



## Con Edison TCIS User Guide

(For external users)

Effective June 2019

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## Getting Started

Welcome to the Con Edison Transportation Customer Information System (TCIS). TCIS was developed to help manage information for marketers participating in the Retail Choice program.

TCIS users must be approved SC20 sellers in the Con Edison service area and have met the criteria to be qualified in the State of New York by the New York State Public Service Commission prior to serving customers.

This user guide is designed to provide basic instructions to the different menus available on TCIS. This guide is intended to be used for training and informational purposes only; and, in no event, may marketer seek to hold Consolidated Edison Company of New York, Inc. (Con Edison) liable for anything contained in it.

In order to gain access to TCIS, the prospective user needs to have a user ID and password. Please contact us at [tcis@coned.com](mailto:tcis@coned.com) for registration instruction.

TCIS can be accessed at <https://www.coned.com/tcisng>. It is recommended for users **not** to save the defaulted URL as a favorite. Typing the address in each time will ensure that the most current version of TCIS is retrieved.

To access TCIS, enter in the user name and password and select Sign In.

**Log In**

Email Address  ⓘ

Password  Show

Remember me

[Register](#)  
[Reset My Password](#)  
[Steam customer?](#)

## Alerts

**Alerts** are displayed directly after log in. Alerts are used to communicate:

- Instructional changes
- New features on TCIS
- System Alerts
- Operational Flow Orders

Alerts are listed in the order in which they were posted, with the most recent listed first. Urgent alerts are highlighted in red.

	Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	 Log Out
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Home / Alerts

08/06/2018

**GAS NOMINATIONS IN TCIS**

PLEASE BE SURE TO MONITOR YOUR CONFIRMED VOLUMES IN TCIS ON A DAILY BASIS TO ENSURE THAT YOUR GAS HAS FLOWED. IF IT HAS NOT, PLEASE FOLLOW-UP WITH YOUR SUPPLIER AND/OR OR CONTACT GAS CONTROL VIA EMAIL GASCONTROL@CONED.COM AND POWERSJO@CONED.COM OR CALL GAS CONTROL AT 718-794-2900. THANK YOU.

08/06/2018

**IROQUOIS HUNTS POINT GATE STATION - SHUT IN - AUG 28 & AUG 29**

ATTENTION MARKETERS SERVING INTERRUPTIBLE GAS CUSTOMERS! The Iroquois Hunts Point gate station will be shut in on gas days Aug 28 and Aug 29 for service work by Iroquois. Please make alternative arrangements for gas delivery.

08/01/2018

**COLUMBUS DAY HOLIDAY - OCTOBER 8, 2018**

Our office will be closed, in observance of the Columbus Day on October 8, 2018. However, physical gas will be trading on Monday, 10/8/2018 for Tuesday, 10/9/2018 gas day. If you have any nomination changes over the holiday weekend please contact Gas Control at e-mail gascontrol@coned.com or (718) 794-2900. Thank you

To navigate back to **Alerts** from other sections, select **Home** on the navigation trail.

	Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	 Log Out
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< [Home](#) / Nominations / Virtual Peaking Status



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After all transactions on TCIS are completed, please remember to log out of the system. Select Log out on the top right corner.

## Nominations

**Nominations** is used to relay scheduling information to Con Edison. The scheduling information can be Pipeline scheduling (Transportation), Virtual Storage Withdrawals (Virtual Storage), or Virtual Peaking.

**Nominations** contains the following functions:

- **Transportation**
- **Virtual Storage**
- **Virtual Storage Status**
- **Virtual Peaking Status**

### Transportation

Users can access Transportation nominations under **Nominations**. Transportation nominations are physical scheduled gas flows on interstate pipelines to the Con Edison citygates. Under Transportation, the user can view, add, edit nominations.

#### View Nomination - Transportation

To view Transportation nominations, the user must select **Nominations** → **Transportation**. The default display shows the current day's Transportation Nominations. To view another period, select Date Range.

The screenshot displays the Con Edison web application interface for viewing Transportation nominations. At the top, the Con Edison logo is on the left, and navigation tabs for Nominations, Reports, Imbalance Trading, Billing Invoices, Enrollments, and Log Out are on the right. Below the navigation, a breadcrumb trail reads 'Home / Nominations / Transportation'. The main content area features three buttons: 'ADD NOMINATION', 'DATE RANGE from 08/01/2018 - 08/31/2018', and 'EXPORT TO EXCEL'. A 'Search Nomination' modal is open, showing a table with columns for 'Date' and 'Contract No.'. The table lists several dates (08/31/2018) and contract numbers (8206148, 9153026, 051203088, 8947740, 079334623). The modal also includes 'Start Date' and 'End Date' input fields, both set to 8/1/2018, and a 'SUBMIT' button.

The display shows the Date, Marketer name, Citygate Pipeline, Nomination Volume, Confirmation Volume, Activity # (if applicable), and Contract #. The Confirmation Volume updates during the gas day

as the pipeline EBB updates. Once the gas day closes, the volume is typically finalized (with the exception of post gas day changes by the EBB and Gas Control). The headers allow the user to sort and filter the nominations. The display can be downloaded using the Export to Excel function.

The screenshot shows the Con Edison nominations interface. At the top, there is a navigation bar with the Con Edison logo and links for Nominations, Reports, Imbalance Trading, Billing Invoices, Enrollments, and Log Out. Below the navigation bar is a breadcrumb trail: Home / Nominations / Transportation. The main content area features three buttons: ADD NOMINATION, DATE RANGE (with a dropdown showing 'from 08/01/2018 - 08/31/2018'), and EXPORT TO EXCEL. Below these buttons is a table with the following data:

Date ↓	Marketer ▼	Pipeline ▼	Nomination	Confirmation	Activity No.	Contract No.
08/31/2018	GAS MARKETER	Transcontinental Gas Pipe Line Corp.	0	0	614844186	9206149
08/31/2018	GAS MARKETER	Transcontinental Gas Pipe Line Corp.	1306	1306		9153026
08/31/2018	GAS MARKETER	Tennessee Gas Pipeline	10	10		051203088
08/31/2018	GAS MARKETER	Texas Eastern Transmission Corp.	216	216		8947740
08/31/2018	GAS MARKETER	Tennessee Gas Pipeline	192	192		079334523

### Add Nomination - Transportation

To add a Transportation nomination, the user must select “Add Nomination” from **Nominations** → **Transportation**. The Add Nomination form displays the following fields:

**Assign Marketer:** Marketer name

**Nom-ID:** Five-digit numerical identifier. The Nom-ID is defaulted by TCIS.

**Start Date:** The gas day beginning on which the nomination will flow. This date cannot be older than the current date.

**End Date:** The gas day ending on which the nomination will flow. This date cannot be older than the current date or the Start Date.

**Nomination:** Nomination volume in dekatherms.

**Confirmation:** Confirmation volume in dekatherms. The volume will default to 0, and update as the gas day progresses.

**Activity:** The Activity #, as applicable.

**Assign Pipeline:** The citygate pipeline (delivery point) to Con Edison.

**Contract:** The contract on which the gas will flow on the interstate Pipeline EBB for the citygate pipeline.

**Physical Storage:** Checkbox to indicate if nomination is using released Physical Storage Tier 2B.

The screenshot shows the 'conEdison' interface with a navigation bar containing 'Nominations', 'Reports', 'Imbalance Trading', 'Billing Invoices', 'Enrollments', and 'Log Out'. Below the navigation bar is a breadcrumb trail: 'Home / Nominations / Transportation'. A date range filter is set to 'from 08/01/2018 - 08/31/2018'. The 'Add Nomination' form is open, displaying the following fields:

