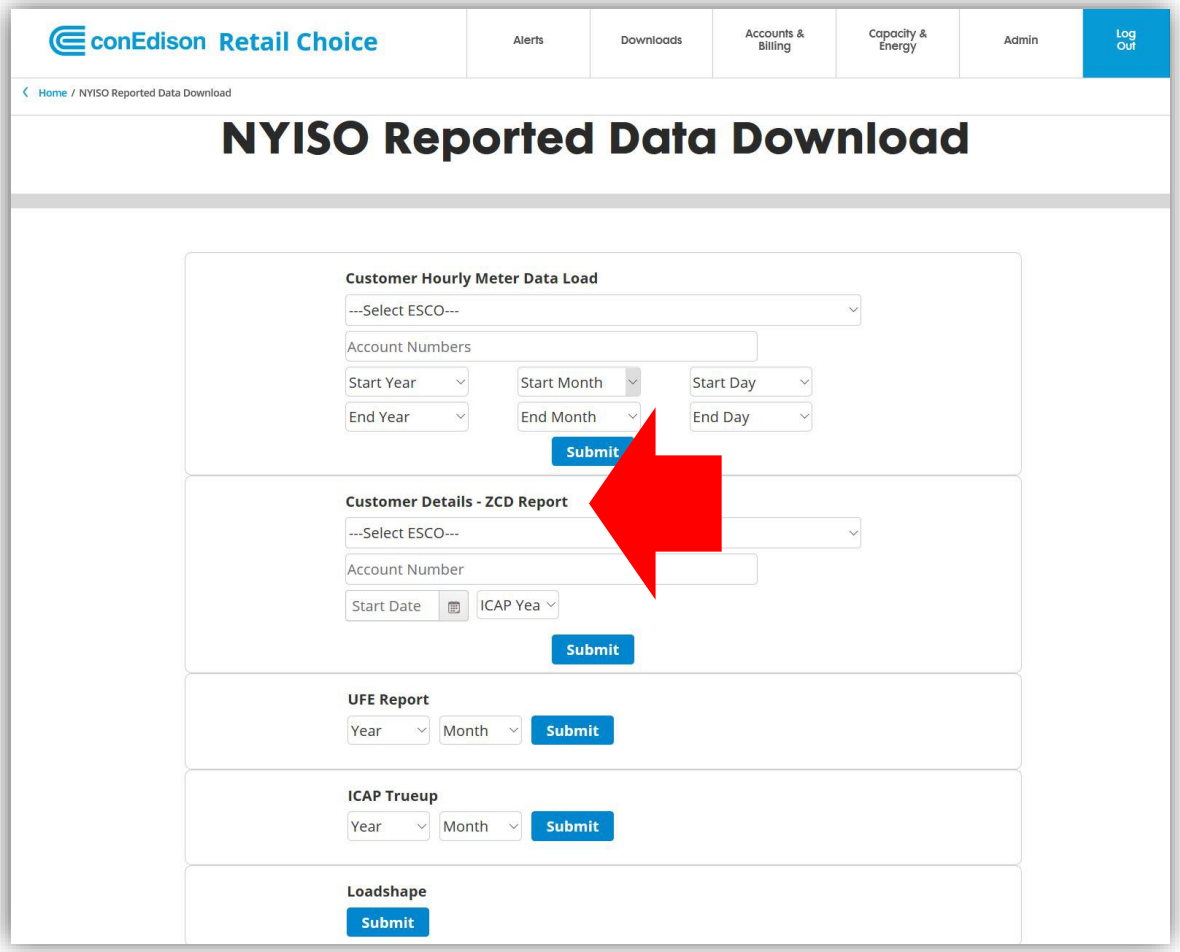
Customer hourly metered data load

Account Id	Service Point	PTID	Usage Date	HR1	HR2	HR3	HR4	HR5	HR6	HR7	HR8
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/1/2022	0.549	0.549	0.576	0.5445	0.5445	0.576	0.54	4.16
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/2/2022	0.5985	0.603	0.639	0.5985	0.603	0.6435	0.6165	2.7
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/3/2022	0.5805	0.558	0.5805	0.5805	0.5265	0.5535	1.341	2.81
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/4/2022	0.5715	0.5895	0.603	0.5625	0.594	0.558	0.558	3.2
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/5/2022	0.567	0.5985	0.594	0.6075	0.5805	0.585	0.585	0.5
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/6/2022	1.314	1.3455	1.323	1.3545	1.3635	1.3275	1.3455	1.2
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/7/2022	1.3365	1.386	1.3455	1.35	1.368	1.3275	1.323	3.0
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/8/2022	0.558	0.576	0.585	0.5535	0.6075	0.6075	0.5445	2.97
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/9/2022	0.549	0.594	0.6075	0.5985	0.6075	0.576	1.5705	3.7
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/10/2022	0.6345	0.5985	0.594	0.63	0.6075	0.6165	0.6255	2.9
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/11/2022	0.5985	0.567	0.621	0.612	0.5715	0.594	1.5345	3.48
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/12/2022	0.6345	0.5625	0.5895	0.5715	0.5625	0.5895	0.5895	0.51
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/13/2022	0.5895	0.585	0.603	0.576	0.558	0.585	0.567	0.54
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/14/2022	0.5535	0.5895	0.5535	0.585	0.5895	0.5535	0.5445	2.72
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/15/2022	0.6165	0.6165	0.6705	0.621	0.6165	0.639	0.5985	3.7

