

12 Month Price to Compare Average for Mass Market Customers

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company” has posted the pricing information required by Ordering Clause 7 of the Commission’s *Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process* (“Order”), issued December 12, 2019 in the above-referenced proceedings.¹ In particular, the Company provided its 12-month trailing average utility supply rates (January 1, 2019-December 31, 2019) for each mass-market service class and for each mass-market customer grouping that receives different supply rates based on the Company’s Electric and Gas Tariffs.

The Company is posting the pricing information, as also required by Order Clause 7, on its website, which can be accessed through the following link:

<https://www.coned.com/en/business-partners/become-a-supply-partner/energy-service-company-news>

The electric 12-month trailing average supply pricing includes the calendar month Market Supply Charge, the Merchant Function Charge, the Clean Energy Standard Supply Surcharge, and MSC I and MSC II adjustment factors for each mass market service classification rate, by region. These charges are described in the Company’s Electric Tariff and can be found on the statements and summaries filed with the Commission that are posted in the Rates and Tariffs section of the Company’s website.² Prices are weighted based on Con Edison’s service class load profiles, and do not include sales tax or gross receipts tax.

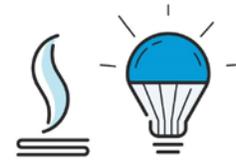
The gas 12-month trailing average supply pricing includes the monthly Gas Supply Rate, the Merchant Function Charge, and the Monthly Rate Adjustment differential between firm and transportation customers for each mass market service classification rate.³ These charges are described in the Company’s Gas Tariff and can found on the statements filed with the Commission, the current statement which is posted in the Rates and Tariffs section of the Company’s website.⁴ The prices are weighted based on weather normalized average customer gas usage by service class and rate, and do not include sales tax or gross receipts tax.

¹ By letter dated January 17, 2020, an extension was granted to January 29, 2020 for the Company to comply with Ordering Clause 7.

² The statements can also be found in the utility tariff section of the Commission’s website.

³ For Service Classification 2, General Firm Sales, the prices and average customer gas usage is based on the total service classification, and not customers with annual usage less than 750 dekatherms.

⁴ Historical statements can be found in the utility tariff section of the Commission’s website.



Finally, as a matter of convenience, the Company will also be posting to the same website page above, a sample worksheet calculation example for the pricing during this reporting period. This worksheet provides pricing including the charges and adjustment factors identified above, along with links to the website pages where the various statements for the charges can be found in the Company's Tariffs.

The Company believes it has complied with Ordering Clause 7 and that the published averages include all charges and credits that apply to full-service customer bills but would not apply to ESCO customer bills for the applicable service class and customer groupings. The Company is open to further discussion with stakeholders in the proceedings above as to whether additional charges or credits should be included in the 12-month trailing average pricing prior to the effective date of other aspects of the Order.

Contact Us

If you have any questions or comments, please [visit our ESCO website](#) or email RetailAccess@coned.com.