

**SERVICE CLASSIFICATION NO. 14-RA**

**STANDBY SERVICE**

**Applicable to Use of Service for**

The delivery of power and energy for standby service purposes, subject to the Common Provisions and Special Provisions of this Service Classification. Standby service is available:

- (1) to replace and/or supplement the power and energy ordinarily generated by a Customer by means of a private generating facility on the premises, except where service is provided under Rider R of the Full Service Schedule, or
- (2) for station use by a Customer that is a wholesale generator. "Station use" includes power and energy used by the Customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator and (b) to restart the generator after an outage. Where a portion of the Customer's needs at its premises in connection with its generating facility are not self-served, those needs will be considered to be part of "station use" if the usage is not served under a separately-metered account.

Subject to the Special Provisions of this Service Classification, the generator may be connected for:

- (1) parallel operation with the Company's service, or
- (2) isolated operation with standby service provided by the Company by means of a double-throw switch.

**Character of Service**

The various characteristics of service listed for the Customer's otherwise applicable Service Classification in the Full Service Schedule and more fully described in General Rule III-2 are applicable, subject to the limitations set forth in such rule and Service Classification.

**Date of Issue: November 3, 2003**

**Date Effective: February 1, 2004**

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions**

**Interconnection Charge**

(A) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities or wholesale generating facilities on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) (i) commenced operation prior to February 1, 2000, or (ii) commenced operation between February 1, 2000 and December 30, 2004, and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system, or (iii) have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system:

(1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service under the Service Classification that would have otherwise been applicable to the Customer. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:

(a) by paying in full prior to the commencement of service under this Service Classification; or

(b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the other Customer provided capital rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.

The costs of delivery system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described in the preceding paragraph.

(2) An annual charge of 12.1 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.1 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions – Continued**

**Interconnection Charge -Continued**

(B) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:

- (1) An advance payment for the costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the New York State Standardized Interconnection Requirements and Application Process (the "SIR") as adopted by the Public Service and as may be amended from time to time by the Commission. The SIR is set out in Addendum-SIR to the Full Service Schedule.
- (2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities, advance payment for reviews and studies, and application fee (as described in Special Provision G) of this Service Classification. The Customer will pay or the Company will refund, without interest, the difference, except for the application fee, which is non-refundable.

- (C) A Customer taking service under this Service Classification through direct interconnection to a transmission facility shall be subject to interconnection charges imposed under a tariff of the New York State Independent System Operator in addition to any non-duplicative charges hereunder.
- (D) Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule and the Full Service Schedule.
- (E) To the extent provided in General Rule III-8 (A) of the Full Service Schedule, eligible Customers may elect to own their own meter(s) or obtain Competitive Metering Services. Where the meters are Company-owned, the Customer will be responsible for metering costs in excess of the corresponding costs that the Company would have incurred had the Customer taken service under the Customer's otherwise applicable Service Classification.

**Date of Issue: December 29, 2004**

**Date Effective: December 31, 2004**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003  
Issued in compliance with order of the Public Service Commission dated November 17, 2004 in Case 02-E-1282.

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Common Provisions – Continued**

**Metering and Determination of Demand**

- (A) Interval metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. (See General Rule III-11(D) of the Full Service Schedule for the definition of maximum demand.)
- (B) The meter required for service under this Service Classification may include equipment either to prevent reverse meter registration or to separately measure Customer-generated electricity and electricity delivered by the Company.
- (C) Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts ('kW'). Contract Demand for the purpose of this Service Classification means the Customer's maximum potential demand. Where both high tension and low tension service are delivered to a Customer's account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

A Customer may establish its Contract Demand in its application for service hereunder or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

**Date of Issue: May 6, 2009**

**Date Effective: ~~August 26, 2009~~ October 20, 2009  
See Supplement No. 32**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Common Provisions – Continued**

**Metering and Determination of Demand - Continued**

**(C) - Continued**

**(1) Where the Customer Establishes the Contract Demand**

A Customer who chooses its own Contract Demand may revise the Contract Demand downward once every 12 months. The new Contract Demand cannot be set at a level that is lower than the highest demand reached in the past 12 months unless the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time.