- Hourly metered data is required to be submitted to the NYISO on a monthly basis.
- Hourly metered data is calculated based on a loadshaping methodology as well as interval meter readings obtained from AMI and legacy meters.

NYISO Reported Data

Zonal Coincident Demand (ZCD) report



NYISO Reported Data
ZCD Report

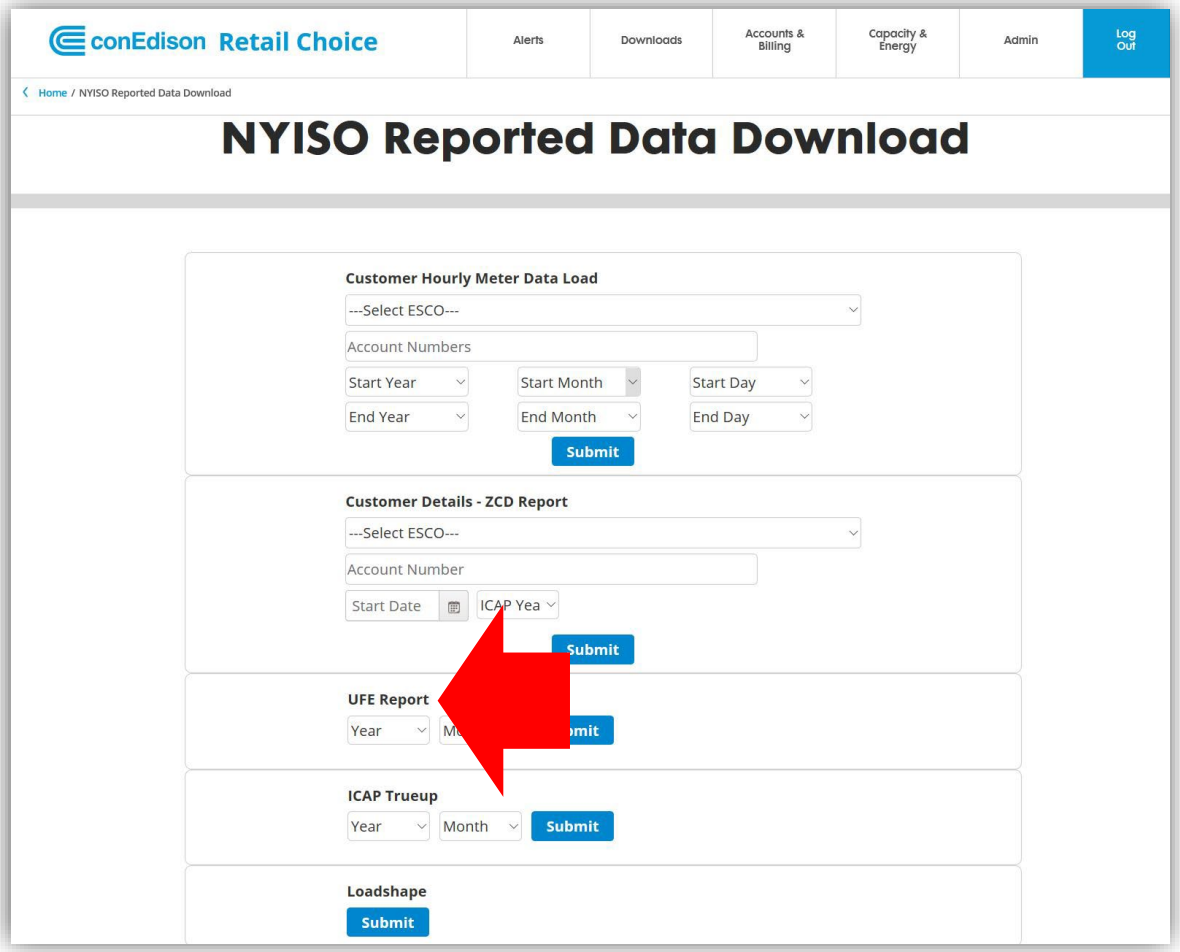
Account Id	Service Point	ZCD Value	ICAP Year	Premise	Srvc Class	Stratum	TOD Code	Meter Type	PTID	ESCO Effective Date	ESCO End Date
XXXXXXXXXXX	XXXXXXX	16.41768	2020	11123456	9	B	50	I	012345	1/4/2018	