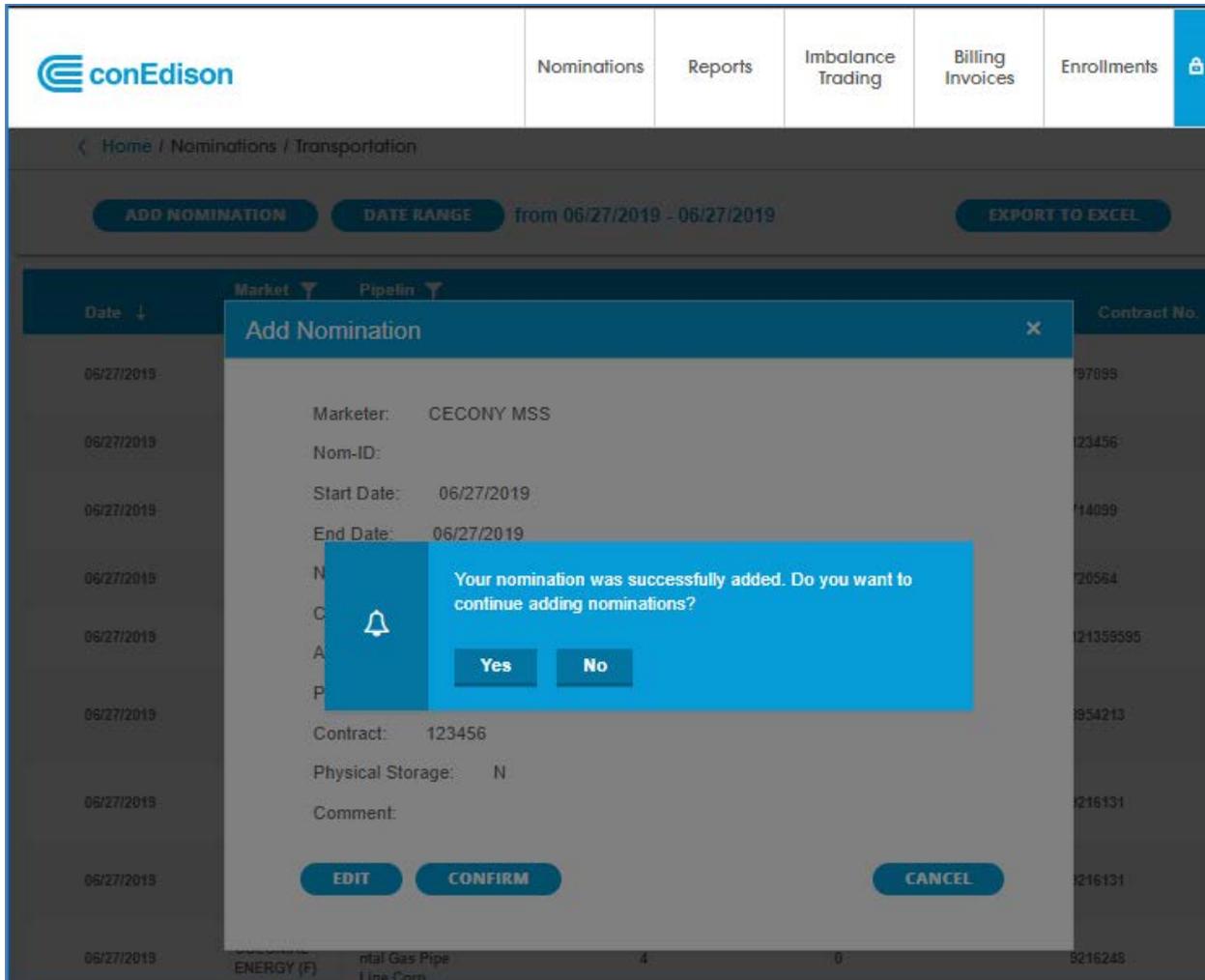
- Assign Marketer:  (required)
- Noms-Id:
- Start Date:  (calendar icon)
- End Date:  (calendar icon)
- Nomination:
- Confirmation:
- Activity:
- Assign Pipeline:  (dropdown arrow)
- Contract:
- Physical Storage:

At the bottom of the form are 'SAVE' and 'CANCEL' buttons. The background table shows a list of nominations with columns for 'Date', 'Contract No.', and 'Physical Storage'.

Please note that by setting the Date Range, it changes the Start Date and End Date of the Add Nomination form for all subsequent. There is also a sum of the nominations and confirmations for the given date range presented at the bottom of the Nominations – Transportations screen.

### ***Copying Nominations***

A user is able to add additional nominations after adding one nomination. The system prompts the user if additional nominations are to be added.



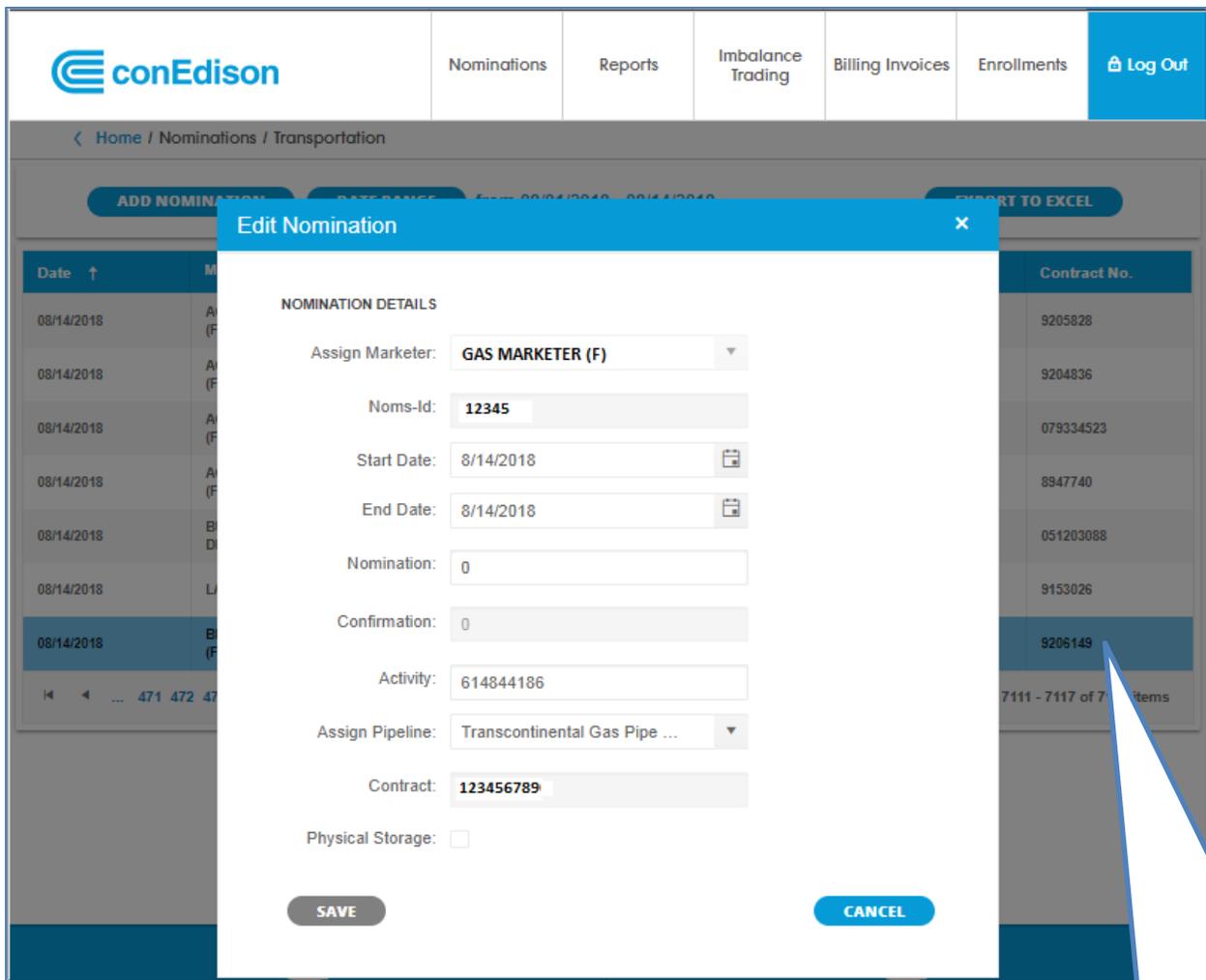
Once a user selects “Yes”, the system generates another nomination form for the same Marketer, Start Date and End Date, Nomination amount, Pipeline, and Contract #.

### ***Batch Add Transportation Nominations***

To batch enter nominations of the same volume, the user can enter a range for the Start Date and End Date. For example, Start Date: 8/1/2018 and End Date: 8/31/2018. The range entry will create a nomination for each day of August 2018. To enter single nomination, the Start Date and End Date is the same. The Start Date is 0:00 hr. The End Date is 24:00hr.

### ***Edit Nomination - Transportation***

To edit a Transportation nomination, the user must select a nomination from **Nominations** → **Transportation**. The user must double-click on the nomination to edit the nomination. Only current gas day nominations or future gas day nominations can be edited.



Double-click on the nomination to edit the nomination.

The form allows the Nomination volume, Start Date (if changed to current gas day or future gas day), End Date (if changed to current gas day or future gas day), Activity #, Pipeline and Physical Storage checkbox to be updated. The Marketer name, Nom-ID, Confirmation volume, and Contract # cannot be edited.

### ***Batch Edit Transportation Nominations***

To batch edit nominations, the user must select a range for the Start Date and End Date. TCIS will search the date range for nominations matching the Contract #. The user can batch edit the Activity #, Pipeline, and Nomination volume. No edits are permitted for gas days older than the current gas day. No nominations are created using the Edit Nomination function.

## Virtual Storage

Under Con Edison’s Daily Delivery Service (“DDS”) program, firm marketers receive a share in the Company’s storage assets. For Virtual Storage, the Company retains direct access to the assets and makes transactions at the discretion of the marketers during the winter months. During the non-winter months, the Company refills the storage on behalf of the marketers. Marketers may use storage as an alternative source of gas to meet their customers’ daily delivery requirements (“DDQ”) and to balance its customer loads to mitigate end-of-month cashouts. To do so, marketers nominate a portion of their delivery from storage (known as a withdrawal). In using storage, marketers are required to follow the temperature guidelines. When the forecasted temperature is between 26-29 degF, at least 85% of the released FT capacity must be utilized before storage can be withdrawn. When temperatures drop to 25 degF or below, 100% of FT must be utilized before accessing storage. TCIS enforces this requirement within the storage nomination amount. Please refer to the Company’s Gas Transportation Operation Procedures on DDS storage on Section III for complete details.

Virtual Storage nominations can be accessible under **Nominations** → **Virtual Storage**. The default is a view of the existing virtual storage withdrawals for the current month.