If a Customer's monthly maximum demand exceeds the Contract Demand by more than 10 percent, a surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. To determine the surcharge, the monthly Contract Demand Delivery Charge and the Contract Demand Delivery MAC will each be calculated for the excess demand, and the charges will be summed. The surcharge will apply as follows:

- (a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the sum of the monthly Contract Demand charges for the excess demand, provided, however, that the surcharge will be waived upon the first incidence of such excess demand in the first year of operation if the bill has a "to" date on or before January 31, 2007; and
- (b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the sum of the monthly Contract Demand charges for the excess demand.

**(2) Where the Company Establishes the Contract Demand**

The Company will determine, and may thereafter re-determine, the Customer's Contract Demand if one is not established by the Customer. Upon receipt of the determination of Contract Demand from the Company, a Customer may elect to establish its own Contract Demand, subject to the surcharge and other provisions established above. Where the Customer accepts a Company-set Contract Demand, no penalties will apply if that Contract Demand is exceeded.

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions – Continued**

**Metering and Determination of Demand - Continued**

(C) - Continued

(2) - Continued

The Company will establish Contract Demand in accordance with the following principles:

- (a) If the Customer received service from the Company under firm service rates for the past 24 months and is newly installing on-site generation at the premises, the Contract Demand shall be the Customer's monthly maximum demand during the most recent 24 months, subject to reasonable adjustments: (i) upward, for the effect of abnormally cool summer or warm winter weather on the customer's temperature-sensitive load at the time the highest demand was registered, and (ii) upward, to reflect the diversified demand imposed on the Company's delivery system by equipment on the Customer's premises that was not operating, but could have been operating, when the highest demand was registered, and (iii) upward or downward, for permanent changes to the electrical load at the Customer's premises through changes in equipment subsequent to registration of the highest demand. Such adjustments will be reasonably determined through the Company's engineering analyses and information supplied by the Customer at the Company's request.
- (b) If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and interval metering registers electricity from all sources, including the Company's system and the on-site generating equipment, the Contract Demand shall be the Customer's maximum coincident 30-minute demand from all sources during the most recent 24 months, subject to the adjustments described in (a). No amount will be added to the Contract Demand for the Customer's on-site generation capacity if the Customer demonstrates that its generating equipment was not operating during the period of the maximum 30-minute demand. If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and interval metering did not register electricity from all sources, the Contract Demand shall be the sum of the Customer's monthly maximum demand on the Company's system during the most recent 24 months and the nameplate rating of the generating facility, subject to the adjustments described in (a).
- (c) If a new Customer or a Customer who received service from the Company under firm service rates for less than 24 months is newly installing on-site generation, the Contract Demand shall be the kW service requested in the Customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. Where the Customer does not supply this information in an application for service, the Contract Demand will be reasonably determined through the Company's engineering analyses of the customer's electrical equipment and diversity of load, premises to be served, and information supplied by the Customer at the Company's request.

**Date of Issue: November 3, 2003**

**Date Effective: February 1, 2004**

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions – Continued**

**Metering and Determination of Demand – Continued**

**(C) – Continued**

- (3) For a Customer served under one or more of the economic development programs described in General Rule III-11(W) (“Economic Development Programs”) of the Full Service Schedule, the Contract Demand served under Standby Service rates shall be the Customer’s Contract Demand for the premises less any demand allocations under Economic Development Programs. The portion of the Customer’s As-used Daily On-peak Demand served under each Economic Development Program will be the ratio of the Customer’s demand allocation under that program to the Contract Demand at the premises multiplied by the As-used Daily demand; the balance of the As-used Daily On-peak Demand will be served under Standby Service rates. Where a customer takes high tension service at 138,000 volts and high tension service below 138,000 volts under a single agreement, high tension service under each Economic Development Program refers to the sum of high tension service taken at 138,00 volts and high tension service taken at voltages below 138,000 volts.
- (D) The Minimum Monthly Charge described in General Rule III-11 (U) of the Full Service Schedule and in Service Classification Nos. 5, 8, 9, 12 and 13 is not applicable to Customers billed under Standby Service rates. The Minimum Monthly Charge is applicable to Customers who are served under this Service Classification but billed under their Otherwise Applicable Rate.
- (E) Communications service will be provided and maintained as described in General Rule III-8(D) of the Full Service Schedule.
- (F) As-used Daily Demand Charges are applicable to Customers billed under Standby Service rates. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer who is a wholesale generator, As-used Demand Charges will not apply for any day during which it self-supplies all of its energy needs from the load side of the meter.