ZCD report will include an ESCO's

- Active accounts
- Values associated with each account

These values measure an account's contribution to the NYCA peak and are inclusive of losses such as unaccounted for energy

NYISO Reported Data
Unaccounted For Energy (UFE)



NYISO Reported Data
UFE

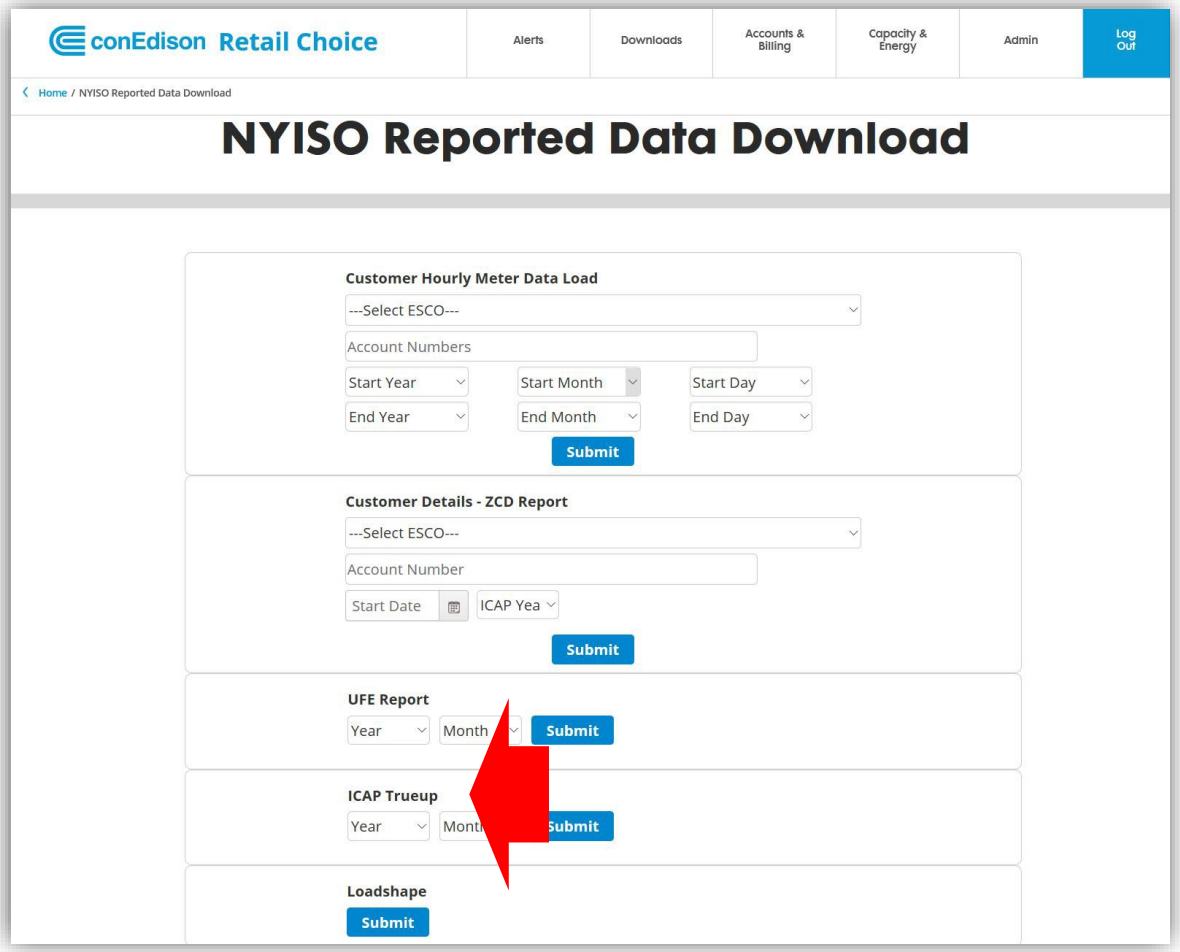
April 2024	Con Edison Unaccounted for Energy (UFE)		
Subzone PTID	**Subzone Name**	**Designation**	**Monthly Average**
80482	MILLWD	H	0.3%
55532	DUNWOD	I	2.7%
55523	N.Y.C.	J	6.5%