### View Storage Withdrawals

To view existing storage withdrawal, the user must select **Nominations** → **Virtual Storage**. The default display is for the withdrawals of the current month. To change the period, select Date Range.

The screenshot displays the Con Edison web application interface. At the top, the Con Edison logo is on the left, and navigation links for Nominations, Reports, Imbalance Trading, Billing Invoices, and Enrollments are in the center. A Log Out button is on the right. Below the navigation is a breadcrumb trail: Home / Nominations / Virtual Storage. The main content area features three buttons: ADD WITHDRAWALS, DATE RANGE (selected), and EXPORT TO EXCEL. The DATE RANGE button is active, showing a date range of 'from 08/01/2018 - 08/31/2018'. A modal window titled 'Search Virtual Storage' is open, containing two date input fields: 'Start Date: 8/1/2018' and 'End Date: 8/31/2018', each with a calendar icon. A blue SUBMIT button is at the bottom of the modal. The background shows a table with a 'Date' column and several rows of dates (08/01/2018). At the bottom of the page, there are three icons: Manage News, Security, and Help.

The display shows the Date, Marketer name, Pipeline (CON EDISON), and Withdrawal Amount. The display can be downloaded using the Export to Excel function.

The screenshot shows the ConEdison interface for Virtual Storage. At the top, there are navigation tabs: Nominations, Reports, Imbalance Trading, Billing Invoices, Enrollments, and a Log Out button. Below the navigation is a breadcrumb trail: Home / Nominations / Virtual Storage. There are three buttons: ADD WITHDRAWALS, DATE RANGE (with a dropdown showing 'from 08/01/2018 - 08/31/2018'), and EXPORT TO EXCEL. Below these is a table with the following data:

Date	Marketer	Withdrawal Amount	Pipeline
08/01/2018	GAS MARKETER (F)	0	CON EDISON
08/01/2018	GAS MARKETER (F)	0	CON EDISON
08/01/2018	GAS MARKETER (F)	0	CON EDISON
08/01/2018	GAS MARKETER (F)	0	CON EDISON

### Add Storage Withdrawals

To add a storage withdrawal, the user must select “Add Withdrawals” on **Nominations** → **Virtual Storage**. Withdrawals for the next gas day, or weekend and Monday, and/or any applicable holiday, must be entered by **10:30 AM EST** of the current gas day.

The form has the following fields:

The screenshot shows the 'Add Withdrawals' form overlaid on the Virtual Storage page. The form has the following fields:

- Marketer: Click to select Marketer. (Dropdown menu)
- Pipeline: CON EDISON (Text input)
- Withdraw Date: 8/10/2018 (Text input with calendar icon)
- Withdraw Amount: (Text input)
- Noms-Id: (Text input) - 20

At the bottom of the form are two buttons: SAVE and CANCEL.

**Marketer:** Marketer name

**Pipeline:** This is defaulted to CON EDISON

**Withdraw Date:** The date on which the gas is to flow. Nominations can only be made for locked days (in accordance with the Daily Marketer Consumption Report) and only one day for each entry.

**Withdraw Amount:** The withdraw amount is the amount (in dekatherms) of gas nominated into the Con Edison system from the marketer’s virtual storage allocation. This amount is noted as delivered on behalf of the marketer for its aggregated customer pool. Please note that for forecasted temperatures at or below 29 degF, the withdrawal amount is restricted as follows:

For forecasted temperatures:	Maximum Withdrawal Amount
At 26 - 29 degF, inclusive	DDQ - (0.85 x Tier 1) or MDWQ whichever is lower
At and Below 25 degF	DDQ - (1.00 x Tier 1) or MDWQ whichever is lower

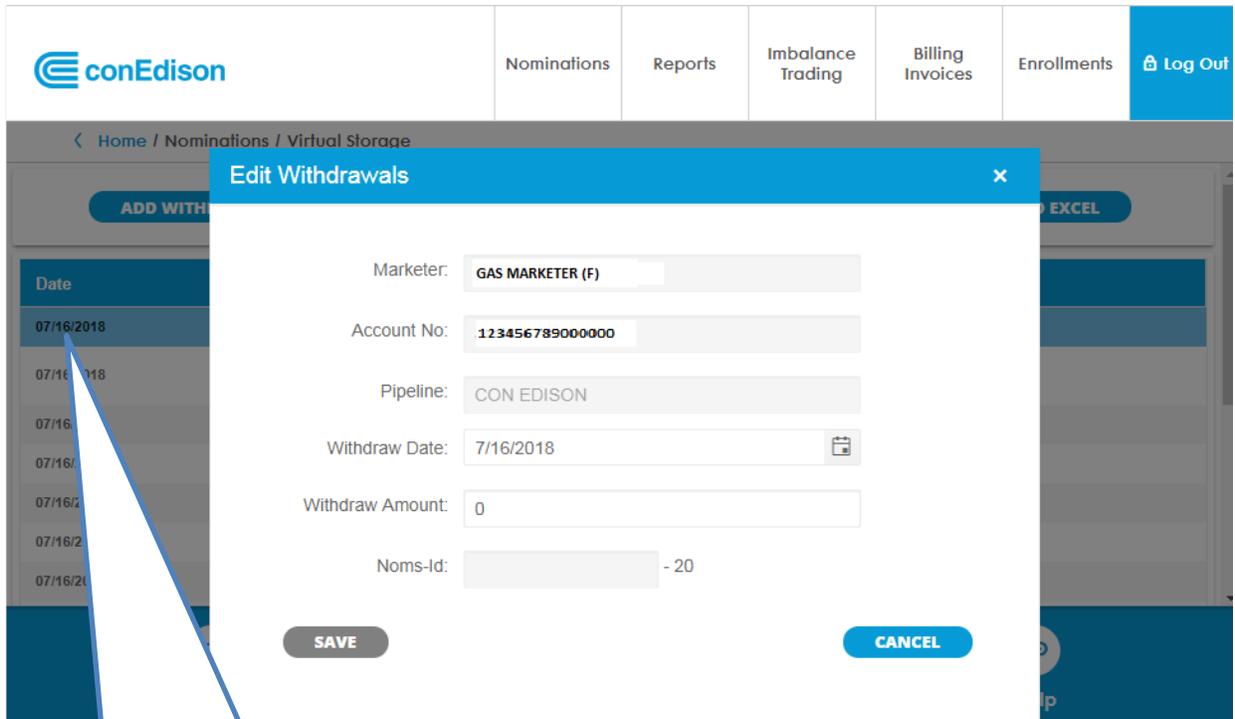
The daily delivery quantity (DDQ) is the requirement calculated based on the forecasted temperature.

During forecasted temperatures that are greater than 29 degF, the maximum withdrawal amount is the Maximum Daily Withdrawal Quantity (MDWQ). This is the Tier 2A Managed Storage displayed on the Design Day Peak report.

**Noms-ID:** Five-digit identifier defaulted by TCIS.

### Edit Storage Withdrawals

To edit a storage withdrawal, the user must select an existing virtual storage nomination from **Nominations → Virtual Storage**. The user must double-click on the virtual storage nomination to edit it. All edits must be done before 10:30AM EST for next day, or any locked day delivery. Past the time period, no edits are permissible.



Double-click on the Virtual Storage Withdrawal to edit.

The form allows the Withdraw Amount to be updated. No other fields are editable. Batch edits are not permissible for Virtual Storage Withdrawals.

### Virtual Storage Status

Users can view the seasonal status of marketer virtual storage withdrawals under **Nominations** → **Virtual Storage Status**. The user must select the marketer name. The display is a running total up to the current date.

Storage Contract Quantity		Total Withdrawal	Remaining Storage Gas	Percentage of Gas Left
19615		22104	19615	100%

Total Monthly Withdrawals	Monthly Withdrawal Limit	Today Withdrawal
0	19615	0

All amounts are running totals up to Thu Aug 09 2018

The display shows the following:

**Storage Contract Quantity:** This is the total storage size. It is calculated as the Tier 2 Managed Storage divided by 1.3%.

$$\text{Storage Contract Quantity} = \frac{\text{Tier 2A Managed Storage}}{0.013}$$

**Total Withdrawal:** Running total of all withdrawals across the winter season (November to March).

**Remaining Storage Gas:** Initial supply is 90% of the Storage Contract Quantity from November. As gas is withdrawn and used over the months, the remaining storage gas decreases.

$$\text{Remaining Storage Gas} = (0.9 \times \text{Storage Contract Quantity}) - \text{Total Withdrawal}$$

Please note that as a marketer’s customer pool increases or decreases due to enrollments and de-enrollments during the duration of the winter months, the change in storage supply is represented in the following manner for those customers that are changing marketers:

<b>End of:</b>	<b>Beginning of:</b>	<b>Percent full:</b>
October	November	90%
November	December	82%
December	January	69%

January	February	52%
February	March	38%
March	April	27%

For example, if customers are moving from Marketer A to Marketer B effective November, the customers will carry 90% storage supply with them to B. However, if customers are moving from A to B effective December, those customers are only carrying a SCQ filled at 82%.