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions - Continued**

**Definitions**

- “Existing Customer” means a Customer with a Contract Demand of 50 kW or greater who has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and who meets one of the following criteria:
  - (a) received service under Service Classification No. 3 – Back-up Service or Service Classification No. 10 – Supplementary Service as of January 31, 2003; or
  - (b) commenced construction of, or executed binding financial commitments for construction of, an on-site generation facility as of January 31, 2003; or
  - (c) is named in the Joint Proposal, dated March 11, 2003, in Case 02-E-0781 as a recipient of a New York State Energy Research and Development Authority (“NYSERDA”) feasibility study award and commences operation of the on-site generation facility no later than May 31, 2015; or
  - (d) is named in the Joint Proposal, dated March 11, 2003, in Case 02-E-0781 as a recipient of a NYSERDA on-site generation project award.
  
- “Customer With Designated Technologies” means a Customer who meets both of the following criteria:
  - (a) has an on-site generation facility that: (i) exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, or methane waste, or (ii) uses small, efficient types of combined heat and power generation that do not exceed 1 MW of capacity in aggregate and meets eligibility criteria that were approved in the order of the New York State Public Service Commission, dated January 23, 2004, in Case 02-E-0781; and
  - (b) has a Contract Demand of 50 kW or greater and has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources.
  
- “Otherwise Applicable Rate” means the rate of the firm Service Classification under which the Customer would otherwise be billed if it did not have a private generating facility on the premises or was not a wholesale generator.

**Date of Issue: May 28, 2009**

**Date Effective: June 1, 2009**

**Issued in compliance with order in Case 09-E-0109 dated May 18, 2009**

**Issued by: Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Common Provisions – Continued**

**Additional Delivery Charges**

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- a) RDM Adjustment (including its mechanism and applicability, as described in General Information Section VIII(B)(8)) of the Full Service Schedule, to Customers served under this Service Classification but billed under an Otherwise Applicable Rate;
- b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9) of the Full Service Schedule; and
- c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10) of the Full Service Schedule.

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the charges specified in Special Provisions C, H, and I, and the Additional Delivery Charges specified above, are increased by the applicable percentages as explained in the Full Service Schedule, General Information Section VIII-(A), and shown on the related statement.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with General Rule III-11(N) of the Full Service Schedule.

**Term**

One year from the date of initiation of service hereunder, terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**Date of Issue: April 30, 2009**

**Date Effective: May 1, 2009**

Effective under authority of PSC order in Case 08-E-0539 made April 24, 2009.

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Rates**

**Applicability:**

The rate applicable to the Customer is determined by the Service Classification of the Full Service Schedule under which the Customer would otherwise receive service if it did not have a private generating facility on the premises or was not a wholesale generator. All Customers will be subject to the following rates ("Standby Service rates"), except as provided under the Special Provisions of this Service Classification.

A Customer who would otherwise receive service under Service Classification No. 5, 8, 9, or 12 will be subject to the rates shown for Customers who would be subject to Rate II of the applicable Service Classification under the following conditions: (a) where the Customer's Contract Demand is greater than 1500 kW; (b) where the Customer's Contract Demand is greater than 900 kW and the Customer takes service under Rider J of the Full Service Schedule; and (c) where the Customer would receive service under Special Provision H of Service Classification No. 8, 9, or 12. Where high tension service is supplied at 138,000 volts, the Customer will be subject to the rate shown for high tension service at 138 kV rate regardless of the Contract Demand. All other Customers who would otherwise receive service under Service Classification No. 5, 8, 9, or 12 will be billed at the rate shown for Customers who would not be subject to Rate II.

The delivery charges applicable to all Customers billed under Standby Service rates include a Customer Charge per month, a Contract Demand Delivery Charge, As-used Daily Demand Delivery Charges, the Monthly Adjustment Clause ("MAC"), and the Adjustment Factor - MAC. Delivery charges also include the Billing and Payment Processing Charge, Charges for Metering Services, and the System Benefits Charge and Renewable Portfolio Standard Charge.

The delivery service MAC consists of a Customer Charge MAC per month, a Contract Demand Delivery MAC, and As-used Daily Demand Delivery MACs. MAC amounts are shown on the Statement of Monthly Adjustment Clause filed apart from this Rate Schedule.

The Contract Demand Delivery Charge and Contract Demand Delivery MAC are each determined by multiplying the Contract Demand by the applicable charge.

