

Demand Response Program Comparison Guide - Business Customers							
CON EDISON PROGRAMS					NEW YORK INDEPENDENT SYSTEM OPERATOR (NYISO) PROGRAMS		
Program Name	Distribution Load Relief (DLRP) Voluntary Option	Distribution Load Relief (DLRP) Summer Reservation Payments Option	Commercial System Relief Program (CSRP)	Critical Peak Rebate Program (CPRP)	Central Air-Conditioning Program Direct Load Control (DLC)	Emergency Demand Response (EDRP)	Installed Capacity-Special Case Resource (SCR)
Electric Tariff Rider	U	U	S	T	Not Applicable	Con Edison Rider V or may enroll through NYISO or Curtailment Service Provider (CSP)	Con Edison Rider P or may enroll through NYISO or Responsible Interface Party (RIP)
Description	Con Edison voluntary load-reduction program notifies participants of event days/times and provides payments for load reductions made by the customer during event hours. Activated by Con Edison in system critical situations. (Participants called an average of less than one day/year)	Con Edison mandatory load-reduction program notifies participants of event days/times and provides reservation payments for load reductions made by the customer during event hours. Activated by Con Edison in system critical situations. (Participants called an average of less than one day/year)	Con Edison mandatory load-reduction program notifies participants of event days/times and provides reservation payments monthly and energy payments for load reductions made by the customer during event hours. This program is activated by Con Edison during Con Edison's summer peak days or system critical situations. (Participants called an average of three to five days/year)	Con Edison pilot to test small and large business customers' response to reduce loads when called upon. Con Edison notifies participants of event days/times and provides payments for load reductions made by the customer during event hours. This program is activated by Con Edison during Con Edison's summer peak days or system critical situations. (Participants called an average of three to five days/year)	Activated by the NYISO or Con Edison in system critical situations. Central air-conditioning load-reduction program for residential and small commercial business customers. Wireless signal sent to thermostat to periodically cycle the central air conditioning compressor on and off. (fan remains in operation) Participants can override signal if necessary. (Participation called an average of two days/year)	Voluntary load-reduction program activated by the NYISO to maintain reliability of the State's transmission system. Customers can apply through the NYISO, Con Edison, or Curtailment Service Provider (CSP). (Participants called an average of two days/year)	Mandatory load-reduction program activated by the NYISO to maintain reliability of the State's transmission system. Customers can apply through the NYISO, Con Edison, or Responsible Interface Party (RIP) (Participants called an average of two days/year)
Requirements	Individual: Minimum reduction - 50 kW Aggregator: Minimum reduction - 100 kW Con Edison customer with Billing Interval Meter and communications	Individual: Minimum reduction - 50 kW Aggregator: Minimum reduction - 100 kW Con Edison customer with Billing Interval Meter and communications	Individual: Minimum reduction - 50 kW Aggregator: Minimum reduction - 100 kW Cannot be enrolled in capacity based programs such as NYISO SCR program Mandatory participation (as enrolled): Up to 10 events, each up to 8 hours -11:00 am - 7:00 pm or up to four hours - 1:00pm - 5:00pm, 5:00pm-9:00pm Voluntary Participation: Outside the enrolled window or less than 24-hour notice, greater than ten events Con Edison customer located in New York City with Billing Interval Meter and communications	Agreement to participate in program events (called an average of three to five days/year) Con Edison customer located in New York City with Billing Interval Meter and communications	Con Edison customers with less than 100kW of demand Central air-conditioning	Minimum reduction - 100 kW Interval Meter	Minimum reduction - 100 kW Interval Meter Load reduction minimum of four hours
Benefits	Free or reduced cost equipment to help manage your energy use Improved electric system reliability for yourself and your community Financial incentives for participation	Free or reduced cost equipment to help manage your energy use Improved electric system reliability for yourself and your community Financial incentives for participation	Improved air quality in your community Designed to delay capital costs associated with growing electric demand Free or reduced cost equipment to help manage your energy use Improved electric system reliability for yourself and your community Financial incentives for participation	Improved air quality in your community Designed to delay capital costs associated with growing electric demand Free or reduced cost equipment to help manage your energy use Improved electric system reliability for yourself and your community Financial incentives for participation	Free equipment to help manage your energy use Improved electric system reliability for yourself and your community	Improved electric system reliability for yourself and your community Financial incentives for participation	Improved electric system reliability for yourself and your community Financial incentives for participation
One-Time Rebates and Incentives	May be eligible for NYSERDA metering and equipment rebates Visit www.nyserdera.org for more information	May be eligible for NYSERDA metering and equipment rebates Visit www.nyserdera.org for more information	May be eligible for NYSERDA metering and equipment rebates Visit www.nyserdera.org for more information	May be eligible for NYSERDA metering and equipment rebates Visit www.nyserdera.org for more information	Free programmable thermostat installed at no charge that can be manually or remotely controlled by the customer via the internet \$50 after installation thank you gift	May be eligible for NYSERDA metering and equipment rebates Visit www.nyserdera.org for more information	Maybe eligible for NYSERDA metering and equipment rebates Visit www.nyserdera.org for more information