**Percentage of Gas left:** This is the percentage of the amount remaining in storage over the Storage Contract Quantity.

$$\text{Percentage of Gas Left} = \frac{\text{Remaining Storage Gas}}{\text{Storage Contract Quantity}} \times 100$$

**Total Monthly Withdrawals:** This represents the sum of withdrawals for the month.

**Monthly Withdrawal Limit:** The DDS program has maximum parameters for withdrawal amounts for each month. It is 25% of the SCQ for November and December, and 30% of the SCQ for January, February and March. The total percentage of withdrawability is 140%, which is much greater than the 90% of SCQ of supply. This is purposely designed to provide marketers with more optionality as well as to simulate the approximate ratchet requirements that are required of Con Edison's storage fields.

For example, the total withdrawal sum for November should be no greater than the following:

$$\text{Monthly Withdrawal Limit}_{\text{November}} = (0.25 \times \text{SCQ})$$

**Today Withdrawal:** This represents the sum of withdrawals for the day.

## Virtual Peaking Status

Users can view the seasonal status of marketer virtual peaking withdrawals under **Nominations** → **Virtual Peaking Status**. The user must select the marketer name. The display is a running total up to the current date. Please note that weather adjustments change the virtual peaking nomination.

Allocated Peaking Amount (dth/day)		Monthly Total of Allocated Peaking Use	Monthly Total of Peaking Use in Excess of Allocation
251		0	0
Daily Peaking Nomination		Daily Peaking Nomination in Excess of Allocation	
0		0	

All amounts are running totals up to Thu Aug 09 2018

The display shows the following:

**Allocated Peaking Amount:** This is the Tier 3 Peaking amount displayed on the Design Day Peak report. It represents the daily maximum amount of peaking allocated to the marketer.

$$\begin{aligned}
 \text{Allocated Peaking Amount} &= DDQ_{\text{Design Day}} \\
 &- (\text{Base Delivery} + \text{Tier 1 FT capacity} + \text{Tier 2A Managed Storage} \\
 &+ \text{Tier 2B Physical Storage})
 \end{aligned}$$

**Monthly Total of Allocated Peaking Use:** This amount is the sum of peaking nominations used for the given month.

**Monthly Total of Peaking Use in Excess of Allocation:** This amount is the sum of peaking use needed in excess of the peaking allocation for the given month.

**Daily Peaking Nomination:** This amount is the peaking nomination for the given day. It is calculated as the Daily Delivery Requirement minus the FT deliveries and the storage nomination.

$$\text{Daily Peaking Nomination} = DDQ - [\text{Base Delivery} + \text{FT Deliveries} + \text{Storage Nomination}]$$

**Daily Peaking Nomination in Excess of Allocation:** This amount is the peaking nomination in excess of allocation. It is calculated as the Daily Delivery Requirement minus the FT deliveries, the storage nomination and the daily peaking nomination.

$$\begin{aligned}
 \text{Daily Peaking Nomination in Excess of Allocation} &= DDQ \\
 &- [\text{Base Delivery} + \text{FT Deliveries} + \text{Storage Nomination} \\
 &+ \text{Daily Peaking Nomination}]
 \end{aligned}$$

## Reports

Subject to user permissions, the following reports can be accessed under **Reports**:

- **General Reports**
- **Interruptible Marketers Reports**
- **Firm Marketer Reports**

General Reports	Interruptible Marketers	Firm Marketers
Account Billing History	Account Imbalance	Daily Marketer Consumption
Active Users List	Account Rerender Invoices	Design Day Peak
Projected Gas Profile	Customer Consumption	Marketer Daily Summary
	Marketer Imbalance	Peaking Tracking
		SCA
		Storage Supply Tracking

## General Reports

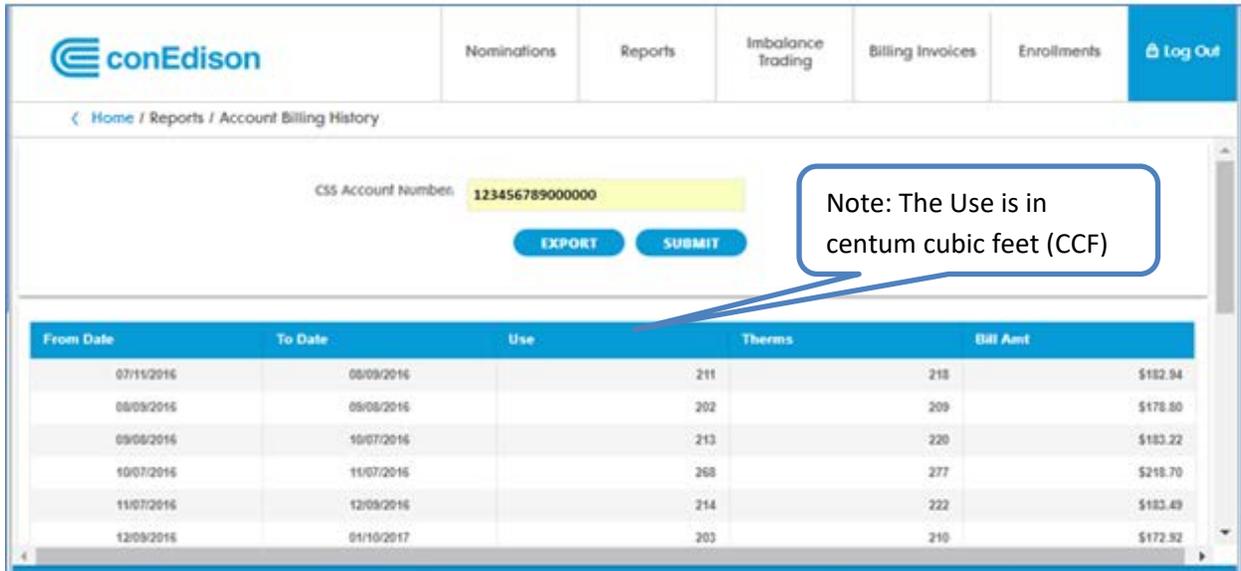
Users may have access to all or some of the reports under **General reports**.

### *Account Billing History*

For users seeking to view customer billing history, the information can be accessed under **General Reports**. The user must enter the 15-digit CSS account number of the customer.

Do not include dashes in the account number

The report shows the customer usage and bills for the last 24 months, if usage history is available.



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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

Home / Reports / Account Billing History

CSS Account Number: 123456789000000

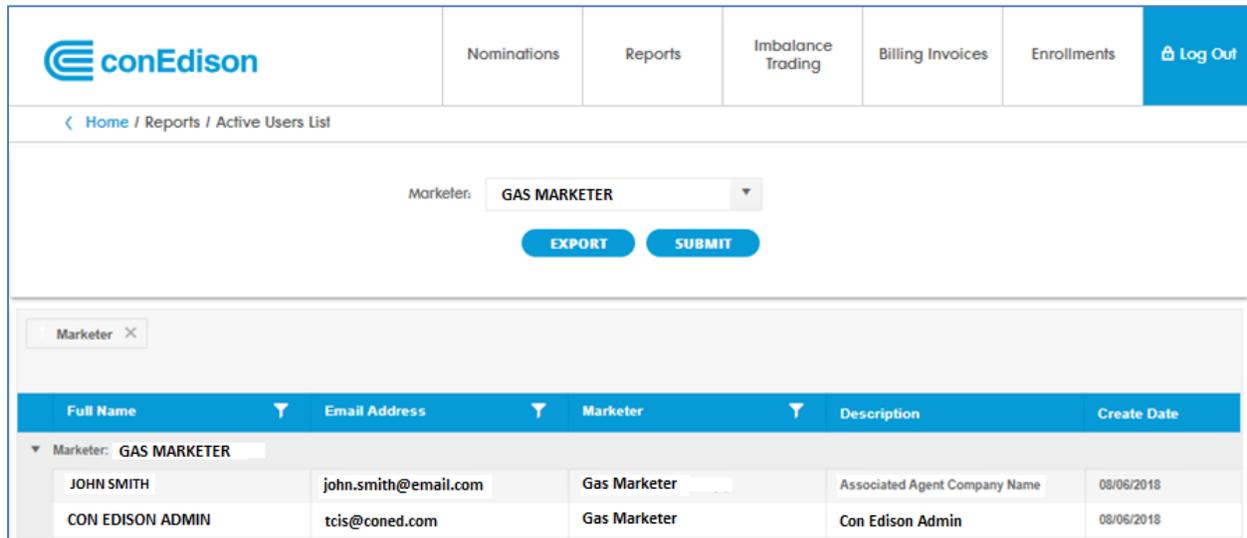
EXPORT SUBMIT

Note: The Use is in centum cubic feet (CCF)

From Date	To Date	Use	Therms	Bill Amt
07/15/2016	08/09/2016		211	\$182.94
08/09/2016	09/08/2016		202	\$178.80
09/08/2016	10/07/2016		213	\$183.22
10/07/2016	11/07/2016		268	\$218.70
11/07/2016	12/09/2016		214	\$183.49
12/09/2016	01/10/2017		203	\$172.92

### Active Users List

For users seeking a list of users with access to a given marketer pool, the information can be accessed under **General Reports**. The user must select the marketer name.



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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

Home / Reports / Active Users List

Marketer: GAS MARKETER

EXPORT SUBMIT

Marketer X

Full Name	Email Address	Marketer	Description	Create Date
JOHN SMITH	john.smith@email.com	Gas Marketer	Associated Agent Company Name	08/06/2018
CON EDISON ADMIN	tcis@coned.com	Gas Marketer	Con Edison Admin	08/06/2018

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Please notify us at [tcis@coned.com](mailto:tcis@coned.com) to request to remove access for users on the Active Users List.