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

For each day in the billing period for which As-used Daily Demand Delivery MACs are to be determined, the As-used Daily Demand Delivery MAC for each period shall be determined by multiplying the daily maximum demand during that period by the per-kilowatt As-used Daily Demand Delivery MAC applicable to that period. As-used Daily Demand Delivery MACs, as billed, are equal to the sum of the As-used Daily Demand Delivery MACs for Period 1 and Period 2.

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**[RESERVED FOR FUTURE USE]**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
RETAIL ACCESS - STANDBY SERVICE**

**[RESERVED FOR FUTURE USE]**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
RETAIL ACCESS - STANDBY SERVICE**

**[RESERVED FOR FUTURE USE]**

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 5 and would not be subject to Rate II of SC No. 5*

**Delivery Charges, applicable to all Customers**

- a) Customer Charge \$233.30 per month  
b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$1.88 per kW	\$1.22 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.1349 per kW	\$0.1349 per kW
Monday through Friday, 8 AM to 10 PM	\$0.3535 per kW	\$0.1056 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.0763 per kW	\$0.0457 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

*Charges applicable to Customers who are or would be served under Rider M on a mandatory basis*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month  
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month  
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

*Charges applicable to all other Customers*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$5.33 per month  
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$3.51 per month  
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.18 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 149)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 5 and would be subject to Rate II of SC No. 5*

**Delivery Charges, applicable to all Customers**

a) Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Low Tension Service	\$825.15 per month	\$553.20 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand			
<i>Charge applicable for all months</i>	\$7.39 per kW	\$4.88 per kW	\$1.92 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period			
<i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.2923 per kW	\$0.3035 per kW	\$0.2267 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7677 per kW	\$0.2363 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.6431 per kW	\$0.3431 per kW	\$0.1433 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$28.68 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$11.84 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.18 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 150)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hognlund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 8 and would not be subject to Rate II of SC No. 8*

**Delivery Charges, applicable to all Customers**

- a) Customer Charge \$356.39 per month  
b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.90 per kW	\$5.09 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.4299 per kW	\$0.4299 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0429 per kW	\$0.3314 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.6652 per kW	\$0.3644 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

*Charges applicable to Customers who are or would be served under Rider M on a mandatory basis*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month  
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month  
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

*Charges applicable to all other Customers*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$7.63 per month  
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$4.42 per month  
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$3.66 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 151)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 8 and would be subject to Rate II of SC No. 8*

**Delivery Charges, applicable to all Customers**

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$1,087.82 per month	\$1,087.82 per month	\$252.16 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand  <i>Charge applicable for all months</i>	\$5.38 per kW	\$4.78 per kW	\$1.88 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period  <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.4418 per kW	\$0.4418 per kW	\$0.3314 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0131 per kW	\$0.3221 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.6276 per kW	\$0.3494 per kW	\$0.1495 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$31.62 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$12.69 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.85 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 152)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 9 and would not be subject to Rate II of SC No. 9*

**Delivery Charges, applicable to all Customers**

- a) Customer Charge \$84.35 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$6.06 per kW	\$4.65 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3745 per kW	\$0.3769 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8533 per kW	\$0.2695 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.5699 per kW	\$0.3206 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

*Charges applicable to Customers who are or would be served under Rider M on a mandatory basis*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

*Charges applicable to all other Customers*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$2.80 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.65 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$2.71 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 153)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 9 and would be subject to Rate II of SC No. 9*

**Delivery Charges, applicable to all Customers**

a) Customer Charge

Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
\$1,265.91 per month	\$1,265.91 per month	\$455.26 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand  <i>Charge applicable for all months</i>	\$6.59 per kW	\$6.12 per kW	\$2.50 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period  <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3989 per kW	\$0.4058 per kW	\$0.3000 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8929 per kW	\$0.2894 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.6495 per kW	\$0.3760 per kW	\$0.1597 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$37.56 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$16.44 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$9.90 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 154)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 12 and would not be subject to Rate II of SC No. 12*

**Delivery Charges, applicable to all Customers**

- a) Customer Charge \$121.50 per month
- b) Demand Delivery Charges

	Low Tension Service	High Tension Service
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.08 per kW	\$3.19 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3520 per kW	\$0.3520 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8077 per kW	\$0.2643 per kW
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.5675 per kW	\$0.2717 per kW

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

*Charges applicable to Customers who are or would be served under Rider M on a mandatory basis*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$25.27 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$23.64 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service \$52.41 per month