Date	Subzone	1	2	3	4	5	6
04/01/2024	55523	8.0%	7.4%	7.7%	7.4%	7.6%	8.2%
04/02/2024	55523	7.2%	7.4%	7.4%	7.4%	7.3%	7.9%
04/03/2024	55523	7.7%	7.9%	8.1%	7.9%	8.1%	8.7%
04/04/2024	55523	8.4%	8.4%	8.5%	8.5%	8.6%	9.1%
04/05/2024	55523	8.0%	8.2%	8.1%	8.2%	8.2%	8.5%
04/06/2024	55523	8.0%	8.4%	8.1%	8.1%	8.2%	8.7%
04/07/2024	55523	7.8%	8.0%	7.9%	8.0%	8.1%	8.7%
04/08/2024	55523	7.8%	8.0%	8.0%	7.9%	8.1%	8.5%
04/09/2024	55523	8.0%	8.1%	8.3%	8.3%	8.3%	8.9%
04/10/2024	55523	7.8%	7.9%	8.0%	7.9%	7.1%	7.9%
04/11/2024	55523	7.9%	7.9%	7.9%	7.9%	7.9%	8.4%
04/12/2024	55523	7.4%	7.6%	7.8%	7.6%	7.6%	8.1%
04/13/2024	55523	7.1%	7.4%	7.4%	7.4%	7.4%	8.0%

The difference between the total sub-zonal load according to the NYISO and the total customer load according to TODRS (based on a loadshape and interval metered data).