### Projected Gas Profile

Users can access the projected usage profile of a customer under **General Reports**. The user must enter in the 15-digit CSS customer account number.

The report contains the estimated gas usage for the next 12 months. For customers that have an existing 12 months of historical usage data, the “Gas Use Therms” column contains an **(A)** for Actual. For customers lacking the 12 months of historical usage data, the “Gas Use Therms” column can have either **(E)** or **(L)**. **(E)** represents Estimated historical usage based on the average usage of the service class group of the customer. **(E)** is used for customers with less than 2 months of historical usage. **(L)** represents Load shape estimated usage. A load shape based on the customer’s service classification is used to shape existing historical data to project usage. **(L)** is used for customers with 2 months or more and less than 12 months of historical usage data.

Note: This report is dynamic, and represents a rolling estimated usage data report.

Calendar Month	(*) Gas Use Therms (A)	Monthly Delivery	Daily Delivery
09/01/2018		223.87	7.62
10/01/2018		340.71	11.22
11/01/2018		255.88	8.71
12/01/2018		239.84	7.90
01/01/2019		260.83	8.59
02/01/2019		249.67	9.10
03/01/2019		270.72	8.92

### Interruptible Marketer Reports

Users may have access to Interruptible Marketer reports if interruptible customers are enrolled within their marketer pool. The reports are accessible under **Interruptible Marketer reports**.

## Account Imbalance

The Account Imbalance report is available to marketers serving interruptible customers. The report displays individual interruptible customer imbalances. The report is available under **Interruptible Marketers reports**. Note: Only customers who are part of the aggregation group are available for viewing.

To access the report, select the marketer name from the dropdown box. The user may also select the customer name – beginning with the first name. If the customer name is left blank, a full list of all customers in the aggregation group will display. Select the month and year to view.

Account Number	Account Name	Start Date	End Date
+ XX-XXXX-XXXX-XXXX-X	INTERRUPTIBLE TRANSPORTATION CUSTOMER	04/01/2012	
+ XX-XXXX-XXXX-XXXX-X	INTERRUPTIBLE TRANSPORTATION CUSTOMER	08/01/2013	07/31/2018
+ XX-XXXX-XXXX-XXXX-X	INTERRUPTIBLE TRANSPORTATION CUSTOMER	11/01/2013	
+ XX-XXXX-XXXX-XXXX-X	INTERRUPTIBLE TRANSPORTATION CUSTOMER	05/01/2014	07/31/2018
+ XX-XXXX-XXXX-XXXX-X	INTERRUPTIBLE TRANSPORTATION CUSTOMER	05/01/2014	

To view specific customer imbalance data, expand using the + symbol. The imbalance report showing the cashout meter volume and the imbalance meter volume will display.

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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

< Home / Reports / Account Imbalance

Marketer: GAS MARKETER (I)

Customer Name Like: Leave blank for all customers

Period: 07-01-2018

EXPORT SUBMIT

Account Number	Account Name	Start Date	End Date
XX-XXXX-XXXX-XXXX-X	JOHN SMITH	04/01/2012	

Service Address: 123 MAIN ST  
AMD ID: 1234567  
Service Class: 393

Export to Excel

Gas Day	Cashout Meter Volume	Imbalance Meter Volume
07/01/2018		114
07/02/2018		124
07/03/2018		104
07/04/2018		114

The account imbalances downloaded to a .tsv file using the Export function. The file is accessible using Notepad or Microsoft Excel.

### *Account Rerender Invoices*

The Account Rerender Invoices report is available to marketers serving interruptible customers. The report displays any bills that have been adjusted. The report is available under **Interruptible Marketers reports**. The user must select the Marketer Name and Date Range.

Invoices that have been re-rendered are displayed on the screen. The latest invoiced usage can be distinguished by the Invoice Made Date.

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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

Home / Reports / Account Rerender Invoices

Marketer: GAS MARKETER (I)

Date range: Start 07-01-2017 End 08-12-2018

EXPORT SUBMIT

Account Number X

Billing Period From X

Account Number	Account Name	Billing Period From	Invoice Made Date	Therms
Account Number: XX-XXXX-XXXX-XXXX-X				
Billing Period From: 01/01/2018				
XX-XXXX-XXXX-XXXX-X	JOHN SMITH	01/01/2018	02/16/2018	9,817
XX-XXXX-XXXX-XXXX-X	JOHN SMITH	01/01/2018	02/13/2018	9,817

### Customer Consumption

The Individual Customer Consumption for Interruptible Marketer report is available to marketers serving interruptible customers. It is accessible under **Interruptible Marketer reports**. The user must enter the marketer name and date. The report displays the monthly usage for every customer in the aggregation group. The report is downloadable using the Export function to .tsv file.

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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

Home / Reports / Customer Consumption

Marketer: GAS MARKETER (I)

Period: 07-01-2018

EXPORT SUBMIT

Account Number: XX-XXXX-XXXX-XXXX-X

Total Gas Use: 155,727

Name	Account Number	Therms Used	Manual Reading	Invoice Status
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	2,874	Yes	Final
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	454	Yes	Final
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	1,532	Yes	Final

The individual customer consumption report displays customer gas usage in therms, and the status of the invoicing by customer operations.

### Marketer Imbalance

The Imbalance Report is available to marketers serving interruptible customers. The report is accessible under Interruptible Marketer reports. The user must select the marketer name and date.

								Surplus (%)			Deficit (%)		
Name: GAS MARKETER (I)								From	To	Rate	From	To	Rate
Account Number: XX-XXXX-XXXX-XXXX-X								0	100	0	0	30	0
Service Classification: 220											30	1,000	0.5

Gas Day	Nominated	Confirmed	Line Loss	Net Delivered	Cashout Mtrd Volume	Imb. Mtrd Volume	Trade Volume	Daily Imbalance			Cumulative Imbalance		
								Deficit	Surplus	Percent Imbalance	Imbalance Charge (\$)**	Deficit	Surplus
1	1,000	1,000	21	979	765	765	0	0	214	22	0.00	0	214
2	1,000	1,000	21	979	824	824	0	0	155	16	0.00	0	369
3	1,000	1,000	21	979	849	849	0	0	130	13	0.00	0	498
4	1,000	1,000	21	979	225	225	0	0	754	77	0.00	0	1,251
5	1,000	1,000	21	979	240	240	0	0	739	76	0.00	0	1,990
6	1,000	1,000	21	979	269	269	0	0	710	73	0.00	0	2,700
7	1,000	1,000	21	979	746	746	0	0	233	24	0.00	0	2,932

A down phone line will lead to estimates for your interruptible customer's usage.

Data is available on a one-day delay. Please notify us if you do not see data.

The Marketer Imbalance report displays the total amount a marketer nominated, the amount confirmed, the net delivery, line loss volume, net delivery, the cashout metered volume (usage volume), imbalance metered volume (), trade volume, deficit, surplus, percent imbalance, imbalance charge, and a cumulative deficit/surplus for each gas day of the requested month.

## Firm Marketer Reports

Users may have access to Firm Marketer reports if firm customers are enrolled within their marketer pool. The reports are accessible under **Firm Marketer reports**.

### Daily Marketer Consumption

The Daily Marketer Consumption report is available for all firm customer pools. The report is available under **Firm Marketer reports**. The report provides a five-day delivery requirement forecast for a firm marketer’s customer pool. The marketer is to deliver gas based on the day ahead (or three to four days ahead for weekends and applicable holidays) of locked day(s).

The user must select the marketer name and date. The date defaults to the current date, which will provide the next day(s) requirements.

conEdison		Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out
Home / Reports / Daily Marketer Consumption							
Account Number: 49-7000-0297-0000-2		Locked	Locked				
		Gas Use 2/2	Gas				
Name	Account Number	31F	31F				
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	9.56	9.20				
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	5.36	4.40				
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	78.52	70.60				
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.20	0.20				
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	141.90	117.30	88.60	84.50	88.60	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.00	0.00	0.00	0.00	0.00	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	131.53	107.95	80.44	76.51	80.44	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	34.87	28.45	20.96	19.89	20.96	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.10	0.10	0.10	0.10	0.10	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	26.40	26.40	26.40	26.40	26.40	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	18.53	17.75	16.84	16.71	16.84	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.00	0.00	0.00	0.00	0.00	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	4.61	3.95	3.18	3.07	3.18	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	1.11	1.05	0.98	0.97	0.98	
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	148.25	122.75	93.00	88.75	93.00	
Total forecasted customer consumption(therms):		9,090.97	8,038.35	6,821.96	6,648.19	6,821.96	
Peak Base delivery amount(therms):		145.00	145.00	145.00	145.00	145.00	
Total to be delivered by marketer(therms):		8,935.97	7,893.35	6,676.96	6,503.19	6,676.96	

Note: When a forecasted temperature is locked, there is a red “locked” display on top of the date.