*Charges applicable to all other Customers*

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$9.49 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$5.87 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$4.55 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule

(Service Classification No. 14 - Continued on Leaf No. 155)

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 12 and would be subject to Rate II of SC No. 12*

**Delivery Charges, applicable to all Customers**

a) Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Low Tension Service	\$539.60 per month	\$254.21 per month

b) Demand Delivery Charges

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand <i>Charge applicable for all months</i>	\$5.20 per kW	\$3.03 per kW	\$1.19 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period <i>Charges applicable for the months of June, July, August, and September</i>			
Monday through Friday, 8 AM to 6 PM	\$0.3483 per kW	\$0.3483 per kW	\$0.2612 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8358 per kW	\$0.2658 per kW	N/A
<i>Charge applicable for all other months</i>			
Monday through Friday, 8 AM to 10 PM	\$0.5945 per kW	\$0.2767 per kW	\$0.1166 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$28.25 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$11.74 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$6.17 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 156)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14 - RA**

**RETAIL ACCESS - STANDBY SERVICE**

*If the Customer would receive service under Service Classification ("SC") No. 13*

**Delivery Charges, applicable to all Customers**

a) Customer Charge

High Tension Service below 138 kV	High Tension Service at 138 kV
\$2,672.17 per month	\$2,208.75 per month

b) Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
(i) Contract Demand Delivery Charge, per kilowatt of Contract Demand  <i>Charge applicable for all months</i>	\$6.00 per kW	\$2.24 per kW
(ii) As-used Daily Demand Delivery Charges, per kilowatt of Daily Peak Demand for each specified time period  <i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$0.3191 per kW	\$0.2392 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2434 per kW	N/A
<i>Charge applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$0.2903 per kW	\$0.1217 per kW

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

- 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) \$36.42 per month
- 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$15.66 per month
- 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$8.49 per month

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII-(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 157)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions**

- A.** Unless specified otherwise herein, service provided hereunder will be subject to the provisions of the Service Classification that would otherwise be applicable to the Customer.
- B.** A Customer may segregate any portion of its total requirements at the premises so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification, except as otherwise provided under General Rule III-13(D) of the Full Service Schedule relating to segregated service.
- C.** A Customer billed under Standby Service rates may purchase power and energy from Con Edison at the Supply Charges that are applicable under the Customer's Otherwise Applicable Rate of the Full Service Schedule. Charges for power and energy are assessed on both a per-kilowatthour and a per-kilowatt basis.

A Customer who would otherwise receive service under Service Classification No. 5, 8, 9, or 12 will be billed for power and energy under charges applicable to Rate II of the applicable Service Classification if the Customer: (1) has a Contract Demand greater than 1500 kW; (2) has a Contract Demand greater than 900 kW and takes service under Rider J; (3) receives high tension service at 138,000 volts under this Service Classification; or (4) would receive service under Special Provision H of Service Classification No. 8, 9, or 12. All other Customers who would receive service under Service Classification No. 5, 8, 9, or 12 will be billed for power and energy under charges applicable to Rate I of the applicable Service Classification. If the Customer's Contract Demand is equal to or greater than the "maximum demand" thresholds specified under Special Provision I of Service Classification Nos. 5, 8, 9 and 12, service will be provided under Rider M unless the Customer is ineligible for Rider M service pursuant to Special Provision D(2) of that Rider.

Where a customer takes high tension service at 138,000 volts and high tension service below 138,000 volts under a single agreement, high tension service under the Customer's otherwise applicable full-service Service Classification refers to the sum of high tension service taken at 138,000 volts and high tension service taken at voltages below 138,000 volts.

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Special Provisions – Continued**

**C. - Continued**

Except as provided in Special Provision K, a Customer will be assumed to have elected to purchase supply from the Company, as described in this Special Provision, unless an ESCO enrolls the Customer in the retail access program, or, in the case of a Direct Customer or a Customer who is wholesale generator, the Company receives notification from the Customer that it has a non-Company source of supply. If notified by the ESCO that it has terminated service to the Customer or by the Customer that it no longer has a non-Company source of supply, Con Edison will assume that the Customer has again elected to purchase supply from the Company.

**D.** The following types of Customers will be billed under their Otherwise Applicable Rate, instead of Standby Service rates:

- (a) Customers who have on-site generation equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources;
- (b) