



Chanoch Lubling
Vice President
Regulatory Services

October 21, 2009

Hon. Jaclyn A. Brillling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: PSC Case No. 08-E-0751, Reactive Power Demand Charges

Dear Secretary Brillling:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") is filing with the New York Public Service Commission (the "Commission") revisions to the Company's Schedule for Electricity Service, P.S.C. No. 9 – Electricity ("Full Service Schedule") and its Schedule for Retail Access, P.S.C. No. 2 – Retail Access ("Retail Access Rate Schedule"), applicable to its customers in the City of New York and the County of Westchester. Tariff leaves reflecting the proposed changes to the Full Service Schedule are identified in Appendix A. Tariff leaves reflecting the proposed changes to the Retail Access Rate Schedule are identified in Appendix B.

The Company is also filing changes to its Schedule for New York Power Authority ("NYPA" or "PASNY") Delivery Service - PASNY No. 4 (also referred to as the "PASNY Rate Schedule"),¹ applicable to delivery by the Company of power and associated energy to Authority Public Customers under PASNY No. 4, and to its Schedule for Economic Development Delivery Service ("EDDS") – EDDS No. 2 (also referred to as the "EDDS Rate Schedule"),² applicable to delivery service to NYPA, the

¹ This is the Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York (PASNY) and the Consolidated Edison Company of New York, Inc. (the Company) dated March 10, 1989.

² This is the Delivery Service Rate Schedule Implementing and Part of: (1) the "Service Agreement for the Delivery of Power and Energy" between the Power Authority of the State of New York ("PASNY") and the Consolidated Edison Company of New York, Inc. ("the Company"), dated March 10, 1989, for the delivery by the Company of Power and Associated Energy to Authority Economic Development Customers, (2) the "Agreement for the Delivery of Power and Energy from the James A. FitzPatrick Power

New York City Public Utility Service and the County of Westchester Public Utility Service Agency. Tariff leaves reflecting the proposed changes to the PASNY Rate Schedule are identified in Appendix C. Tariff leaves reflecting the proposed changes to the EDDS Rate Schedule are identified in Appendix D.

The tariff leaves have an issue date of October 22, 2009, and an effective date of March 1, 2010.

Commission Requirements

This filing is being made to comply with the Commission's Order Adopting Reactive Power Tariffs with Modifications (the "Order"), issued and effective September 22, 2009, in Case 08-E-0751, "Proceeding on Motion of the Commission to Identify the Sources of Electric System Losses and the Means of Reducing Them."

The Order directed the Company to file reactive power tariff provisions and rates, with supporting documentation, to become effective October 1, 2010, applicable to customers whose demand in any two of the previous twelve months was 1,000 kW or greater, and to file reactive power tariff provisions and rates, with supporting documentation, to become effective October 1, 2011, applicable to customers whose demand in any two of the previous twelve months was 500 kW or greater. The Order also directed each utility, to the extent it does not have reactive power tariffs for induction generators, to file tariff provisions and rates, to become effective October 1, 2010, applicable to customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW and, to become effective October 1, 2011, applicable to customers with induction generators having a total nameplate rating greater than or equal to 500 kW.

As directed by the Order, the reactive power charge must reflect the per-unit costs of corrective equipment and applicable carrying charges. The charge, if measured at the time of peak usage, is to be applied when a customer's power factor is below 95 percent.

Tariff Changes

The Company has created a new General Rule III-X, "Reactive Power Demand Charge," in the Full Service Schedule, applicable to full-service and retail access customers, and a new Common Provision, "Reactive Power Demand Charge," in both the PASNY and EDDS Rate Schedules. These new provisions contain the criteria for billing the Reactive Power Demand Charge and the applicable charge per-kVar.

The Reactive Power Demand Charge will be applicable to the following Customers, provided the metering has the capability of measuring and recording Var:

Project" between the County of Westchester, acting through the Westchester Public Utility Service Agency ("Agency") and the Company, made April 24, 1987, and (3) the "Agreement between the City of New York and Consolidated Edison Company of New York, Inc., for the Delivery of Power and Energy from the James A. FitzPatrick Nuclear Power Project" between the City of New York, acting through the New York City Public Utility Service ("Agency") and the Company, made October 23, 1987.

- (a) Existing Customers:
 - (i) beginning with bills having a “from” date on or after October 1, 2010, if the Customer’s maximum demand equals or exceeds both 1,000 kW in any two months during the annual period ending September 30, 2009,³ and 300 kW in any month during the annual period ending September 30, 2010;⁴ and
 - (ii) beginning with bills having a “from” date on or after October 1, 2011, and each October 1 thereafter, if the Customer’s maximum demand equals or exceeds both 500 kW in any two months during the annual period ending September 30 of the preceding year and 300 kW in any month during the annual period ending September 30 of the current year;
- (b) New Customers, if the maximum demand during the first year of service is expected in the Company’s estimate to equal or exceed:
 - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011; or
 - (ii) 500 kW in any two months commencing on or after October 1, 2011;
- (c) Customers who are successors of Customers referred to in (a) and (b) above, unless the maximum demand in the Company’s estimate is not expected to exceed 300 kW each month during the first year of service;
- (d) Customers with induction-generation equipment:
 - (i) beginning with bills having a “from” date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and

³ The Company proposes that applicability for Reactive Power Demand Charges be based on the kW during the 12-month period ending September of the preceding year. This will enable the Company to identify accounts that require the installation of Var-capable meters and to provide information to customers who will be subject to the Reactive Power Demand Charge about reactive power and Reactive Power Demand Charges in advance of billing.

⁴ The Order (page 9, fn. 16) indicates that open issues include determining the smallest level of customer usage demand above which the reactive power charges should apply. The Company proposes that Reactive Power Demand Charges not be applicable if the Customer has 12 consecutive months in which the demand does not exceed 300 kW. This would be consistent with applicability for mandatory service under Rider M: a Customer who takes service under Rider M on a mandatory basis is removed from Rider M in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

- (ii) beginning with bills having a “from” date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and
- (e) Customers with induction-generation equipment not covered under (a) through (d) above.⁵ The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

A Customer subject to the Reactive Power Demand Charge pursuant to (a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

The Reactive Power Demand Charge will be \$1.42 per kVar, applicable to Customers specified in (a), (b), (c), or (d) above for reactive power demand if the Power Factor is determined to be less than 95 percent at the time of the Customer's maximum demand during the billing period (all hours, all days). The methodology for developing this charge is described in Attachment A. If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction. In addition, if a Customer specified in (a), (b), (c), or (d) above is served under Service Classification No. 11 – Buy-back Service, and the meter records no kW demand in a billing period, the Reactive Power Demand Charge will be applied to the highest kVar recorded during the billing period.⁶

The existing Reactive Power Demand Charge will continue to be \$0.35 per kVar applicable to Customers specified in (e) above for the kVar requirements of the induction-generation equipment.

⁵ All customers with induction-generation equipment are currently subject to a Reactive Power Demand Charge of \$0.35 per-kVar based on the kVar requirements of the equipment. These provisions are currently contained in Special Provision H of Service Classification No. 14-RA – Standby Service of the Retail Access Rate Schedule, the Rate and Special Provision I of Service Classification No. 11 – Buy-back Service of the Full Service Schedule, and Rates III and IV and Special Provision I of the PASNY Rate Schedule. Given that some customers with induction-generation equipment are billed under firm rates (e.g., Rider R - Net Metering for Customer-Generators and Standby Service customers using designated technologies), the Company removed the existing provisions and incorporated them into the new provisions. Since the Order requires that the new Reactive Power Demand Charge also apply to generators with a nameplate rating of 1,000 kW or greater (and the following year, 500 kW or greater), the existing Reactive Power Demand Charge will, in the future, be applicable only to customers with induction generators below the 1,000 kW and 500 kW criteria established in the Order.

⁶ This prevents customer cost subsidization. It ensures that a Customer who exports real power, but imports reactive power only, will not be exempt from the Reactive Power Demand Charge.

A summary of the tariff leaf changes, by Rate Schedule, is contained in Attachment B.

Other Issues

The Order (page 14) indicates that utilities should record incremental costs and revenues associated with the reactive power tariffs for possible future rate treatment. The Order also directs the utilities to file within 90 days of the issuance of the Order an estimate of the system-wide savings expected per 100 RkVA of customer-sited correction. The Order specifically requires the Company to file, within 90 days of the Order's issuance (i.e., December 21, 2009), a plan for installing Var-capable meters for customers with loads above 1,500 kW.⁷

As noted in the Order, the Company's meters are not Var-capable for the population of customers over 1,500 kW. Var-capable meters have been installed for customers with demands between 1,001 kW and 1,500 kW if the customer would be eligible for service under Rider M on a mandatory basis. Var-capable meters have not been installed for the 1,001-to-1,500 kW population that is not eligible for Rider M.⁸ The Company will address these customers in the plan that must be filed by December 21, 2009. The plan will include a schedule for meter installation, address the technical implementation issues, identify the costs associated with metering, communications equipment, and associated computer and billing systems, and specify the Company's proposal for recovery of net costs.

Notification and Conclusion

As directed by Ordering Clause 6 and Ordering Clause 7 of the Order, the Company is filing these tariff changes within 30 days of the Order's issuance. The leaves, which commence reactive power demand charges as of October 1, 2010, are filed to become effective on March 1, 2010.

As directed by Ordering Clause 10 of the Order, the Company is notifying customers having a monthly demand of 500 kW or greater of the tariff filing and the reasons for this change. The Company is also notifying PASNY, COWPUSA, and NYCPUS. Public notice of the changes proposed in this filing will be made by means of

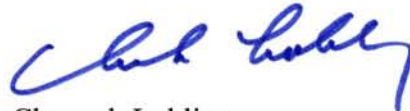
⁷ As required by the Order (page 13, fn. 22), the Company is also required to file its first annual report on October 1, 2011, on the number of customers subject to reactive power charges, the percentage of the utility's total load used by these customers, and the billable RkVA over the previous 12 months. Reports will also be filed on October 1 of 2012, 2013, and 2014.

⁸ This includes the following: customers served in full or in part under either the PASNY Rate Schedule or the EDDS Rate Schedule; customers who receive high tension service that is metered on the low tension side of the transformer; customers with multiple meters if one or more of the meters does not record usage on a time-of-day basis; customers served under Rider Q - Power for Jobs Program; and customers served under Service Classification No. 15-RA - Delivery Service to Governmental Agencies of the Retail Access Rate Schedule.

newspaper publication on October 30, and November 6, 13, and 20, 2009. Copies of this filing are being served electronically to all parties to this proceeding.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

A handwritten signature in blue ink, appearing to read "Chanoch Lubling". The signature is fluid and cursive, with the first name "Chanoch" and last name "Lubling" clearly distinguishable.

Chanoch Lubling

Consolidated Edison Company of New York, Inc.
PSC Case No. 08-E-0751
Reactive Power Demand Charge

Equipment	Investment Cost (\$ / kVAr)	Annual Carrying Charge (%)	Annual Rate (\$ / kVAr)	Size Adjustment Factor (%)	Annual Adjusted Rate (\$ / kVAr)	Loss Adjustment Factor (%)	Annual Adjusted Rate (\$ / kVAr)	Monthly Adjusted Rate (\$ / kVAr)	Rounded Monthly Adjusted Rate (\$ / kVAr)
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3/(100% - 4)	(6)	(7 = 5x(100%+6))	(8 = 7 / 365)*30	(9)
Substation	\$67.00	20.00%	\$13.4000	18.00%	\$16.3415	6.00%	\$17.3220	\$1.4237	\$1.42

Summary of Tariff Changes

P.S.C. No. 9 - Electricity

A. General Information

<u>Leaf No.</u>	<u>Description</u>
7	kVar and Var abbreviations
9	Power Factor definition
59-F	Allocation of kVar to economic development programs
59-I, 59-J	New General Rule III-11(X), "Reactive Power Demand Charge," which states the Reactive Power Demand Charge applicability and charge per kVar
98	Rider I – added the Reactive Power Demand Charge
158-C, 158-D	Rider Q (PFJ) – added the Reactive Power Demand Charge

B. Service Classifications

SC 4, 5, 8, 9, 12, and 13

Leaf Nos. 230, 232, 233, 240, 240-A-1, 262, 264, 265, 272, 274, 275, 311, 313, 314, and 322:

The Reactive Power Demand Charge is applicable as specified in new General Rule III-11(X).

SC 11

Leaf No. 296A:

The Reactive Power Demand Charge is applicable as specified in new General Rule III-11(X); provided, however, that if the meter registers no kW demand, the \$1.42 charge per kVar will be applied to the highest kVar recorded during the billing period.

Leaf No. 308:

Special Provision I, which indicated that induction generators will pay for kVar requirements based on the equipment's nameplate rating, has been eliminated.

P.S.C. No. 2 - Retail Access

A. General Information

Leaf No. 2:

Retail Access Customers are subject to the Reactive Power Demand Charge to the extent applicable under General Rule III-11(X) of the Full Service Schedule.

B. Service Classifications

SC 14-RA

Leaf Nos. 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 178:

The Reactive Power Demand Charge is applicable as specified in General Rule III-11(X) of the Full Service Schedule.

Leaf No. 177:

Special Provision H, which contained the per-kVar charge for induction generators, has been eliminated.

SC 15-RA

Leaf Nos. 181 and 182:

The Reactive Power Demand Charge is applicable to the extent applicable under the EDDS Rate Schedule.

PASNY No. 4

<u>Leaf No.</u>	<u>Description</u>
3, 5, 6-A, 6-D	Rate I, II, III and IV: The Reactive Power Demand Charge is applicable as specified under the Common Provisions of the Rate Schedule.
10-D, 10-E	New Common Provision, "Reactive Power Demand Charge," states the Reactive Power Demand Charge applicability and charge per kVar
12	Special Provision I, which stated that induction generators pay a per-kVar charge, has been eliminated.

EDDS No. 2

<u>Leaf No.</u>	<u>Description</u>
4, 5	Rate I and Rate II: The Reactive Power Demand Charge is applicable as specified under the Common Provisions of the Rate Schedule.
6-A, 6-A-1	New Common Provision, "Reactive Power Demand Charge," states the Reactive Power Demand Charge applicability and charge per kVar

PSC No. 9 - Electricity

Sixth Revised Leaf No. 7
Superseding Fifth Revised Leaf No. 7

Seventh Revised Leaf No. 9
Superseding Sixth Revised Leaf No. 9

Second Revised Leaf No. 59-F
Superseding First Revised Leaf No. 59-F

Original Leaf No. 59-I

Original Leaf No. 59-J

Fifth Revised Leaf No. 98
Superseding Fourth Revised Leaf No. 98

Fourteenth Revised Leaf No. 158-C
Superseding Thirteenth Revised Leaf No. 158-C

Third Revised Leaf No. 158-D
Superseding Second Revised Leaf No. 158-D

Thirty-second Revised Leaf No. 230
Superseding Thirty-first Revised Leaf No. 230
(Thirtieth Revised Leaf No. 230 - Pending)

Thirtieth Revised Leaf No. 232
Superseding Twenty-eighth Revised Leaf No. 232
(Twenty-ninth Revised Leaf No. 232 - Pending)

Thirty-second Revised Leaf No. 233
Superseding Thirty-first Revised Leaf No. 233
(Thirtieth Revised Leaf No. 233 - Pending)

Thirty-second Revised Leaf No. 240
Superseding Thirty-first Revised Leaf No. 240
(Thirtieth Revised Leaf No. 240 - Pending)

Twentieth Revised Leaf No. 240-A-1
Superseding Eighteenth Revised Leaf No. 240-A-1
(Nineteenth Revised Leaf No. 240-A-1 - Pending)

Thirty-second Revised Leaf No. 262
Superseding Thirty-first Revised Leaf No. 262
(Thirtieth Revised Leaf No. 262 - Pending)

Thirtieth Revised Leaf No. 264
Superseding Twenty-eighth Revised Leaf No. 264
(Twenty-ninth Revised Leaf No. 264 - Pending)

Thirty-second Revised Leaf No. 265
Superseding Thirty-first Revised Leaf No. 265
(Thirtieth Revised Leaf No. 265 - Pending)

Thirty-second Revised Leaf No. 272
Superseding Thirty-first Revised Leaf No. 272
(Thirtieth Revised Leaf No. 272 - Pending)

Thirtieth Revised Leaf No. 274
Superseding Twenty-eighth Revised Leaf No. 274
(Twenty-ninth Revised Leaf No. 274 - Pending)

Thirty-second Revised Leaf No. 275
Superseding Thirty-first Revised Leaf No. 275
(Thirtieth Revised Leaf No. 275 - Pending)

Twelfth Revised Leaf No. 296-A
Superseding Tenth Revised Leaf No. 296-A
(Eleventh Revised Leaf No. 296A - Pending)

Fourth Revised Leaf No. 308
Superseding Third Revised Leaf No. 308

Thirty-second Revised Leaf No. 311
Superseding Thirty-first Revised Leaf No. 311
(Thirtieth Revised Leaf No. 311 - Pending)

Thirtieth Revised Leaf No. 313
Superseding Twenty-eighth Revised Leaf No. 313
(Twenty-ninth Revised Leaf No. 313 - Pending)

Thirty-third Revised Leaf No. 314
Superseding Thirty-second Revised Leaf No. 314
(Thirty-first Revised Leaf No. 314 - Pending)

Thirty-first Revised Leaf No. 322
Superseding Twenty-ninth Revised Leaf No. 322
(Thirtieth Revised Leaf No. 322 - Pending)

PSC No. 2 - Retail Access

Eleventh Revised Leaf No. 2
Superseding Tenth Revised Leaf No. 2

Fourteenth Revised Leaf No. 146
Superseding Thirteenth Revised Leaf No. 146
(Twelfth Revised Leaf No. 146 - Pending)

Twelfth Revised Leaf No. 147
Superseding Tenth Revised Leaf No. 147
(Eleventh Revised Leaf No. 147 - Pending)

Fourteenth Revised Leaf No. 148
Superseding Thirteenth Revised Leaf No. 148
(Twelfth Revised Leaf No. 148 - Pending)

Twelfth Revised Leaf No. 149
Superseding Tenth Revised Leaf No. 149
(Eleventh Revised Leaf No. 149 - Pending)

Fourteenth Revised Leaf No. 150
Superseding Thirteenth Revised Leaf No. 150
(Twelfth Revised Leaf No. 150 - Pending)

Twelfth Revised Leaf No. 151
Superseding Tenth Revised Leaf No. 151
(Eleventh Revised Leaf No. 151 - Pending)

Fourteenth Revised Leaf No. 152
Superseding Thirteenth Revised Leaf No. 152
(Twelfth Revised Leaf No. 152 - Pending)

Twelfth Revised Leaf No. 153
Superseding Tenth Revised Leaf No. 153
(Eleventh Revised Leaf No. 153 - Pending)

Fourteenth Revised Leaf No. 154
Superseding Thirteenth Revised Leaf No. 154
(Twelfth Revised Leaf No. 154 - Pending)

Twelfth Revised Leaf No. 155
Superseding Tenth Revised Leaf No. 155
(Eleventh Revised Leaf No. 155 - Pending)

Thirteenth Revised Leaf No. 156
Superseding Eleventh Revised Leaf No. 156
(Twelfth Revised Leaf No.156- Pending)

Eleventh Revised Leaf No. 177
Superseding Ninth Revised Leaf No. 177
(Tenth Revised Leaf No. 177 - Pending)

Twelfth Revised Leaf No. 178
Superseding Tenth Revised Leaf No. 178
(Eleventh Revised Leaf No. 178 - Pending)

Ninth Revised Leaf No. 181
Superseding Seventh Revised Leaf No. 181
(Eighth Revised Leaf No. 181 - Pending)

Ninth Revised Leaf No. 182
Superseding Seventh Revised Leaf No. 182
(Eighth Revised Leaf No. 182 - Pending)

PASNY No. 4

Eighteenth Revised Leaf No. 3
Superseding Sixteenth Revised Leaf No. 3
(Seventeenth Revised Leaf No. 3 - Pending)

Seventeenth Revised Leaf No. 5
Superseding Fifteenth Revised Leaf No. 5
(Sixteenth Revised Leaf No. 5 - Pending)

Tenth Revised Leaf No. 6-A
Superseding Eighth Revised Leaf No. 6-A
(Ninth Revised Leaf No. 6-A - Pending)

Ninth Revised Leaf No. 6-D
Superseding Seventh Revised Leaf No. 6-D
(Eighth Revised Leaf No. 6-D - Pending)

Original Leaf No. 10-D

Original Leaf No. 10-E

Third Revised Leaf No. 12
Superseding Second Revised Leaf No. 12

Economic Development Delivery Service No. 2

Fifteenth Revised Leaf No. 4
Superseding Thirteenth Revised Leaf No. 4
(Fourteenth Revised Leaf No. 4 - Pending)

Fifteenth Revised Leaf No. 5
Superseding Thirteenth Revised Leaf No. 5
(Fourteenth Revised Leaf No. 5 - Pending)

Ninth Revised Leaf No. 6-A
Superseding Eighth Revised Leaf No. 6-A

Second Revised Leaf No. 6-A-1
Superseding First Revised Leaf No. 6-A-1

TARIFF LEAVES

P.S.C. No. 9 - Electricity

GENERAL INFORMATION - Continued

II. Definitions and Abbreviations of Terms Used in this Rate Schedule

1. The following abbreviations are used:

kw	kilowatt(s)
kwhr	kilowatthour(s)
Btu	British thermal unit(s)
kVa	kiloVolt-ampere(s)
kVar	kiloVolt-ampere(s) reactive
Var	Volt-ampere(s) reactive

2. The term "access controller" is a party known to the Company to be in control of access to the metering equipment of a Customer, and to have an active account of its own with the Company.

3. The term "actual reading" is one obtained by the Company or a Meter Data Service Provider from either the meter or a remote registration device attached thereto.

4. The term "arrear" is a charge for which payment has not been made more than 20 calendar days after payment was due.

5. The term "authorities" includes the Public Service Commission of the State of New York, the municipal authorities and any other agencies legally authorized to regulate or inspect the Customer's installation or equipment.

6. The term "backbill" is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the Customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or Customer readings (commonly called a catch-up bill) which exceeds by 50 percent or more, the bill that would have been rendered under the Company's standard estimation program is presumed to be a backbill.

7. The term "business day" is any Monday through Friday when the Company's business offices are open.

8. The term "Company" means Consolidated Edison Company of New York, Inc.

9. The term "Company deficiency" means any action or inaction by the Company or one of its authorized agents that does not substantially conform to the rules and regulations of the Public Service Commission, the Company's tariff, or the Company's written business procedures.

10. The term "Competitive Metering Services" means services provided by a Meter Service Provider or a Meter Data Service Provider either directly or indirectly (through an ESCO) to a Customer.

11. The term "Consolidated Bill" refers to a bill issued to a Retail Access Customer that combines the Company's charges and an ESCO's commodity charges. If the Company and an ESCO agree to the arrangement, consolidated bills may be issued either by the Company or the ESCO.

12. The term "Customer" includes both a present consumer of and an applicant for the Company's service.

(General Information - Continued on Leaf No. 8)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

GENERAL INFORMATION - Continued

II. Definitions and Abbreviations of Terms Used in this Rate Schedule – Continued

26. The term "non-residential Customer" is any person, corporation or other entity supplied with service under this Rate Schedule and pursuant to an accepted application for service who is not a residential Customer.
27. The term "PASNY Rate Schedule" refers to the Company's PASNY No. 4 Rate Schedule on file with the Public Service Commission and its leaves, terms and conditions and Rates, as the same may be modified or superseded from time to time.
28. "Payment" is considered to be made on the date when it is received by the Company or one of its authorized agents.
29. The term "point of service termination" means the point at which the Company terminates its service lateral and the Customer's wiring begins.
30. The term "Power Factor" refers to the result obtained by applying the formula $\frac{kW}{\sqrt{kW^2 + kVar^2}}$, where "kW" is the Customer's maximum demand during the billing period (all hours, all days) and "kVar" is the Customer's lagging reactive demand measured at the time of the maximum demand. "Maximum demand" is as defined in General Rule III-11(D), except as specified in General Rule III-8(A).
31. The term "public right-of-way" means the territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.
32. The term "Pure Base Revenue" means revenue attributable to Demand Delivery Charges, Energy Delivery Charges, and the Customer Charge, if applicable under the Customer's Service Classification, after application of any applicable Rider J rate reductions and before application of the Increase in Rates and Charges; provided, however, that if the Minimum Monthly Charge (as described in General Rule III-11(U)) would apply, then "Pure Base Revenue," as stated in General Rule III-3(D) and under the Rider J and Rider Y facilities' cost tests, means revenue attributable to the Minimum Monthly Charge after application of any applicable Rider J rate reductions and before application of the Increase in Rates and Charges.
33. The term "this Rate Schedule," also sometimes referred to as the "Tariff" or the "Full Service Schedule," means the Company's Schedule for Electricity Service as filed with the New York State Public Service Commission. A Customer taking service under this Rate Schedule shall receive generation capacity, energy, and delivery service as a bundled service. The term "delivery service" means the transmission and distribution of electric energy and capacity to a Customer under this Rate Schedule.
34. The term "residential applicant" is any person who requests electric service at a premises to be used as their residence or the residence of a third party on whose behalf that person is requesting service where:
- (a) the Company's effective tariff specifies a residential rate for such service;
 - (b) such service will primarily be used for the user's residential purposes, the applicant has so notified the Company, and the applicant will be receiving service under a rate not normally used for residential service; or
 - (c) the Company knows or reasonably should have known that any such service will be provided through a single meter to both units of a two-family dwelling.

(General Information - Continued on Leaf No. 10)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

11. Metering and Billing - Continued

(W) Billing Applicable to Service Under Certain Economic Development Programs – Continued

(2) - Continued

(b) Allocating Demand to the Various Programs - Continued

“Registered” monthly maximum demand, as indicated in this subparagraph and elsewhere in this General Rule, means “billable” demand for a Customer served under Special Provision D of Service Classification No. 9 of this Rate Schedule or the corresponding Service Classification in the Retail Access Rate Schedule.

(c) Allocation Ratio

The “Allocation Ratio” under each program equals the demand served under that program, as determined in subparagraph (b) above, divided by the registered monthly maximum demand.

(d) Allocating Energy and Reactive Power Demand to the Various Programs

Energy served under each program will be equal to the total kilowatt-hour usage for the month multiplied by the Allocation Ratio.