The report projects a five-day delivery forecast, with the delivery requirement locked according to the ICE Next Day Trading schedule. When a forecasted temperature is locked, there is a red “locked” display on the top of the date. This indicates that the temperature is set, and delivery requirements are set. The projected temperature is calculated using the average hourly gas day temperature with a temperature variable of 30% current day and 70% next day. The delivery requirement is the heating degree days derived from the forecasted temperature multiplied by the marketer pool’s heat factor plus the marketer pool’s baseload:

$$\text{Heating Degree Days} = 62 - \text{forecasted temperature}$$

$$\text{Daily Delivery Requirement} = (\text{Heat Factor} \times \text{Heating Degree Days}) + \text{Baseload}$$

The equation above is applied for September to May, inclusive. During the summer months of June, July and August, no HDDs are applicable. Please note that during the months of December to February when Peak Base delivery is applicable, the amount of Peak Base allocated is subtracted from the total forecasted customer consumption. The marketer is expected to deliver the “Total to be delivered by marketer (therms)” amount.

The forecasted temperature is listed per day, with the projected gas use for each individual customer within the marketer pool. The marketer is to deliver the total requirement for the locked day, which is displayed on the bottom of the page. **The total delivery requirement is listed in therms.**

### *Design Day Peak Report*

The Design Day Peak report is available to marketers serving firm transportation customers. The report is available under **Firm Marketer reports**. The report determines the amount of assets (Base Delivery, Tier 1 - Firm Transportation Capacity, Tier 2A - Managed Storage, Tier 2B – Physical Storage and Tier 3 – Peaking) released to a marketer for a given month. The calculation is based on a linear equation of the heat factor and baseload of the total customers within the marketer’s aggregation pool, multiplied by the heating degree day derived by the design day temperature. The design day is 0 degF, equivalent to 62 heating degree days for the CECONY territory. The requirement calculated using the design day temperature is known as the design day peak requirement. The total of the allocated three assets is equal to the design day peak requirement.

$$\text{Daily Delivery Requirement}_{\text{Design Day}} = (\text{Heat Factor} \times 62) + \text{Baseload}$$

$$\begin{aligned} \text{Daily Delivery Requirement}_{\text{Design Day}} \\ = \text{Base Delivery} + \text{Tier 1} + \text{Tier 2A} + \text{Tier 2B} + \text{Tier 3} \end{aligned}$$

To view the report, the user must select the marketer name, month and year.

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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

< Home / Reports / Design Day Peak

Marketer: GAS MARKETER (F) Period: 06-01-2019

EXPORT SUBMIT

The Design Day Peak report changes monthly. Please retain a copy for your records.

Account Number: XX-XXXX-XXXX-XXXX-X Total Physical Storage Allocated Tier 2B (therms): 0 Total Peaking Allocated (therms): 3,840  
 Total FT Capacity Allocated (therms): 7,860 Total Physical Storage Allocated Tier 2B Associated Pipeline (therms): 0 Total Peak Base Delivery Allocated (therms): 160  
 Total Managed Storage Allocated Tier 2A (therms): 4,000

Name	Account Number	Heat Factor	Baseload	Design Day Gas Peak Use
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.070	7.70	12.00
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.180	0.40	11.60
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	1.210	37.70	112.70
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	0.000	0.20	0.20
TRANSPORTATION CUSTOMER	XX-XXXX-XXXX-XXXX-X	3.550	14.90	235.00

The report lists each customer in the aggregation pool, its heat factor, baseload and design day peak gas use/requirement. The total design day peak gas use and the asset allocations are listed on the top. The sum of the heat factors and baseloads are listed on the bottom of the page. Please save a monthly copy for your records.

All tiers will be adjusted monthly to account for customer enrollments and de-enrollments within a marketer’s aggregation pool. Tier 1 FT Capacity adjustments after the start of the release year in November will be adjusted on the Transco pipeline.

### Marketer Daily Summary

The Marketer Daily Summary report is available to marketers serving firm transportation customers. The report provides marketers with a history of their storage and peaking transactions for a given month. It contains information from the Daily Marketer Consumption Report, TCIS Nominations, Storage Supply Tracking Report, and the Peaking Tracking Report. It was created to provide marketers with a current status overview of all their transactions in one report.

The report is available under **Firm Marketer reports**. The user must select a marketer name, and date to view.

conEdison			Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out					
<a href="#">Home</a> / <a href="#">Reports</a> / <a href="#">Marketer Daily summary</a>													
Marketer: <input type="text" value="GAS MARKETER (F)"/>													
Period: <input type="text" value="06-01-2019"/>													
<input type="button" value="EXPORT"/> <input type="button" value="SUBMIT"/>													
Account Number: XX-XXXX-XXXX-XXXX-X													
Date	Forecasted Temp	Actual Temp	Forecast DDQ	Pipeline Nominations	Pipeline Confirmations	Physical Storage Nominations	Physical Storage Confirmations	Forecast Storage Used	Allocated Peaking Used	Excess Peaking Used	Storage Weather Adj	Actual Storage Used	Peak Base Delivery
06/01/2019	70F	71F	384	384	384								
06/02/2019	69F	68F	384	384	384								
06/03/2019	64F	63F	384	384	384								
06/04/2019	64F	65F	384	384	384								
06/05/2019	71F	72F	384	384	384								
06/06/2019	72F	74F	384	384	384								
06/07/2019	70F	72F	384	384	384								
06/08/2019	70F	70F	384	384	384								
06/09/2019	68F	67F	384	384	384								
06/10/2019	68F	66F	384	384	384								
06/11/2019	67F	67F	384	384	384								
06/12/2019	66F	66F	384	384	384								
06/13/2019	62F	62F	384	384	384								

The report lists the forecasted temperatures and DDQ from the Marketer Consumption Report. The Actual Temperature is calculated as 30% of the hourly actual gas day average temperature of the prior day and 70% of the hourly actual gas day average temperature of the current day. The Actual Temperature is available approximately two days after the forecasted temperature.

The Pipeline Nominations and Pipeline Confirmations are the FT delivery nominated into our system by marketers, and confirmed in our system by Gas Control. This matches the Nominations transactions.

The Forecast Storage, Storage Weather Adjustment and the Actual Storage are from the Storage Supply Tracking Report. The Forecast Storage is the nominated storage withdrawal entered by the marketer. The Storage weather adjustment is the calculated weather adjustment based on actual temperature. The Actual Storage is the nominated storage withdrawal after accounting for the weather adjustment.

The Allocated Peaking Used and the Excess Peaking Used are from the Peaking Tracking Report. It is represented as the Peaking Nomination and Peaking in Excess of Allocation, respectively on the Marketer Daily Summary report.

The Peak Base Delivery is from the Peak Base Delivery report, which is the Design Day Peak report's monthly calculation of the Peak Base allocation. The amount is a running total for the month.

### Peak Base Delivery

The Peak Base Delivery report is available to marketers serving firm transportation customers. The report provides marketers with a history of their peak base nominations for a given month. The report also serves as the peak base-related backup report for the Storage and Peaking Invoice.

The report is available under **Firm Marketer Reports**. The user must select the marketer name and date.

Date	Peak Base Delivery Amount
01/01/2019	13
01/02/2019	13
01/03/2019	13
01/04/2019	13
01/05/2019	13

The report lists the marketer’s Peak Base Allocation, which is the daily amount of peak base allocated to the marketer. All values are in dekatherms. The Peak Base amount is the same value for each day of a month. The amount may differ month to month. It is only available for the winter months of December to February.

### Peaking Tracking Report

The Peaking Tracking report is available to marketers serving firm transportation customers. The report provides marketers with a history of their peaking nominations for a given month. The report also serves as the peaking-related backup report for the Storage and Peaking Invoice.

The report is available under **Firm Marketer Reports**. The user must select the marketer name and date.

conEdison		Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out
<a href="#">Home</a> / <a href="#">Reports</a> / <a href="#">Peaking Tracking</a>							
Marketer: <input type="text" value="GAS MARKETER (F)"/>							
As of date: <input type="text" value="12-20-2017"/>							
<input type="button" value="EXPORT"/> <input type="button" value="SUBMIT"/>							
Account Number: <b>XX-XXXX-XXXX-XXXX-X</b>							
Peaking Allocation: 8,769 (dth)							
Date	Peaking Nomination	Peaking in Excess of Allocation					
12/28/2017		231					
12/31/2017		704					
Totals (dth):		935					
<input type="button" value="1"/>							1 - 2 of 2 items

The report lists the marketer’s Peaking Allocation, which is the daily amount of peaking allocated to the marketer. All values are in dekatherms. The Peaking Nomination and Peaking in Excess of Allocation are calculated automatically in TCIS based upon the requirement and deliveries submitted by the marketer. The Peaking Nomination is the requirement (locked forecasted DDQ) minus the firm transportation nominations (using FT capacity) and the nominated storage withdrawals.

*Peaking Nomination*

$$= DDQ_{Forecasted} - (Base\ Delivery + FT\ nominations + Storage\ Withdrawals)$$

The Peaking in Excess of Allocation is calculated when excess is needed to meet the forecasted DDQ after exhausting the Peaking Allocation.

*Peaking in Excess of Allocation*

$$= DDQ_{Forecasted} - (Base\ Delivery + FT\ nominations + Storage\ Withdrawals + Peaking\ Nomination)$$

The storage withdrawals used in the calculation takes into account the weather adjustment.