Payment	Energy: Payment equal to the greater of \$.50 for each kWh curtailed, or the real-time zonal locational-based marginal price less the retail rate for an event, but no less than \$.50 per kWh Reservation (capacity): Not Applicable Bonus Payments: Not Applicable	Energy: Payment equal to the greater of \$.50 for each kWh curtailed, or the real-time zonal locational-based marginal price less the retail rate for an event, but no less than \$.50 per kWh Reservation (capacity): Tier I capacity payments are \$3 per kW-month for up to six load events up to four hours each in a designated network. Tier II capacity payments are \$6 per kW-month for six load events up to four hours each in a designated network. Bonus Payments: \$1.00 per kW per month for a response to seven to nine Load Relief Periods or five to seven hours in an event \$1.50 per kW per month for a response to ten or more Load Relief Periods or eight or more hours in an event	Energy: Payment equal to \$.50 for each kWh curtailed Reservation : Comprised of a monthly capacity component and distribution adder as shown below: Capacity: Proxy of NYISO 6-month summer pricing compressed into 4 months Distribution Adder: 0-5 Cumulative Summer Events - \$5/kW-month (curtailment) \$3/kW-month (generation) 6-10 Cumulative Summer Events - \$10/kW-month (curtailment) \$6/kW-month (generation) For four hour enrollment 1-5pm or 5-9pm, reservation (capacity and distribution adder) payment will be half of that listed above Bonus Payments: Response to greater than 10 events and events with less than 24-hour notice, \$1.00 for each kW provided for each event hour	Payment \$1/kW in each event hour for customers who reduce 1-24kW \$1.50/kW in each event hour for customers who reduce 25+kW Reservation (capacity): Not Applicable Bonus Payments: Not Applicable	Not Applicable	Energy Payment: Equal to the greater of \$.50 for each kWh curtailed, or the real-time zonal locational-based marginal price, but no less than \$.50 per kWh curtailed paid to CSP Reservation (capacity): Not Applicable Bonus Payments: Not Applicable	Energy Payment: Equal to the greater of \$.50 for each kWh curtailed, or the real-time zonal locational-based marginal price for an event, but no less than \$.50 per kWh curtailed paid to RIP Reservation (capacity): Monthly Capacity payment based on ICAP auction clearing price Bonus Payments: Not Applicable
Penalty	Not Applicable	Derating based on performance in DLRP tests or events with not less than two hour notification	Two times the reservation payment for each kW reduction in the month not achieved and derating-based on performance in planned events with not less than 24 hour notification	Not Applicable	Not Applicable	Not Applicable	Participants will be derated for the following capability period if reduced kW did not meet the contracted demand. Deficiency charge equal to one and one-half times the applicable Market-Clearing Price of Unforced Capacity to RIP for MW shortfalls. For more information visit the NYISO deficiency charge
Program Period	Year-round voluntary participation	May 1 through October 31	June 1 through September 30	June 1 through September 30	May 1 through October 31	May 1 - October 31 and/or November 1 - April 30	May 1 - October 31 and/or November 1 - April 30
Notification	Planned events: Not applicable Critical situations: As system needs require Participants will be notified by the means they designate when enrolled (phone and email required, text message optional)	Planned events: Not applicable Critical situations: As system needs require, two hours in advance for mandatory participation Test events: Two hours in advance Participants will be notified by the means they designate when enrolled (phone and email required, text message optional)	Planned events: 24 hours and two hours in advance Critical situations: As system needs require Participants will be notified by the means they designate when enrolled (phone and email required, text message optional) Event information posted to www.conEd.com/dr	Planned events: 24 hours and two hours in advance Critical situations: As system needs require Participants will be notified by the means they designate when enrolled (phone and email required, text message optional) Event information posted to www.conEd.com/dr	A curtailment message is displayed on the programmable thermostat and event information is posted on www.conEd.com/cool	Notification from the NYISO to all listed Curtailment Service Providers (CSPs) email addresses and an automated phone call to each CSPs main contact phone number. The Curtailment Service Provider contacts the customer. The NYISO provides a day-ahead advisory and two hour advance notice to CSPs.	Notification from the NYISO to all listed Responsible Interface Parties (RIP) email addresses and an automated phone call to each RIPs main contact phone number. The Responsible Interface Party contacts the customer. The NYISO provides a 21-hour advisory and two hour advance notice to RIPs.
Enrollment and Program Information	Website: www.conEd.com/dr Email: dr@conEd.com Phone: 1-877-870-6118	Website: www.conEd.com/dr Email: dr@conEd.com Phone: 1-877-870-6118	Website: www.conEd.com/dr Email: dr@conEd.com Phone: 1-877-870-6118	Website: www.conEd.com/dr Email: dr@conEd.com Phone: 1-877-870-6118	Website: www.conEd.com/cool Email: ConEdison@conEdprograms.com Phone: 1-877-870-6118	Visit the NYISO or Website: www.conEd.com/dr Email: dr@conEd.com Phone: 1-877-870-6118	Visit the NYISO or Website: www.conEd.com/dr Email: dr@conEd.com Phone: 1-877-870-6118