The Company's delivery system is designed to address Customers' real and reactive power needs. If Reactive Power Demand Charges are applicable, they will be billed by the Company under each program to the responsible party in accordance with the Allocation Ratio.

(e) Service for Any Remaining Requirements

Any difference between the total demand and energy served under the programs and the registered monthly maximum demand and kilowatt-hour usage for the month will be supplied and billed to the Customer under this Rate Schedule; provided, however, that, if a Customer takes service under the Retail Access Rate Schedule, the demand and energy in excess of that served under the programs will be supplied by the Customer's “ESCO” or the Direct Customer's “Supplier” (as those terms are defined in the Retail Access Rate Schedule), and the energy delivery service for power and energy supplied by the ESCO or Supplier will be billed to the Customer under the Retail Access Rate Schedule. If Reactive Power Demand Charges are applicable, any kVar in excess of that billed under each program will be billed by the Company to the Customer under this Rate Schedule or the Retail Access Rate Schedule, as applicable. Service will be provided under this Rate Schedule or the Retail Access Rate Schedule at the rate that would have otherwise been applicable if allocation(s) had not been made under the program(s).

(General Information - Continued on Leaf No. 59-G)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

11. Metering and Billing - Continued

(X) Reactive Power Demand Charge

- (1) The Reactive Power Demand Charge is applicable to the following Customers served under Service Classification ("SC") 4, 5, 8, 9, 11, 12, and 13 of this Rate Schedule and SC 4-RA, SC 5-RA, SC 8-RA, SC 9-RA, SC 12-RA, SC 13-RA, and SC 14-RA of the Retail Access Rate Schedule, provided the metering has the capability of measuring and recording Var:
 - (a) Existing Customers:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the Customer's maximum demand equals or exceeds both 1,000 kW in any two months during the annual period ending September 30, 2009, and 300 kW in any month during the annual period ending September 30, 2010; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, and each October 1 thereafter, if the Customer's maximum demand equals or exceeds both 500 kW in any two months during the annual period ending September 30 of the preceding year and 300 kW in any month during the annual period ending September 30 of the current year;
 - (b) New Customers, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed:
 - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011; or
 - (ii) 500 kW in any two months commencing on or after October 1, 2011;
 - (c) Customers who are successors of Customers referred to in (a) and (b) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;
 - (d) Customers with induction-generation equipment:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and
 - (e) Other Customers with induction-generation equipment not covered under (a) through (d) above. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

(General Information - Continued on Leaf No. 59-I)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Electric Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Electric Service - Continued

11. Metering and Billing - Continued

(X) Reactive Power Demand Charge - Continued

(2) Charge per kVar

\$1.42 per kVar applicable to Customers specified in (1)(a), (b), (c), or (d) above for reactive power demand if the Power Factor is determined to be less than 95 percent, except as specified below:

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$0.35 per kVar applicable to Customers specified in (1)(e) above for the kVar requirements of the induction-generation equipment

- (3) A Customer subject to the Reactive Power Demand Charge pursuant to (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

(General Information – Continued on Leaf No. 60)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

GENERAL INFORMATION- Continued

VI. Service Classification Riders (Available on Request) – Continued

I - Experimental Rate Program for Multiple Dwellings - Continued

(E) Billing:

- (1) Customers served under this Rider are subject to the Customer Charge per month, the Delivery Service Contract Demand Charge, and the As-used Daily Delivery Service Demand Charges specified hereunder in place of the Demand Delivery Charges (and Minimum Charge if applicable) and Energy Delivery Charges specified in Rate I of Service Classification No. 8.
- (2) Delivery Service Contract Demand Charges are determined by multiplying the Contract Demand by the applicable charge.
- (3) For each day in the billing period for which As-used Daily Delivery Service Demand Charges are to be determined, the As-used Daily Delivery Service Demand Charge for Period 1 shall be determined by multiplying the daily maximum demand during Period 1 by the per-kilowatt As-used Daily Delivery Demand Charge applicable to Period 1.

For the months of June through September, As-used Daily Delivery Service Charges shall also be determined for Period 2. The applicable Period 2 As-used Daily Delivery Service Demand Charge will depend on the time of the 2006 Summer Billing Period peak of the Company distribution network that serves the Customer.

For each day in the billing period for which As-used Daily Delivery Service Demand Charges are to be determined for the months of June through September, the As-used Daily Delivery Service Demand Charge for Period 2 shall be determined by multiplying the daily maximum demand during Period 2 by the per-kilowatt As-used Daily Delivery Service Demand Charge applicable to Period 2. As-used Daily Delivery Service Demand Charges, as billed during the months of June through September, are equal to the sum of the As-used Daily Delivery Service Demand Charges for Period 1 and Period 2.

As-used Daily Delivery Service Demand Charges are not prorated.

- (4) Customers served under this Rider are subject to the Billing and Processing Charge, Charges for Metering Services, the Monthly Adjustment Clause (“MAC”), the Adjustment Factor – MAC, the System Benefits Charge and Renewable Portfolio Standard Charge, and Additional Delivery Charges that are applicable to Rate I Customers served under Service Classification No. 8, as well as the Reactive Power Demand Charge, if applicable pursuant to General Rule III-11(X). In addition, Customers who purchase power and energy from the Company are subject to the Supply Charges applicable to Rate I Customers served under Service Classification No. 8.
- (5) Customers served under this Rider are not subject to the Minimum Monthly Charge applicable to service under Service Classification No. 8.

(General Information – Continued on Leaf No. 99)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER Q

Applicable to Service Classification Nos. 4 and 9
(Subject to the provisions thereof)

Q - POWER FOR JOBS PROGRAM

- (A) **Applicability:** To Customers receiving service under Service Classification Nos. 4 or 9, including Customers receiving service under Rider Y, and meeting the requirements of this Rider.

Service under this Rider will be available to Customers provided they meet the eligibility requirements set forth below.

- (1) **Eligibility:** Service under this Rider will only be available to Customers who receive an allocation under the Power for Jobs Program. A Power for Jobs allocation is power and energy made available by the Power Authority of the State of New York (PASNY) to the Company for resale to designated Customers in accordance with Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law.
- (2) **Applications for Service:** A Customer who receives a Power for Jobs allocation must have an account established in accordance with this Rate Schedule before taking service under this Rider. PASNY will advise the Company when a Power for Jobs allocation has been approved and provide the Company with a copy of the Allocation Contract. Notification by PASNY to the Company that the Customer has received a Power for Jobs allocation shall constitute the Customer's acceptance of the terms and conditions of this Rider.

(B) **Rate**

Rates and charges for power and associated energy supplied under the Power for Jobs program, as adjusted in accordance with Special Provisions (3), (4), and (5) of this Rider, will be the sum of the Demand Charge, Energy Charge, Reactive Power Demand Charge, Customer Charge, and Additional Delivery Charges, exclusive of the increase in rates and charges, as shown below. The Company will submit to the Staff of the Public Service Commission the calculation of the applicable PASNY charges each month.

(General Information - Continued on Leaf No. 158-D)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

Q - POWER FOR JOBS PROGRAM - Continued

(B) Rate - Continued

Demand Charge:

For Customers otherwise eligible to take service under Rate I or III of SC 4 or SC 9, the demand charge per kw per month will be equal to the demand charge set forth in Rate I of the Economic Development Delivery Service Rate Schedule plus the estimated charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges.

For Customers otherwise eligible to take service under Rate II of SC 4 or SC 9, the demand charge per kw per month will be equal to the demand charge set forth in Rate II of the Economic Development Delivery Service Rate Schedule plus the estimated charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges.

Minimum Demand Charge: The minimum demand charge per month, exclusive of billing adjustments and increase in rates and charges, shall be the Minimum Charge contained in the Economic Development Delivery Service Rate Schedule.

Reactive Power Demand Charge:

The Reactive Power Demand Charge set forth in the Common Provisions of the Economic Development Delivery Rate Schedule is applicable if the Customer meets the criteria set forth thereunder.

Energy Charge:

The Energy Charge per kwhr per month will be equal to the estimated PASNY charge for energy for Power for Jobs Service, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges. Power for Jobs Customers will be subject to a monthly adjustment per kwhr to reflect: (a) variances between estimated and actual energy charges for Power for Jobs service and estimated and actual charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges, and (b) a charge to reflect Customers' share of the cost of savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, of the 1982 Laws of New York.

Chapter 316 of the 1997 Laws of New York provides that Power for Jobs Customers will pay the equivalent of the Company's economic development delivery charge for the Company's delivery service. PASNY will pay the New York Independent System Operator ("NYISO") for transmission service pursuant to the NYISO's Open Access Transmission Tariff ("OATT") and will include those charges in its monthly sales charges to the Company.

(General Information - Continued on Leaf No. 158-E)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 4 - Continued
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION**

Rate I - Commercial and Industrial - Redistribution

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 100 kW	\$21.47 per kW	\$16.28 per kW
next 800 kW	\$20.43 per kW	\$15.53 per kW
next 1,100 kW	\$19.41 per kW	\$14.82 per kW
over 2,000 kW	\$18.12 per kW	\$13.89 per kW
<i>Charges applicable for all other months</i>		
first 100 kW	\$17.06 per kW	\$11.87 per kW
next 800 kW	\$16.03 per kW	\$11.13 per kW
next 1,100 kW	\$15.00 per kW	\$10.40 per kW
over 2,000 kW	\$13.72 per kW	\$9.48 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

b) Energy Delivery Charges, per kilowatthour

	Low Tension Service	High Tension Service
<i>Charges applicable for all months</i>		
first 800,000 kWhr	1.74 cents per kWhr	1.62 cents per kWhr
over 800,000 kWhr	1.74 cents per kWhr	1.62 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$25.27 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$23.64 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$52.41 per month |

Charges applicable to all other Customers

- | | |
|---------------------------------------------------------------------------------------------------------------------|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$15.12 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$8.15 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$5.56 per month |

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 4 - Continued on Leaf No. 230-A)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 4 - Continued
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION**

Rate II - Commercial and Industrial - Redistribution - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.41 per kW	\$6.41 per kW
Monday through Friday, 8 AM to 10 PM	\$11.90 per kW	\$11.90 per kW
All hours - all days	\$13.42 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$8.81 per kW	\$8.81 per kW
All hours - all days	\$4.28 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$33.45 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$17.85 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$11.66 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 4 - Continued on Leaf No. 232-A)

Date of Issue: October 22, 2009

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SERVICE CLASSIFICATION NO. 4 - Continued
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION

Rate III - Commercial and Industrial - Redistribution - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.18 per kW	\$7.18 per kW
Monday through Friday, 8 AM to 10 PM	\$14.86 per kW	\$14.86 per kW
All hours - all days	\$13.58 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.94 per kW	\$10.94 per kW
All hours - all days	\$3.97 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$25.27 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$23.64 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$52.41 per month
<i>Charges applicable to all other Customers</i>	
1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$15.12 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$8.15 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$5.56 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 4 - Continued on Leaf No. 233-A)

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate I

Applicability: To all Customers other than those billed under Rate II.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charge applicable for the months of June, July, August, and September</i>	\$10.19 per kW	\$9.02 per kW
<i>Charge applicable for all other months</i>	\$6.54 per kW	\$5.37 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 2.06 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$6.24 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$4.84 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.09 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 5 - Continued on Leaf No. 240-A)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS**

Rate II - Mandatory Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$4.93 per kW	\$4.93 per kW
Monday through Friday, 8 AM to 10 PM	\$10.15 per kW	\$10.15 per kW
All hours - all days	\$9.73 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$8.63 per kW	\$8.63 per kW
All hours - all days	\$3.07 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM 0.65 cents per kWhr
All other hours/days 0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$24.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.96 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.49 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 5 - Continued on Leaf No. 240-A-2)

**SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 100 kW	\$22.14 per kW	\$17.21 per kW
over 100 kW	\$20.48 per kW	\$15.98 per kW
<i>Charges applicable for all other months</i>		
first 100 kW	\$17.33 per kW	\$12.40 per kW
over 100 kW	\$15.67 per kW	\$11.17 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 1.37 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$7.70 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$5.05 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$4.60 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 8 - Continued on Leaf No. 262-A)

Date of Issue: October 22, 2009

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**SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$5.80 per kW	\$5.80 per kW
Monday through Friday, 8 AM to 10 PM	\$11.18 per kW	\$11.18 per kW
All hours - all days	\$14.17 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$7.42 per kW	\$7.42 per kW
All hours - all days	\$5.20 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$34.47 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$21.88 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$14.64 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 264-A)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.44 per kW	\$6.44 per kW
Monday through Friday, 8 AM to 10 PM	\$14.51 per kW	\$14.51 per kW
All hours - all days	\$13.41 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.88 per kW	\$10.88 per kW
All hours - all days	\$4.68 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$25.27 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$23.64 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$52.41 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$7.70 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$5.05 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$4.60 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 8 - Continued on Leaf No. 265-A)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 900 kW	\$17.61 per kW	\$13.62 per kW
over 900 kW	\$15.90 per kW	\$12.35 per kW
<i>Charges applicable for all other months</i>		
first 900 kW	\$14.07 per kW	\$10.08 per kW
over 900 kW	\$12.35 per kW	\$8.80 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charges, per kilowatthour

	Low Tension Service	High Tension Service
<i>Charges applicable for all months</i>		
first 15,000 kWhr	1.87 cents per kWhr	1.74 cents per kWhr
over 15,000 kWhr	1.87 cents per kWhr	1.74 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$3.11 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.80 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.35 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X)

(Service Classification No. 9 - Continued on Leaf No. 272-A)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE**

Rate II - General - Large - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$6.51 per kW	\$6.51 per kW
Monday through Friday, 8 AM to 10 PM	\$12.31 per kW	\$12.31 per kW
All hours - all days	\$12.15 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$9.04 per kW	\$9.04 per kW
All hours - all days	\$3.93 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM 0.65 cents per kWhr
All other hours/days 0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$31.29 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$16.52 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$8.72 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 9 - Continued on Leaf No. 274-A)

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.01 per kW	\$7.01 per kW
Monday through Friday, 8 AM to 10 PM	\$14.29 per kW	\$14.29 per kW
All hours - all days	\$13.74 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$9.39 per kW	\$9.39 per kW
All hours - all days	\$4.41 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM 0.65 cents per kWhr
All other hours/days 0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$3.11 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.80 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.35 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 9 - Continued on Leaf No. 275-A)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

SERVICE CLASSIFICATION NO. 11 - Continued

BUY-BACK SERVICE

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification ("SC") that would otherwise be applicable to the Customer if the

- (a) A Customer who would otherwise receive service under SC No. 4, 5, 8, 9, 12, or 13 will be subject to the following charges, unless the Customer takes high tension service at 138 kV:

- (i) If the Contract Demand under this SC is 1500 kW or less

	<i>Customer Charge (per month)</i>	<i>Delivery Service Contract Demand Charge (per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 4	\$236.91	\$4.81	\$6.02
SC 5	\$188.61	\$0.49	\$1.72
SC 8	\$283.39	\$4.56	\$5.43
SC 9	\$64.20	\$4.07	\$5.41
SC 12	\$96.99	\$2.32	\$5.55

- (ii) If the Contract Demand under this SC is greater than 1500 kW

	<i>Customer Charge (per month)</i>	<i>Delivery Service Contract Demand Charge (per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 4	\$950.15	\$5.44	\$6.43
SC 5	\$740.32	\$4.30	\$8.03
SC 8	\$1,012.82	\$4.61	\$5.43
SC 9	\$1,037.17	\$5.00	\$6.01
SC 12	\$475.64	\$2.61	\$5.36
SC 13	\$341.49	\$5.90	\$0.00

- (b) A Customer who would otherwise receive service under SC No. 4, 5, 8, 9, 12, or 13 will be subject to the following charges if such Customer takes high tension service at 138 kV:

	<i>Customer Charge (per month)</i>	<i>Delivery Service Contract Demand Charge (per kW of Contract Demand)</i>	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
SC 4	\$343.82	\$1.87	\$0.00
SC 5	\$484.57	\$1.30	\$0.00
SC 8	\$250.04	\$1.49	\$0.00
SC 9	\$288.43	\$1.79	\$0.00
SC 12	\$194.88	\$0.93	\$0.00
SC 13	\$338.92	\$1.79	\$0.00

- (c) A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers wh

There is no MAC or Adjustment Factor – MAC applicable to service under this SC.

Reactive Power Demand Charge

The Reactive Power Demand Charge is applicable as specified in General Rule III-11(X); provided, however, that if the meter registers no kW demand, the charge per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) of General Rule III-11(X) will be applied to the highest kVar recorded during the billing period.

Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

(Service Classification No. 11 - Continued on Leaf No. 297)

SERVICE CLASSIFICATION NO. 11 - Continued

BUY-BACK SERVICE

Special Provisions - Continued

- (I) [RESERVED FOR FUTURE USE]
- (J) The foregoing rates and charges shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
- (K) The following Rider may be applied to this Service Classification: A and P.
- (L) For general rules, regulations, terms and conditions under which service will be supplied by the Company, see Leaf Nos. 11 to 80, inclusive.
- (M) Requests for service under this Service Classification shall be made in writing.

(Service Classification No. 11 - Continued on Leaf No. 309)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II or Rate III.

Where the Customer is Billed for both Energy and Demand

1) Delivery Charges, applicable to all Customers billed for both energy and demand

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 200 kW	\$18.49 per kW	\$15.92 per kW
over 200 kW	\$16.56 per kW	\$14.41 per kW
<i>Charges applicable for all other months</i>		
first 200 kW	\$10.81 per kW	\$8.24 per kW
over 200 kW	\$8.88 per kW	\$6.74 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months for both low tension service and high tension service 1.31 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$8.50 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$6.23 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.44 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 12 - Continued on Leaf No. 311-A)

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$4.81 per kW	\$4.81 per kW
Monday through Friday, 8 AM to 10 PM	\$9.36 per kW	\$9.36 per kW
All hours - all days	\$10.28 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$4.90 per kW	\$4.90 per kW
All hours - all days	\$7.94 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM 0.65 cents per kWhr
All other hours/days 0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$24.57 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.92 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.50 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factors - MSC. Customers served under Rider M are not subject to the cents per-kWhr component of the MSC and Adjustment Factors - MSC that would otherwise be applicable under Rate II. Instead, such Customers' energy usage is priced at the hourly prices as determined in accordance with Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 12 - Continued on Leaf No. 313-A)

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate.

Where the Customer is Billed for both Energy and Demand

1) Delivery Charges, applicable to all Customers billed for both energy and demand

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$4.09 per kW	\$4.09 per kW
Monday through Friday, 8 AM to 10 PM	\$9.91 per kW	\$9.91 per kW
All hours - all days	\$10.20 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$4.28 per kW	\$4.28 per kW
All hours - all days	\$7.72 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM 0.65 cents per kWhr
All other hours/days 0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$8.50 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$6.23 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.44 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 12 - Continued on Leaf No. 314-A)

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS

Rate - Bulk Power - High Tension - Housing Developments - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$5.02 per kW
Monday through Friday, 8 AM to 10 PM	\$11.25 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$6.92 per kW
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- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months

Monday through Friday, 8 AM to 10 PM	0.65 cents per kWhr
All other hours/days	0.65 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s)	\$32.31 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$17.43 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$9.08 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII, are shown on the Statement of Market Supply Charge and Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Customers are subject to the charges specified under Rider M.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 13 - Continued on Leaf No. 322-A)

TARIFF LEAVES

P.S.C. No. 2 – Retail Access

A. Provisions Applicable to Delivery Service to Retail Access Customers and Participation by ESCOs

This Rate Schedule incorporates by reference the Company's Schedule for Electricity Service, PSC No. 9 - Electricity ("Full Service Schedule"), including the General Information section thereof, under which Con Edison provides bundled sales of generation capacity, energy and delivery service to retail Customers in Con Edison's service territory, except as expressly modified herein and except for the rates, terms, and conditions of service expressly stated herein. In the event of any inconsistency between this Rate Schedule and the Full Service Schedule, this Rate Schedule will govern.

Delivery service to retail Customers will be provided under Service Classification Nos. 1-RA through 14-RA, as applicable. All rates and charges hereunder will be subject to the provisions of Section VIII-(A), "Increase in Rates Relating to Taxes and Other Charges and Adjustments," of the Full Service Schedule in the same manner and to the same extent as those provisions are applicable to the rates and charges under the Full Service Schedule.

Customers served under this Rate Schedule will be subject to Delivery Charges, including: (a) the Billing and Payment Processing Charge to the extent specified in General Information Section VIII(B) of the Full Service Schedule; (b) for Customers eligible for competitive metering services pursuant to General Rule III-8(A) of the Full Service Schedule, Charges for Metering Services for each metering service that is not taken competitively; (c) the Monthly Adjustment Clause and Adjustment Factor MAC; (d) the System Benefits Charge; and (e) the Renewable Portfolio Standard Charge. The Minimum Monthly Charge is a distribution-based charge, and Customers served under this Rider will be subject to the Minimum Monthly Charge, as required, under General Rule III-11(U) of the Full Service Schedule.

Customers served under demand-billed Service Classifications of this Rate Schedule are subject to the Reactive Power Demand Charge to the extent applicable under General Rule III-11(X) of the Full Service Schedule.

Customers served under this Rate Schedule are subject to the following additional Delivery Charges: the Revenue Decoupling Mechanism Adjustment, as described in General Information Section VIII(B)(8) of the Full Service Schedule; the Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9) of the Full Service Schedule; and the Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10) of the Full Service Schedule.

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Date Effective: March 1, 2010

SERVICE CLASSIFICATION NO. 14-RA - Continued

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 4 and would not be subject to Rate II of SC No. 4

Delivery Charges, applicable to all Customers

- a) Customer Charge \$236.91 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.02 per kW	\$4.81 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3853 per kW	\$0.4368 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8264 per kW	\$0.2914 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.5746 per kW	\$0.4343 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$15.12 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$8.15 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.56 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 147)

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SERVICE CLASSIFICATION NO. 14-RA - Continued

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 4 and would be subject to Rate II of SC No. 4

Delivery Charges, applicable to all Customers

a) Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Low Tension Service	\$950.15 per month	\$343.82 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.43 per kW	\$5.44 per kW	\$1.87 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3686 per kW	\$0.3720 per kW	\$0.2787 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7712 per kW	\$0.2420 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.5791 per kW	\$0.3403 per kW	\$0.1561 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$33.45 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$17.85 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data service \$11.66 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 148)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 5 and would not be subject to Rate II of SC No. 5

Delivery Charges, applicable to all Customers

- a) Customer Charge \$188.61 per month
b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$1.72 per kW	\$0.49 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.0329 per kW	\$0.0325 per kW
Monday through Friday, 8 AM to 10 PM	\$0.1098 per kW	\$0.0258 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.0901 per kW	\$0.0340 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$6.24 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$4.84 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.09 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 149)

Date of Issue: October 22, 2009

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SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 5 and would be subject to Rate II of SC No. 5

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$740.32 per month	\$740.32 per month	\$484.57 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand			
<i>Charge applicable for all months</i>	\$8.03 per kW	\$4.30 per kW	\$1.30 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period			
<i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3048 per kW	\$0.3111 per kW	\$0.2325 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7285 per kW	\$0.2107 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.6209 per kW	\$0.3368 per kW	\$0.1577 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$24.68 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.96 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.49 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 150)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 8 and would not be subject to Rate II of SC No. 8

Delivery Charges, applicable to all Customers

- a) Customer Charge \$283.39 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.43 per kW	\$4.56 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3917 per kW	\$0.3917 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9191 per kW	\$0.2904 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.5739 per kW	\$0.3301 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$7.70 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$5.05 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$4.60 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 151)

Date of Issue: October 22, 2009

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SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 8 and would be subject to Rate II of SC No. 8

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$1,012.82 per month	\$1,012.82 per month	\$250.04 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.43 per kW	\$4.61 per kW	\$1.49 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3989 per kW	\$0.3989 per kW	\$0.3074 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9247 per kW	\$0.2885 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.5545 per kW	\$0.3036 per kW	\$0.1328 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$34.47 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$21.88 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$14.64 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 152)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 9 and would not be subject to Rate II of SC No. 9

Delivery Charges, applicable to all Customers

- a) Customer Charge \$64.20 per month
b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.41 per kW	\$4.07 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.4022 per kW	\$0.3984 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7977 per kW	\$0.2455 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.4803 per kW	\$0.2808 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$3.11 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.80 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.35 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 153)

Date of Issue: October 22, 2009

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SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 9 and would be subject to Rate II of SC No. 9

Delivery Charges, applicable to all Customers

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$1,037.17 per month	\$1,037.17 per month	\$288.43 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.01 per kW	\$5.00 per kW	\$1.79 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3802 per kW	\$0.3990 per kW	\$0.2899 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7675 per kW	\$0.2515 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.5776 per kW	\$0.3645 per kW	\$0.1611 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$31.29 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$16.52 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$8.72 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 154)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 12 and would not be subject to Rate II of SC No. 12

Delivery Charges, applicable to all Customers

- a) Customer Charge \$96.99 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.55 per kW	\$2.32 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.2854 per kW	\$0.2854 per kW
Monday through Friday, 8 AM to 10 PM	\$0.6846 per kW	\$0.2067 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.4188 per kW	\$0.1765 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

Charges applicable to Customers who are or would be served under Rider M on a mandatory basis

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

Charges applicable to all other Customers

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$8.50 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$6.23 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$5.44 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 155)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 12 and would be subject to Rate II of SC No. 12

Delivery Charges, applicable to all Customers

a) Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Low Tension Service		
\$475.64 per month	\$475.64 per month	\$194.88 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.36 per kW	\$2.61 per kW	\$0.93 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3274 per kW	\$0.3275 per kW	\$0.2523 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7094 per kW	\$0.2432 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.4835 per kW	\$0.2238 per kW	\$0.1116 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$24.57 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.92 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.50 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 156)

SERVICE CLASSIFICATION NO. 14 - RA

RETAIL ACCESS - STANDBY SERVICE

If the Customer would receive service under Service Classification ("SC") No. 13

Delivery Charges, applicable to all Customers

a) Customer Charge

High Tension Service below 138 kV	High Tension Service at 138 kV
\$341.49 per month	\$338.92 per month

b) Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.90 per kW	\$1.79 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.2793 per kW	\$0.2179 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2283 per kW	N/A
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.2618 per kW	\$0.1077 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$32.31 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$17.43 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data service: \$9.08 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 157)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 14-RA - Continued
STANDBY SERVICE**

Special Provisions - Continued

G. The following provisions are applicable to Customers with private generation facilities on the premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:

- (1) The New York State Standardized Interconnection Requirements and Application Process (the “SIR”), as adopted by the Public Service Commission and as may be amended from time to time by the Commission, is set out in Addendum-SIR to this Rate Schedule. Customers’ applications for service under this Service Classification for generation facilities with a total nameplate rating of 2 MW or less, and Customers’ applications for service for single phase generation facilities with a total nameplate rating of 15 kW or less, will be made using the applications set forth in Addendum-SIR. Applications for service for generation facilities with a total nameplate rating greater than 15 kW must be accompanied by a non-refundable \$350 application fee.
- (2) Assuming the conditions of the SIR are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.
- (3) The installation and parallel operation of generation facilities will be in accordance with the SIR, which is set out in Addendum-SIR to the Full Service Schedule.
- (4) Parallel operation of synchronous generators with the secondary network system will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company’s other Customers.

H. [RESERVED FOR FUTURE USE]

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 14 - RA - Continued

RETAIL ACCESS - STANDBY SERVICE

Special Provisions - Continued

- I. If the Customer was taking service under Special Provision E of Service Classification ("SC") No. 3 - Back-up Service of the Full Service Schedule on September 9, 2002, the following rates will apply:

Delivery Charges, applicable to all Customers

- a) Contract Demand Delivery Charge, per kilowatt of Contract Demand

Charge applicable for all months \$2.27 per kW

- b) Energy Delivery Charge, per kilowatthour

Charge applicable for all months 0.67 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$3.11 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.80 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.35 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause applicable to billings under SC No. 14-RA and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 179)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 15-RA - Rate I
RETAIL ACCESS**

DELIVERY SERVICE TO GOVERNMENTAL AGENCIES

Applicability: To Customers who would otherwise be served under Rate I of the EDDS Rate Schedule. Service under this Rate is available for a monthly minimum demand of 250 kW.

Demand Charge (per kw per month of the maximum demand scheduled to be supplied by the County of Westchester Public Utility Service Agency for distribution to Customers as determined in accordance with Special Provisions B and C of the EDDS Schedule)

Low Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Delivery Service</u>
June, July, August, September	First 900	\$24.51
	Over 900	\$21.34
All other months	First 900	\$17.95
	Over 900	\$14.78

High Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Delivery Service</u>
June, July, August, September	First 900	\$21.84
	Over 900	\$19.15
All other months	First 900	\$15.29
	Over 900	\$12.59

Minimum Charge:

The minimum charge shall be the charge of 250 kilowatts of demand, per month, exclusive of Billing Adjustments and Increase in Rates and Charges.

Reactive Power Demand Charge:

The Reactive Power Demand Charge is applicable to the extent applicable under the EDDS Rate Schedule.

(Service Classification No. 15-RA - Continued on Leaf No. 182)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

**SERVICE CLASSIFICATION NO. 15-RA - Rate II
RETAIL ACCESS**

DELIVERY SERVICE TO GOVERNMENTAL AGENCIES

Applicability: To Customers who would otherwise be served under Rate II of the EDDS Rate Schedule.

Demand Charge (per kw per month of the maximum demand scheduled to be supplied by the County of Westchester Public Utility Service Agency for distribution to Customers as determined in accordance with Special Provisions B and C of the EDDS Schedule)

	<u>Delivery Service</u>
<u>June, July, August, September</u> <i>(per kw)</i>	
Monday through Friday (8 AM to 6 PM)	\$6.85
Monday through Friday (8 AM to 10 PM)	\$13.00
All hours - All days (Low Tension Only)	\$14.26
<u>All other months</u> <i>(per kw)</i>	
Monday through Friday (8 AM to 10 PM)	\$7.10
All hours - All days (Low Tension Only)	\$4.62

The total demand charge for each billing period shall be the sum of the charges for each applicable time period, each charge determined by multiplying the demand for the respective time period as determined in accordance with Special Provision B of the EDDS Rate Schedule by the rate applicable for that time period.

Reactive Power Demand Charge:

The Reactive Power Demand Charge is applicable to the extent applicable under the EDDS Rate Schedule.

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

TARIFF LEAVES

EDDS No. 2

ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued

Rate

RATE I - APPLICABLE TO USE OF SERVICE FOR

Customers with monthly maximum demands of less than 1,500 kw.

Customers billed under Rate I whose monthly maximum demands are 1,500 kw or greater for two consecutive months shall thereafter be billed under Rate II.

Demand Charge (per kw per month of the maximum demand scheduled to be supplied by PASNY or the Agency for distribution to Customers as determined in accordance with Special Provisions B and C of this Rate Schedule)

Low Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Delivery Service</u>
June, July, August, September	First 900	\$24.51
	Over 900	\$21.34
All other months	First 900	\$17.95
	Over 900	\$14.78

High Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Delivery Service</u>
June, July, August, September	First 900	\$21.84
	Over 900	\$19.15
All other months	First 900	\$15.29
	Over 900	\$12.59

Minimum Charge:

The minimum charge shall be the charge of 5 kilowatts of demand, per month, exclusive of Billing Adjustments and Increase in Rates and Charges.

Reactive Power Demand Charge, applicable as specified under the Common Provisions of this Rate Schedule

(Economic Development Delivery Service - Continued on Leaf No. 5)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued

Rate - Continued

RATE II - APPLICABLE TO USE OF SERVICE FOR

Customers with monthly maximum demands of 1,500 kw and greater.

Customers billed under Rate II whose monthly maximum demands do not exceed 900 kw for 12 consecutive months shall thereafter be billed under Rate I.

Demand Charge (per kw per month of the maximum demand scheduled to be supplied by PASNY or the Agency for distribution to Customers as determined in accordance with Special Provisions B and C of this Rate Schedule)

	<u>Delivery Service</u>
<u>June, July, August, September</u> (<i>per kw</i>)	
Monday through Friday (8 AM to 6 PM)	\$6.85
Monday through Friday (8 AM to 10 PM)	\$13.00
All hours - All days (Low Tension Only)	\$14.26
<u>All other months</u> (<i>per kw</i>)	
Monday through Friday (8 AM to 10 PM)	\$7.10
All hours - All days (Low Tension Only)	\$4.62

The total demand charge for each billing period shall be the sum of the charges for each applicable time period, each charge determined by multiplying the demand for the respective time period as determined in accordance with Special Provision B of this Rate Schedule by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Provisions of this Rate Schedule

(Economic Development Delivery Service - Continued on Leaf No. 6)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued

Common Provisions Applicable to Rate I and Rate II - Continued

Metering Services

Customers served under Rate II of this Rate Schedule and Customers served under SC 15-RA of the Retail Access Rate Schedule but billed under Rate II of this Rate Schedule may own the meter(s), as described in General Information Section III-8 of the Schedule for Electricity, provided that the Customer owns all the electric meters for the Customer's full requirements served under a single account.

Where service is billed under Rate I or Rate II and the registered demand was 50 kW or greater for two consecutive months during the most recent twelve months, a Customer may obtain competitive metering services, as determined in General Information Section III-8 of the Schedule for Electricity, provided that competitive metering services for the selected function(s) are obtained for the Customer's full requirements served under a single account.

As specified under General Rule III-11(W) of the Schedule for Electricity, Customers will be billed for metering services under the otherwise applicable Service Classification of the Schedule for Electricity unless they own the meter(s) or obtain metering services competitively.

Reactive Power Demand Charge

- (1) The Reactive Power Demand Charge is applicable to service billed under Rate I and Rate II for the following PASNY and Agency Customers, provided the metering has the capability of measuring and recording Var:
 - (a) Existing Customers:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the Customer's maximum demand equals or exceeds both 1,000 kW in any two months during the annual period ending September 30, 2009, and 300 kW in any month during the annual period ending September 30, 2010; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, and each October 1 thereafter, if the Customer's maximum demand equals or exceeds both 500 kW in any two months during the annual period ending September 30 of the preceding year and 300 kW in any month during the annual period ending September 30 of the current year;
 - (b) New Customers, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed:
 - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011; or
 - (ii) 500 kW in any two months commencing on or after October 1, 2011;
 - (c) Customers who are successors of Customers referred to in (a) and (b) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW each month during the first year of service;

(Economic Development Delivery Service - Continued on Leaf No. 6-A-1)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued

Common Provisions Applicable to Rate I and Rate II - Continued

Reactive Power Demand Charge - Continued

(1) - Continued

(d) Customers with induction-generation equipment:

- (i) beginning with bills having a "from" date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and
- (ii) beginning with bills having a "from" date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and

(e) Customers with induction-generation equipment not covered under (a) through (d) above. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar of any power factor corrective equipment installed by the Customer.

(2) Charge per kVar

\$1.42 per kVar applicable to Customers specified in (1)(a), (b), (c), or (d) above for reactive power demand if the Power Factor is determined to be less than 95 percent, except as specified below:

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$0.35 per kVar applicable to Customers specified in (1)(e) above for the kVar requirements of the induction-generation equipment

(3) A Customer subject to the Reactive Power Demand Charge pursuant to (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

(Economic Development Delivery Service - Continued on Leaf No. 7)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

TARIFF LEAVES

PASNY No. 4

DELIVERY SERVICE CLASSIFICATION - GENERAL

Applicable to Use of Service for

The delivery of power and associated energy to PASNY Customers pursuant to the Service Agreement referenced on the cover of this Rate Schedule, subject to the Special Provisions of this Rate Schedule.

Character of Service

The characteristics of service for the delivery of power and energy to PASNY Customers shall be the same as they would be if the PASNY Customers were taking electric service from the Company under an appropriate electric Service Classification of the Company's Schedule for Electricity.

Delivery Service Rate I

Applicability: To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

Reactive Power Demand Charge

The Reactive Power Demand Charge is applicable as specified under the Common Provisions of this Rate Schedule.

Demand Charge (*per kw per month of the maximum demand*) applicable to demand-metered service, street lighting in The City of New York and The City of New York calculated demand accounts.

Low Tension Service

Delivery Service

For each kilowatt \$16.94

High Tension Service

Delivery Service

For each kilowatt \$15.26

Energy Charge (*cents per kwhr per month*) - applicable to non-demand-metered service and Westchester street lighting:

Delivery Service

For each kilowatthour. 13.55

(Delivery Service Classification - General - Continued on Leaf No. 4)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

Delivery Service Rate II - Time-of-Day

Applicability: To PASNY Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to PASNY Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw (Phase 2).

Time-of-day rates also apply to:

- (1) any PASNY Customer whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service; and
- (3) successors of PASNY Customers referred to above if eligible for PASNY delivery service.

A Rate II PASNY Customer shall be transferred to and billed under Rate I when the PASNY Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months. Rate II is not applicable to traction and substation accounts.

Rate II is not applicable to PASNY Customers subject to Rate IV, except for Customers who would otherwise be subject to Rate IV but are instead served under Rate II pursuant to Special Provision 3 (B), 3 (F), or 3 (G).

Reactive Power Demand Charge

The Reactive Power Demand Charge is applicable as specified under the Common Provisions of this Rate Schedule.

Demand Charges (*per kw per month of the maximum demand*)

<u>High and Low Tension Service</u>		
<u>Month</u>	<u>Time Period</u>	<u>Delivery Service</u>
June, July, August, September	Mon. - Fri., 8 AM - 6 PM	\$4.90
	Mon. - Fri., 8 AM - 10 PM	\$13.56
All other months	Mon. - Fri., 8 AM - 10 PM	\$7.88
<u>Low Tension Service</u>		
		<u>Delivery Service</u>
June, July, August, September	All hours - All Days	\$14.90
All other months	All hours - All Days	\$4.71

The total demand charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

(Delivery Service Classification - General - Continued on Leaf No. 6)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

Delivery Service Rate III

Applicability: To PASNY Customers subject to Special Provision 3 of this Rate Schedule who use the Company's service for standby service purposes, have a Contract Demand of less than 1500 kW, and are neither supplied by high tension service at 138,000 volts nor served under Rate I pursuant to Special Provision 3 (B), 3 (F), or 3 (G) of this Rate Schedule.

Charges under this Rate will include a Customer Charge per month, a Delivery Service Contract Demand Charge, and As-used Daily Delivery Service Demand Charges. The Delivery Service Contract Demand Charge is determined by multiplying the Contract Demand by the applicable charge. For each day in the billing period for which As-used Daily Delivery Service Demand Charges are to be determined, the As-used Daily Delivery Service Demand Charge for Period 1 shall be determined by multiplying the daily maximum demand during Period 1 by the per-kilowatt As-used Daily Delivery Service Demand Charge for Period 1; the As-used Daily Delivery Service Demand Charge for Period 2 shall be determined by multiplying the daily maximum demand during Period 2 by the per-kilowatt As-used Daily Delivery Service Demand Charge for Period 2. As-used Daily Delivery Service Demand Charges will not be prorated. As-used Daily Delivery Service Demand Charges, as billed, are equal to the sum of the As-used Daily Delivery Service Demand Charges for Period 1 and Period 2.

A PASNY Customer with induction-type generating equipment will be subject to a Reactive Power Demand Charge.

Reactive Power Demand Charge

The Reactive Power Demand Charge is applicable as specified under the Common Provisions of this Rate Schedule.

(Delivery Service Classification - General - Continued on Leaf No. 6-B)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

Delivery Service Rate IV

Applicability: To PASNY Customers subject to Special Provision 3 of this Rate Schedule who use the Company's service for standby service purposes, either have a Contract Demand equal to or greater than 1500 kW or have high-tension service supplied at 138,000 volts, and are not served under Rate I or Rate II pursuant to Special Provision 3 (B), 3 (F), or 3 (G).

Rate IV is not applicable to traction and substation accounts.

Charges under this Rate will include a Customer Charge per month, a Delivery Service Contract Demand Charge, and As-used Daily Delivery Service Demand Charges. The Delivery Service Contract Demand Charge is determined by multiplying the Contract Demand by the applicable charge. For each day in the billing period for which As-used Daily Delivery Service Demand Charges are to be determined, the As-used Daily Delivery Service Demand Charge for Period 1 shall be determined by multiplying the daily maximum demand during Period 1 by the per-kilowatt As-used Daily Delivery Service Demand Charge for Period 1; the As-used Daily Delivery Service Demand Charge for Period 2 shall be determined by multiplying the daily maximum demand during Period 2 by the per-kilowatt As-used Daily Delivery Service Demand Charge for Period 2. As-used Daily Delivery Service Demand Charges will not be prorated. As-used Daily Delivery Service Demand Charges, as billed, are equal to the sum of the As-used Daily Delivery Service Demand Charges for Period 1 and Period 2.

A PASNY Customer with induction-type generating equipment will be subject to a Reactive Power Demand Charge.

Reactive Power Demand Charge

The Reactive Power Demand Charge is applicable as specified under the Common Provisions of this Rate Schedule.

(Delivery Service Classification - General - Continued on Leaf No. 6-E)

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV -Continued

Reactive Power Demand Charge

- (1) The Reactive Power Demand Charge is applicable to service billed under Rate I, II, III or IV for the following PASNY Customers, provided the metering has the capability of measuring and recording Var:
 - (a) Existing Customers:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the Customer's maximum demand equals or exceeds both 1,000 kW in any two months during the annual period ending September 30, 2009, and 300 kW in any month during the annual period ending September 30, 2010; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, and each October 1 thereafter, if the Customer's maximum demand equals or exceeds both 500 kW in any two months during the annual period ending September 30 of the preceding year and 300 kW in any month during the annual period ending September 30 of the current year;
 - (b) New Customers, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed:
 - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011; or
 - (ii) 500 kW in any two months commencing on or after October 1, 2011;
 - (c) Customers who are successors of Customers referred to in (a) and (b) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW each month during the first year of service;
 - (d) Customers with induction-generation equipment:
 - (i) beginning with bills having a "from" date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and
 - (ii) beginning with bills having a "from" date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and
 - (e) Customers with induction-generation equipment not covered under (a) through (d) above. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

(Delivery Service Classification - General - Continued on Leaf No. 1-E)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV -Continued

Reactive Power Demand Charge - Continued

(2) Charge per kVar

\$1.42 per kVar applicable to Customers specified in (1)(a), (b), (c), or (d) above for reactive power demand if the Power Factor is determined to be less than 95 percent, except as specified below:

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$0.35 per kVar applicable to Customers specified in (1)(e) above for the kVar requirements of the induction-generation equipment

(3) A Customer subject to the Reactive Power Demand Charge pursuant to (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

(Delivery Service Classification - General - Continued on Leaf No. 11)

Date of Issue: October 22, 2009

Date Effective: March 1, 2010

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

General Provisions - Continued

- (E) Adjustments to bills rendered for prior periods shall be calculated at the delivery service rate in effect during the period covered by the adjustment irrespective of the rate charged by PASNY to its Customers for the delivery service component of the service.
- (F) The foregoing rates and charges shall apply to service rendered hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
- (G) The delivery of power and energy to PASNY Customers for the operation of interior fire alarms or signal systems shall be subject to the following conditions:
 - (1) The PASNY Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of latter being determined by the Company.
 - (2) No lamps or other energy consuming devices of any character shall be connected to the fire alarm or signal system; nor shall the amount of energy taken by the fire alarm or signal system exceed the maximum number of amperes, or fraction of an ampere, per gong or signal circuit, specified herein.
- (H) The Company may require PASNY or any PASNY Customer to furnish to the Company a written request for service in a form suitable to the Company.
- (I) [RESERVED FOR FUTURE USE]
- (J) For additional rules, regulations, terms and conditions under which power and energy will be delivered, see Leaf Nos. 6 to 191, inclusive, and Leaf Nos. 200-A to 200-C of the Company's Schedule for Electricity.

(Delivery Service Classification - General - Continued on Leaf No. 13)

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