NYISO Reported Data

ICAP True-up report



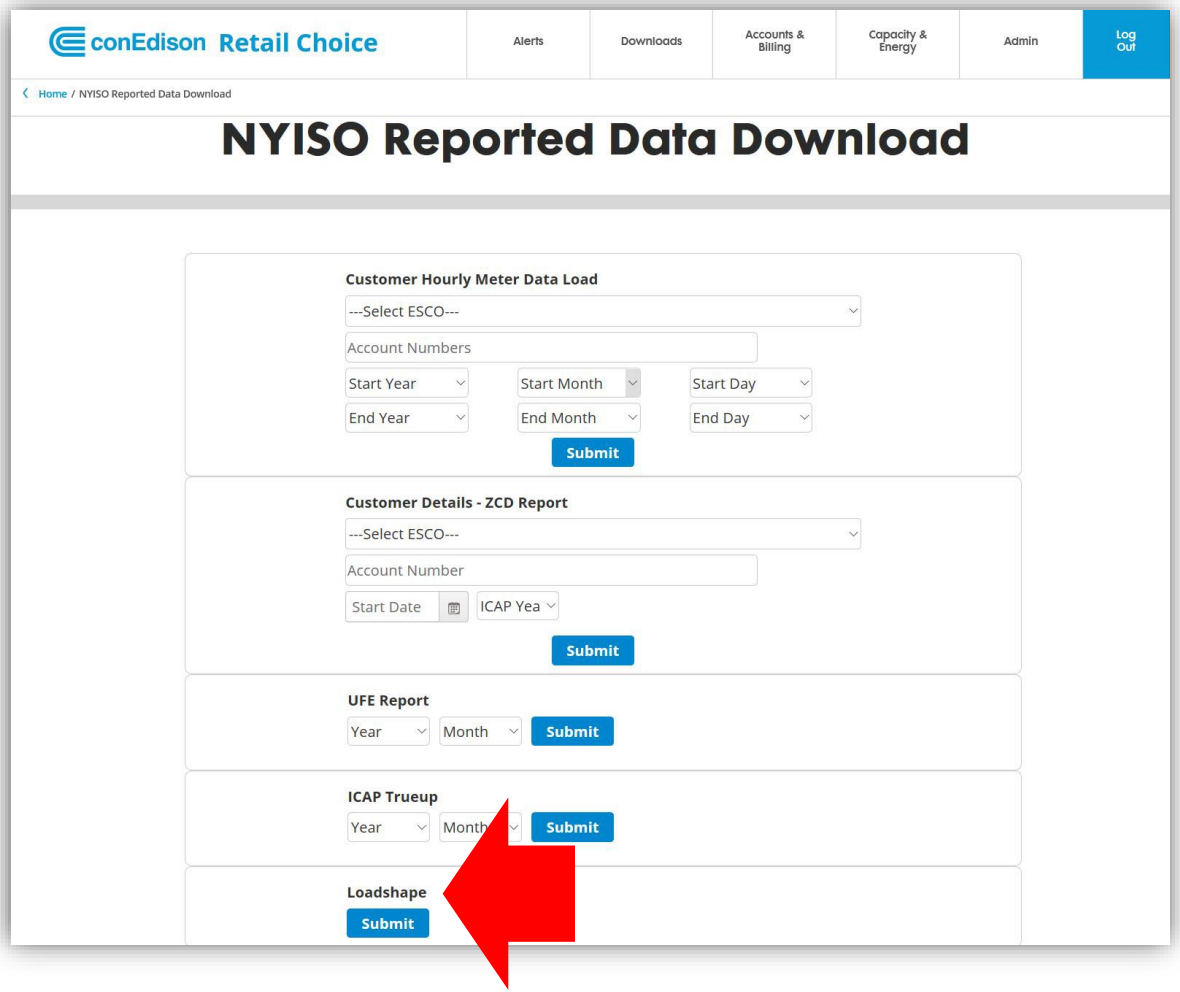
NYISO Reported Data

ICAP True-up report

The ICAP true-up report will indicate true-up factors based on the ICAP reports submitted to the NYISO (Estimated Load, Loadshift, True-up). These values are used to calculate an ESCO's ICAP responsibility in MW.

MARKET	ZONE	REPORT DATE	TRUEUP FACTOR	REPORT TYPE
TD (H-I-J)	H	05/01/2024	0.264637002	Forecast Trueup Factor (Estimated Load)
TD (H-I-J)	I	05/01/2024	0.150664951	Forecast Trueup Factor (Estimated Load)
TD (H-I-J)	J	05/01/2024	0.148157791	Forecast Trueup Factor (Estimated Load)
TD (H-I-J)	H	05/01/2024	0.264400112	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	05/01/2024	0.151999313	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	05/01/2024	0.148695378	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	05/02/2024	0.264951018	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	05/02/2024	0.152856912	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	05/02/2024	0.148888334	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	05/03/2024	0.264951018	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	05/03/2024	0.152529963	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	05/03/2024	0.149038003	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	05/04/2024	0.265069555	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	05/04/2024	0.151706477	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	05/04/2024	0.148828477	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	05/05/2024	0.26508141	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	05/05/2024	0.151746041	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	05/05/2024	0.148854334	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	05/06/2024	0.265199972	Current Trueup Factor (Loadshift)

NYISO Reported Data
Loadshape



NYISO Reported Data
Loadshape

Loadshape Id	Service Class	Stratum	Stratum Variable	Stratum From	Stratum To	Day Type	Temp From	Temp To	CONSUMPTION_HR1	CONSUMPTION_HR2	CC
1	1	U	ANN KWH	0	999999999	FRI	-50	28	0.4	0.35	
2	1	U	ANN KWH	0	999999999	FRI	28.01	54	0.4	0.35	
3	1	U	ANN KWH	0	999999999	FRI	54.01	62	0.4	0.33	
4	1	U	ANN KWH	0	999999999	FRI	62.01	67	0.49	0.38	
5	1	U	ANN KWH	0	999999999	FRI	67.01	72	0.61	0.53	
6	1	U	ANN KWH	0	999999999	FRI	72.01	75	0.78	0.72	
7	1	U	ANN KWH	0	999999999	FRI	75.01	150	0.96	0.87	
8	1	U	ANN KWH	0	999999999	HOL	-50	28	0.4	0.35	
9	1	U	ANN KWH	0	999999999	HOL	28.01	54	0.4	0.35	
10	1	U	ANN KWH	0	999999999	HOL	54.01	62	0.4	0.33	
11	1	U	ANN KWH	0	999999999	HOL	62.01	67	0.49	0.38	
12	1	U	ANN KWH	0	999999999	HOL	67.01	72	0.61	0.53	
13	1	U	ANN KWH	0	999999999	HOL	72.01	75	0.78	0.72	
14	1	U	ANN KWH	0	999999999	HOL	75.01	150	0.96	0.87	
15	1	U	ANN KWH	0	999999999	MON	-50	28	0.4	0.35	
16	1	U	ANN KWH	0	999999999	MON	28.01	54	0.4	0.35	
17	1	U	ANN KWH	0	999999999	MON	54.01	62	0.4	0.33	
18	1	U	ANN KWH	0	999999999	MON	62.01	67	0.49	0.38	
19	1	U	ANN KWH	0	999999999	MON	67.01	72	0.61	0.53	

The loadshape file includes all load shapes assigned based on the service class, stratum, day type, and temperature variable.

These loadshapes can be used to calculate an accounts hourly meter data.

Understanding Annual ICAP Tag Calculation and Post-Effective Changes

Overview:

- ICAP (Installed Capacity) Tag represents each account's contribution to system peak demand.
- Tags are used to determine capacity obligations and associated supplier costs.
- Effective annually from May 1 – April 30 based on the prior summer's peak load.