***Small Customer Aggregation (SCA)***

The Small Customer Aggregation (SCA) report is available for marketers serving firm transportation customers. The report provides the user with a list of all firm customers within a marketer pool.

The user must select the marketer name, status (Active, Rejected or Pending), date range. The user may also enter a specific CSS customer account number for search under the marketer pool.

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Nominations Reports Imbalance Trading Billing Invoices Enrollments Log Out

Home / Reports / SCA

Marketer: GAS MARKETER (F)

Active Rejected Pending

Start Date: month/day/year

End Date: month/day/year

CSS Account Number Like: Leave blank for all customers

EXPORT SUBMIT

Name	Account Number	Start Date	End Date
TRANSPORTATION CUSTOMER	<a href="#">XX-XXXX-XXXX-XXXX-X</a>	07/01/2014	
TRANSPORTATION CUSTOMER	<a href="#">XX-XXXX-XXXX-XXXX-X</a>	01/01/2015	
TRANSPORTATION CUSTOMER	<a href="#">XX-XXXX-XXXX-XXXX-X</a>	11/01/2015	
TRANSPORTATION CUSTOMER	<a href="#">XX-XXXX-XXXX-XXXX-X</a>	11/01/2015	
TRANSPORTATION CUSTOMER	<a href="#">XX-XXXX-XXXX-XXXX-X</a>	11/01/2014	
TRANSPORTATION CUSTOMER	<a href="#">XX-XXXX-XXXX-XXXX-X</a>	09/01/2017	

Click on the hyperlink of the SCA report under “Account Number” to see the estimated gas usage report for each customer.

By selecting the customer account number hyperlink, the user obtains an estimated gas usage report. For heating customers, the projected usage is normalized for weather. The report is updated quarterly based on the Start Date.

conEdison		Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out
<a href="#">Home / Reports</a>							
<a href="#">EXPORT</a>							
Customer: <b>TRANSPORTATION CUSTOMER</b> Service Class: 931 Marketer: <b>GAS MARKETER (F)</b> Start Date: 07/01/2014							
Calendar Month	Gas Use* Therms	Monthly Delivery	Daily Delivery**				
09/01/2016		051.00	052.08	1.74			
10/01/2016		111.00	113.34	3.66			
11/01/2016		320.00	326.75	10.89			
12/01/2016		522.00	533.01	17.19			
01/01/2017		742.00	757.56	24.44			
02/01/2017		675.00	689.24	24.62			
03/01/2017		567.00	578.96	18.68			
04/01/2017		211.00	215.45	7.18			
05/01/2017		070.00	071.48	2.31			
06/01/2017		052.00	053.10	1.77			
07/01/2017		038.00	038.80	1.25			
08/01/2017		040.00	040.84	1.32			
Totals		3399.00	3470.72				

### SCA Cashout

The Small Customer Aggregation Cashout report is available for marketers serving firm transportation customers. The report provides the user with a list of all firm customers within a marketer pool and the customers' usage. It is the backup to the monthly firm marketer cashout invoice.

The user must select the marketer name, and month. Internal users have the option to filter the customer usage for zero usage that is estimated.

		Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out
<a href="#">Home</a> / <a href="#">Reports</a> / <a href="#">SCA Cashout</a>							
Marketer: GAS MARKETER (F) <input type="text"/>							
Month: 06-01-2019 <input type="text"/>							
<input type="checkbox"/> Filter Customer Usage							
<input type="button" value="EXPORT"/> <input type="button" value="SUBMIT"/>							
Account Number: XX-XXXX-XXXX-XXXX-X							
Account Number	Name	Adjusted Usage*	Customer Usage				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	99				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	19				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	35				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	42				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	90				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	20				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	0				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	28				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	117				
XX-XXXX-XXXX-XXXX-X	TRANSPORTATION CUSTOMER	0	48				
Totals:		0	41,935				

The Customer Usage is the usage invoiced on the customer bill. The Adjusted Usage may contain adjustments in usage accounting for past metering corrections.

The SCA Cashout invoice also contains a section at the bottom of the report that sums the marketer pool accounts, and nets the usage against the delivery amounts. The last line is the cashout invoice amount for the month.

The report also shows the firm Cashout Deficit Rates and the Cashout Surplus Rates for the month.

Total Number of Accounts: 403		<b>Cashout Deficit Rates</b>			<b>Cashout Surplus Rates</b>		
Total Confirmation - Line Loss: 107,520 2,436		From	To	Value	From	To	Value
Net Delivered - Total Customer Usage: 105,084 0		0	2	0.222	0	2	0.222
Surplus Cashout Quantity Imbalance Trading + Line Loss Adjustment: 63,149 0 1,460		2	100	0.227	2	100	0.227
Surplus Total Cashout Quantity x Cashout Rate: 64,609 0.227							
* Customer Credit (owed by Con Ed): \$14,640							
<small>*All quantities are in therms unless otherwise indicated. N/D = Data Not Available **Excludes taxes X=The meter on this account has yet to be read for the month</small>							

### SCA Imbalance

The Small Customer Aggregation Imbalance report is available for marketers serving firm transportation customers. The report provides the user with a total sum of nominations and confirmations for each day of the month. The report is the backup to the monthly firm marketer cashout invoice.

The user must select the marketer name, and month.

The report provides the Imbalance Deficit Rate and Imbalance Surplus Rate at the beginning of the report. Please refer to the GTO for further details.

conEdison		Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out
<p>&lt; Home / Reports / SCA Imbalance</p> <p>Imbalance Deficit Rate: 0.23 Imbalance surplus Rate: 0.10</p>							
Date	Nomination	Confirmation					
09/01/2019		3,840		3,840			
09/02/2019		3,840		3,840			
09/03/2019		3,840		3,840			
09/04/2019		3,840		3,840			
09/05/2019		3,840		3,840			
09/06/2019		3,840		3,840			
09/07/2019		3,840		3,840			
09/08/2019		3,840		3,840			
09/09/2019		3,840		3,840			
09/10/2019		3,840		3,840			
09/11/2019		3,840		3,840			
09/12/2019		3,840		3,840			
09/13/2019		3,840		3,840			
09/14/2019		3,840		3,840			
09/15/2019		3,840		3,840			
Totals:		115,200		107,520			
		Total Nomination		115,200			
		- Total Confirmation		107,520			
		Imbalance Quantity x Deficit Imbalance Rate		7,680 0.23			
		**Imbalance Charges		\$1,740.29			

The bottom of the report sums up the total nominations and confirmations delivered for the month by the given marketer. The difference in the sum of the nominations and the sum of the confirmation amounts is assessed the imbalance fee. The Imbalance Charges appears in the monthly cashout invoice.

### Storage Supply Tracking

The Storage Supply Tracking report is available to marketers serving firm transportation customers. The report provides a marketer with a history of its storage withdrawals for a given month. The report also serves as the storage-related backup report for the Storage and Peaking Invoice.

The report is accessible under **Firm Marketer reports**. The user must select the marketer name and date to view.

conEdison		Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	Log Out
<a href="#">Home</a> / <a href="#">Reports</a> / <a href="#">Storage Supply Tracking</a>							
Marketer: <b>GAS MARKETER (F)</b>							
Period: 08-01-2018							
<div style="text-align: center;"> <span>EXPORT</span> <span>SUBMIT</span> </div>							
Account Number: <b>XX-XXXX-XXXX-XXXX-X</b>							
Storage Contract Quantity (SCQ): 728,385 (dth)							
Initial Month Supply: 728,385 (dth)							
Date	Posted for Date	Withdrawals	Actuals	Weather Adjustment	Remaining Gas Supply	% Fill	
08/01/2018	08/01/2018				728,385	100.00%	
08/02/2018	08/02/2018				728,385	100.00%	
08/03/2018	08/03/2018				728,385	100.00%	
08/04/2018	08/04/2018				728,385	100.00%	
08/05/2018	08/05/2018				728,385	100.00%	
08/06/2018	08/06/2018				728,385	100.00%	
08/07/2018	08/07/2018				728,385	100.00%	
08/08/2018	08/08/2018				728,385	100.00%	
08/09/2018	08/09/2018				728,385	100.00%	
08/10/2018	08/10/2018				728,385	100.00%	
08/11/2018	08/11/2018				728,385	100.00%	
08/12/2018	08/12/2018				728,385	100.00%	

The report lists the marketer’s storage size (“Storage Contract Quantity (SCQ)”) and the amount of gas within its storage at the beginning of the month (“Initial Month Supply”). The SCQ is calculated as the Tier 2 divided by 1.3%. The Initial Month Supply is 90% of the SCQ at the beginning month of each winter season (November).

$$SCQ = \frac{\textit{Tier 2A Managed Storage}}{0.013}$$

$$\textit{Initial Month Supply}_{\textit{November}} = 0.9 \times SCQ$$

All amounts are in dekatherms. The definition for each column is as follows:

**Date:** Each date of the given month.

**Posted for Date:** The Posted for Date is the date for which the weather adjustment is intended. Please note that this column only applies for the “Weather Adjustment” and “Actuals” column. Otherwise, the Posted for Date column is the same as the Date column.

**Withdrawals:** The Withdrawals is the storage nomination entered into TCIS.

**Actuals:** The Actuals is the storage nomination after accounting for the weather adjustment. A negative weather adjustment increases the storage nomination, and a positive weather adjustment decreases the storage nomination. The Storage and Peaking Invoice is based on the Actuals values.

$$\text{Actuals} = \text{Managed Storage Withdrawals} - (\text{Weather Adjustment})$$

**Weather Adjustment:** The weather adjustment is the DDQ based on forecasted temperature subtracted by the DDQ based on actual temperature. A weather adjustment is applicable only if a managed storage nomination was made, and can be decreased by up to the nomination amount, and increased up to the Tier 2 MDWQ. Note: By convention, a negative weather adjustment indicates a subtraction from the Remaining Gas Supply. This entails that the actual temperature was colder and the storage nomination was adjusted upward. A positive weather adjustment indicates an addition to the Remaining Gas Supply. The actual temperature was warmer, and the storage nomination was adjusted downward.

$$\text{Weather Adjustment} = DDQ_{\text{Forecasted}} - DDQ_{\text{Actual}}$$

**Remaining Gas Supply:** The Remaining Gas Supply is the Initial Month Supply after all “Actuals” nominations have been deducted for the given month. It is a rolling calculation.

**% Fill:** The Percentage Fill indicates the percentage of supply within the Storage Contract Quantity. It is the Remaining Gas Supply divided by the SCQ.

$$\% \text{ Fill} = \frac{\text{Remaining Gas Supply}}{\text{Storage Contract Quantity}} \times 100$$

## Imbalance Trading

**Imbalance Trading** allows parties to trade surplus imbalances with others who are in the deficit for the month. Parties can elect to participate in the daily imbalance program or the monthly imbalance program. Trades are limited to imbalances incurred during the same calendar month. Please refer to the Gas Transportation Operation Procedures on Imbalance Trading for complete details.

Parties have the following options under **Imbalance Trading**:

- Imbalance Trade Status
- Add Imbalance Trade
- View Imbalance Trade

## Imbalance Trade Status

By 4:00 PM EST on the 12th business day of each month, Con Edison will post monthly imbalance information from the previous month on TCIS. To view, the user must select **Imbalance Trading** → **Imbalance Trade Status**.

The Imbalance Trade Status displays all parties participating in Imbalance Trading. The Imbalance column becomes a (+) or (-) to indicate surplus or deficit. The imbalance is the true-up of the delivery and the metered consumption. This is only displayed for interruptible marketers. The information for firm marketers is not available due to firm customer cycle metering.

Please direct a request to [tcis@coned.com](mailto:tcis@coned.com) to update a Contact Person and Contact Phone, or to add or remove marketer from displaying on the Imbalance Trade Status page.

Marketer Name	Imbalance	Contact Person	Contact Phone
GAS MARKETER - 1 (F)	N/A	-	
GAS MARKETER - 2 (F)	N/A	-	
GAS MARKETER - 3 (F)	N/A	-	
GAS MARKETER - 4 (F)	N/A	-	
GAS MARKETER - 5 (F)	N/A	-	
GAS MARKETER - 6 (F)	N/A	-	
GAS MARKETER - 7 (F)	N/A	-	

## Add Imbalance Trade

Users can add imbalance trades under **Imbalance Trading** → **Add Imbalance Trade**. Daily trades can be added daily within the effective month. Monthly trades may only be added during the Monthly Trade Period. It is noted in red on the Add Imbalance Trade form.

The form displays the following fields:

The screenshot shows the 'conEdison' logo and navigation tabs: Nominations, Reports, Imbalance Trading, Billing Invoices, and Enrollments. The breadcrumb path is '< Home / Imbalance Trading / Add Imbalance Trade'. The form is titled 'ADD TRANSACTION' and contains the following fields:

- Marketer:** A dropdown menu with the text 'Click to select Marketer'.
- Available Therms:** Two radio buttons: 'Monthly' (unselected) and 'Daily' (selected). Next to 'Daily' is a date input field containing '8/13/2018' and a calendar icon.
- Monthly trading is available on Thu Aug 17 2018 for Jul, 2018 billing period** (highlighted in red).
- Partner Marketer:** A dropdown menu with the text 'Click to select Marketer'.
- Transaction Type:** A dropdown menu with the text 'Give'.
- Amount:** An empty text input field.
- Reference:** An empty text input field.
- SAVE** button at the bottom right.

**Marketer:** Marketer filling the form (usually the marketer that the user is associated with)

**Available Therms:** This is only available for display for Interruptible Marketers.

**Partner Marketer:** The party that the first marketer has made an outside agreement with to trade

**Transaction Type:** This is defaulted to Give. Marketer will give the amount to Partner Marketer.

**Amount:** The amount in therms that is to be transferred from the Marketer account to the Partner Marketer account.

**Reference:** A reference code created by the Marketer. This reference is shared with the Partner Marketer. The Partner Marketer is required to enter the reference code in order to finalize the trade.

Please contact [tcis@coned.com](mailto:tcis@coned.com) if changes have been submitted and require revision.

## View Imbalance Trade

Users can view existing imbalance trades submitted by an associated marketer or partner marketer under Imbalance Trading → **View Imbalance Trade**. The user must select marketer name and period. The display shows existing trades.

Date	Gas Date	Marketer	Trade In	Trade Out	Status	Trading Type	Transaction Reference	Submitted By	Save Trade	
08/13/2018	07/01/2018	GAS MARKETER (F)	100		Approved	M	TEST123	GAS MARKETER (F)	SAVE	
			Net Trade:	100						

## Accepting or Rejecting Imbalance Trade

To accept/reject trades from Partner Marketers, the user must select the displayed trade, edit the Status from Pending to Approved to Rejected, enter the reference code under Transaction Reference. The user must save using the SAVE button on the right side.

## Billing Invoices

**Billing Invoices** allows users to view finalized invoices for the month. As of winter 2018, the DDS Storage and Peaking Costs Invoice is available online. The user must select the marketer and the invoice Date period to view.

Nominations
Reports
Imbalance Trading
Billing Invoices
Enrollments

Log Out

< Home / Billing Invoices / View DDS Invoice

Marketer: GAS MARKETER (F)

Invoice Date: 2019-03-01

PRINT

Invoice Date	Due Date
04/18/2019	05/12/2019

**Daily Delivery Storage and Peaking Costs Invoice**

**Gas Marketer (F)**  
123 Main St.  
NY, NY 12345

Payable To:  
Consolidated Edison Co. of New York  
Corporate Customer Group  
4 Irving Place - 9th Floor South  
New York, NY 10003

Account Number	Rate Type	For questions, contact Gas Transportation Services:
XXXXXXXXXXXX	SC20	tcls@coned.com

Billing Period		Total Amount Due
From Date	To Date	
03/01/2019	03/31/2019	\$29,788.83

Item	Units(Dth)	Rate	Amount
<u>Peak Base Delivery</u>			
Total Peak Base Delivery Cost	0	Daily Index Price 1	\$0.00
<u>Storage Charges</u>			
Total Storage Withdrawals Gas Cost	4,290	2.931000	\$12,659.79
Storage Allocation Demand Charge	351	41.150000	\$14,443.65
<u>Peaking Charges</u>			
Total Peaking Gas Cost	28	Daily Index Price 2	\$128.60
Peaking Reservation Charge	356	7.182000	\$2,556.79
Excess of Allocation Peaking Gas Cost	0	Daily Index Price 2 + Premium	\$0.00
Gross Receipts Tax		0.0000%	\$0.00
Sales Tax		0.0000%	\$0.00
<b>TOTAL CHARGE THIS MONTH</b>			<b>\$29,788.83</b>

\* To avoid a 1.5% monthly late payment charge, total amount due must be paid by the due date shown above.

The DDS invoice contains the costs for the Peak Base Delivery, Storage commodity and demand, Peaking commodity and reservation, and applicable taxes.

Further enhancements on **Billing Invoices** are to come.

## Enrollments

**Enrollments** allows users to see all customers within a firm marketer pool. It provides the user with 180 days of account listing files. To access, the user must select **Enrollments** and marketer name.

conEdison

Nominations Reports Imbalance Trading Billing Invoices Enrollments [Log Out](#)

[Home / Enrollments](#)

Marketer:

Account Number: **XX-XXXX-XXXX-XXXX-X** [File Format](#)

Date ↓	File	Description
8/14/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
8/13/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
8/11/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
8/10/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
8/9/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
8/8/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
8/7/2018		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.

To view the file, the user must select the file icon (  ). The file may be opened using Notepad or Excel. A legend is downloadable from the “File Format” link on the top right corner.

## Help

**Help** can be accessed on the lower left corner. It provides users with a link to the **User Guide**, **Contacts**, **Customer Leads** and **Municipality Codes**. The most up-to-date User Guide to TCIS will be posted on the link. The Contacts is a link that contains an updated list of Retail Choice Contacts. Please refer to this contact for any firm enrollment and de-enrollment issues. The Customer Leads is an excel sheet of customers that may be interested in using marketer services.

	Nominations	Reports	Imbalance Trading	Billing Invoices	Enrollments	 Log Out
Home / Alerts						
				<b>Help</b> <hr/> <a href="#">User Guide</a> <a href="#">Contact</a> <a href="#">Customer Leads</a> <a href="#">Municipality Codes</a>		
 Capacity Release				 Help		

End of document.