ICAP Tag Calculation Process:

- Based on the NYISO system peak hour (typically one hour in summer).
- Derived from the customer's demand during that system peak hour adjusted for line losses.
- Submitted to NYISO as part of the capacity obligation reporting process.

Understanding Annual ICAP Tag Calculation and Post-Effective Changes (Cont'd)

Why ICAP Tags Can Change After 5/1:

- Billing corrections in the system peak month (e.g., revised meter data).
- Initial assignment errors — incorrect load data, customer class, or account mapping.
- Meter reconfiguration or replacement affecting historical load data.
- Customer aggregation or disaggregation adjustments (e.g., account splits or merges).
- Load transfers between utilities or service territories.
- Regulatory or NYISO data resettlements.
- If the initial ICAP assignment was based on a default tag, it may be updated later through the peer review or validation process once actual load data becomes available.

Reminders and Available Resources

Resources

RAIS Website

www.coned.com/RetailChoice

Meter Reading Schedule

https://www.coned.com/en/business-partners/become-a-supply-partner/energy-service-company-news/retail-choice-enrollment-and-drop-deadlines

Newsletters

Energy Service Company News | Con Edison (www.coned.com/en/business-partners/become-a-supply-partner/energy-service-company-news)

Contact Us

retailaccess@coned.com

2026 Meter Reading Schedule

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
JAN	12/31/2025	1/2/2026	1/5/2026	1/6/2026	1/7/2026	1/8/2026	1/9/2026	1/12/2026	1/13/2026	1/14/2026	1/15/2026	1/16/2026	1/20/2026	1/21/2026	1/22/2026	1/23/2026	1/26/2026	1/27/2026	1/28/2026	1/29/2026	1/30/2026	1/31/2026
FEB	2/2/2026	2/3/2026	2/4/2026	2/5/2026	2/6/2026	2/9/2026	2/10/2026	2/11/2026	2/12/2026	2/13/2026	2/17/2026	2/18/2026	2/19/2026	2/20/2026	2/23/2026	2/24/2026	2/25/2026	2/26/2026	2/27/2026	3/2/2026	3/3/2026	2/28/2026
MAR	3/4/2026	3/5/2026	3/6/2026	3/9/2026	3/10/2026	3/11/2026	3/12/2026	3/13/2026	3/16/2026	3/17/2026	3/18/2026	3/19/2026	3/20/2026	3/23/2026	3/24/2026	3/25/2026	3/26/2026	3/27/2026	3/30/2026	3/31/2026	4/1/2026	3/31/2026
APR	4/2/2026	4/3/2026	4/6/2026	4/7/2026	4/8/2026	4/9/2026	4/10/2026	4/13/2026	4/14/2026	4/15/2026	4/16/2026	4/17/2026	4/20/2026	4/21/2026	4/22/2026	4/23/2026	4/24/2026	4/27/2026	4/28/2026	4/29/2026	4/30/2026	4/30/2026
MAY	5/1/2026	5/4/2026	5/5/2026	5/6/2026	5/7/2026	5/8/2026	5/11/2026	5/12/2026	5/13/2026	5/14/2026	5/15/2026	5/18/2026	5/19/2026	5/20/2026	5/21/2026	5/22/2026	5/26/2026	5/27/2026	5/28/2026	5/29/2026	6/1/2026	5/31/2026
JUN	6/2/2026	6/3/2026	6/4/2026	6/5/2026	6/8/2026	6/9/2026	6/10/2026	6/11/2026	6/12/2026	6/15/2026	6/16/2026	6/17/2026	6/18/2026	6/19/2026	6/22/2026	6/23/2026	6/24/2026	6/25/2026	6/26/2026	6/29/2026	6/30/2026	6/30/2026
JUL	7/1/2026	7/2/2026	7/6/2026	7/7/2026	7/8/2026	7/9/2026	7/10/2026	7/13/2026	7/14/2026	7/15/2026	7/16/2026	7/17/2026	7/20/2026	7/21/2026	7/22/2026	7/23/2026	7/24/2026	7/27/2026	7/28/2026	7/29/2026	7/30/2026	7/31/2026
AUG	7/31/2026	8/3/2026	8/4/2026	8/5/2026	8/6/2026	8/7/2026	8/10/2026	8/11/2026	8/12/2026	8/13/2026	8/14/2026	8/17/2026	8/18/2026	8/19/2026	8/20/2026	8/21/2026	8/24/2026	8/25/2026	8/26/2026	8/27/2026	8/28/2026	8/31/2026
SEP	8/31/2026	9/1/2026	9/2/2026	9/3/2026	9/4/2026	9/8/2026	9/9/2026	9/10/2026	9/11/2026	9/14/2026	9/15/2026	9/16/2026	9/17/2026	9/18/2026	9/21/2026	9/22/2026	9/23/2026	9/24/2026	9/25/2026	9/28/2026	9/29/2026	9/30/2026
OCT	9/30/2026	10/1/2026	10/2/2026	10/5/2026	10/6/2026	10/7/2026	10/8/2026	10/9/2026	10/13/2026	10/14/2026	10/15/2026	10/16/2026	10/19/2026	10/20/2026	10/21/2026	10/22/2026	10/23/2026	10/23/2026	10/26/2026	10/27/2026	10/28/2026	10/31/2026
NOV	10/29/2026	10/30/2026	11/2/2026	11/3/2026	11/4/2026	11/5/2026	11/6/2026	11/9/2026	11/10/2026	11/12/2026	11/13/2026	11/16/2026	11/17/2026	11/18/2026	11/19/2026	11/20/2026	11/23/2026	11/24/2026	11/25/2026	11/30/2026	12/1/2026	11/30/2026
DEC	12/2/2026	12/3/2026	12/4/2026	12/7/2026	12/8/2026	12/9/2026	12/10/2026	12/11/2026	12/14/2026	12/15/2026	12/16/2026	12/17/2026	12/18/2026	12/18/2026	12/21/2026	12/22/2026	12/23/2026	12/24/2026	12/28/2026	12/29/2026	12/30/2026	12/31/2026

Electric Enrollment/Drop Deadlines for 2026

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
JAN	12/23	12/24	12/26	12/29	12/30	12/31	01/02	01/05	01/06	01/07	01/08	01/09	01/12	01/13	01/14	01/15	01/16	01/20	01/21	01/22	01/23	01/26
FEB	01/26	01/27	01/28	01/29	01/30	02/02	02/03	02/04	02/05	02/06	02/09	02/10	02/11	02/12	02/13	02/17	02/18	02/19	02/20	02/23	02/24	02/23
MAR	02/25	02/26	02/27	03/02	03/03	03/04	03/05	03/06	03/09	03/10	03/11	03/12	03/13	03/16	03/17	03/18	03/19	03/20	03/23	03/24	03/25	03/24
APR	03/26	03/27	03/30	03/31	04/01	04/02	04/03	04/06	04/07	04/08	04/09	04/10	04/13	04/14	04/15	04/16	04/17	04/20	04/21	04/22	04/23	04/23
MAY	04/24	04/27	04/28	04/29	04/30	05/01	05/04	05/05	05/06	05/07	05/08	05/11	05/12	05/13	05/14	05/15	05/18	05/19	05/20	05/21	05/22	05/22
JUN	05/26	05/27	05/28	05/29	06/01	06/02	06/03	06/04	06/05	06/08	06/09	06/10	06/11	06/12	06/12	06/15	06/16	06/17	06/18	06/22	06/23	06/23
JUL	06/24	06/25	06/26	06/29	06/30	07/01	07/02	07/06	07/07	07/08	07/09	07/10	07/13	07/14	07/15	07/16	07/17	07/20	07/21	07/22	07/23	07/24
AUG	07/24	07/27	07/28	07/29	07/30	07/31	08/03	08/04	08/05	08/06	08/07	08/10	08/11	08/12	08/13	08/14	08/17	08/18	08/19	08/20	08/21	08/24
SEP	08/24	08/25	08/26	08/27	08/28	08/31	09/01	09/02	09/03	09/04	09/08	09/09	09/10	09/11	09/14	09/15	09/16	09/17	09/18	09/21	09/22	09/23
OCT	09/23	09/24	09/25	09/28	09/29	09/30	10/01	10/02	10/05	10/06	10/07	10/08	10/09	10/13	10/14	10/15	10/16	10/16	10/19	10/20	10/21	10/26
NOV	10/22	10/23	10/26	10/27	10/28	10/29	10/30	11/02	11/03	11/04	11/05	11/06	11/09	11/10	11/12	11/13	11/16	11/17	11/18	11/19	11/20	11/19
DEC	11/23	11/24	11/25	11/30	12/01	12/02	12/03	12/04	12/07	12/08	12/09	12/10	12/11	12/11	12/14	12/15	12/16	12/17	12/18	12/21	12/22	12/23

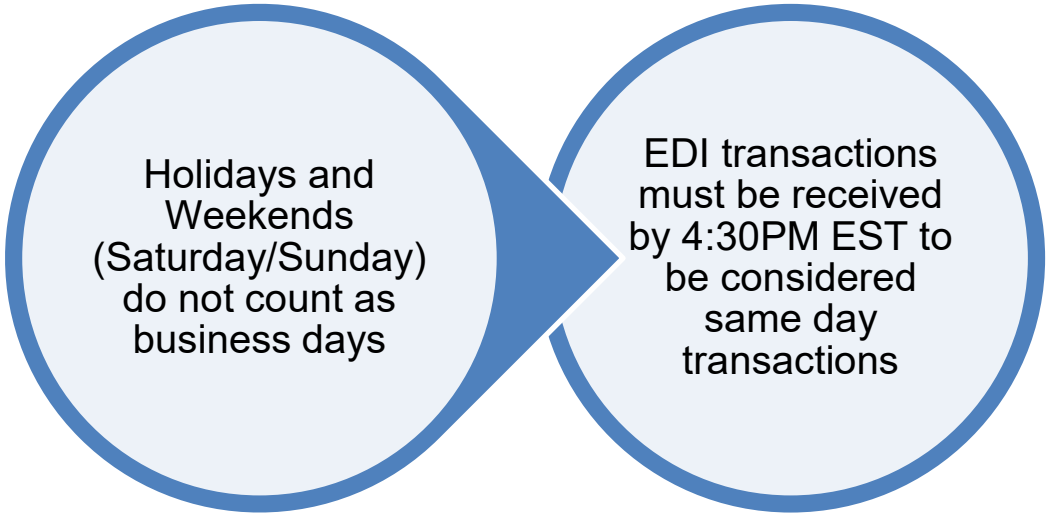
Reminder:

Electronic data interchange (EDI) transactions must be received by 4:30PM EST to meet the deadline dates.

2026 Holiday Schedule

2026 Holiday	Day Holiday Is Observed by the Company
Christmas Day (2025)	Thursday, December 25, 2025
New Year's Day	Thursday, January 1, 2026
Martin Luther King Jr.'s Birthday	Monday, January 19, 2026
President's Day	Monday, February 16, 2026
Memorial Day	Monday, May 25, 2026
Juneteenth National Independence Day	Friday, June 19, 2026
Independence Day	Friday, July 3, 2026
Labor Day	Monday, September 7, 2026
Columbus Day	Monday, October 12, 2026
Veterans Day	Wednesday, November 11, 2026
Thanksgiving Day	Thursday, November 26, 2026
Day after Thanksgiving	Friday, November 27, 2026
Christmas Day	Friday, December 25, 2026

Electronic Data Interchange (EDI)



Allow 1 Business Day Response Time

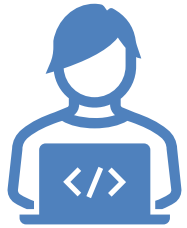
- 814 Enrollment
- 997

Allow 2 Business Days Response Time

- 814 Change
- 814 Drop
- 814 Gas Profile
- 814 Historical Usage

Process After Your Email Is Received

Spot check the provided account(s)



We look to see that some of the accounts are valid customer accounts

Is the Account number a valid CECONY account number?

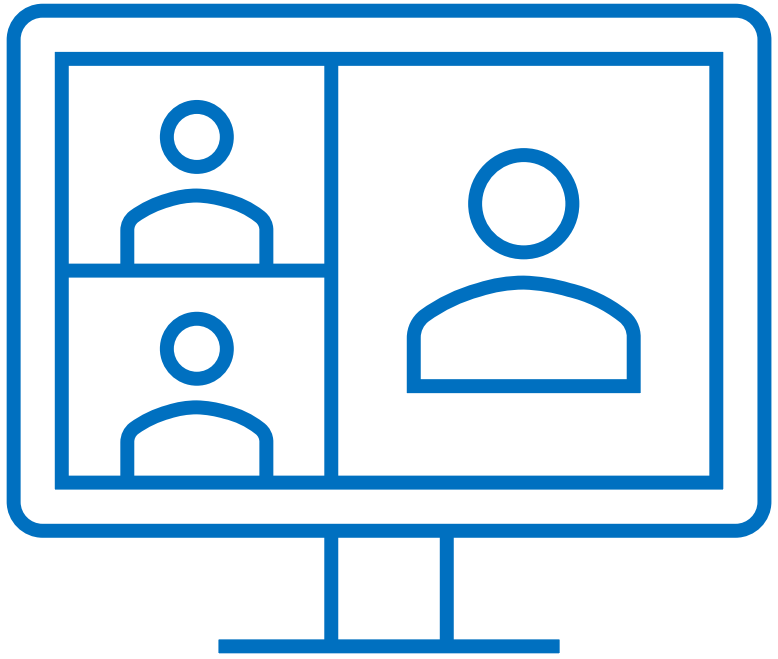
Review EDI

Inbound file

- If inbound file is not found, we will advise to review/update the list

Outbound file

- If outbound file is found, we will advise to review/update the list

Once the above has been reviewed, we will then reach out to IT with the sample accounts which did not create responses

Open Forum/Q&A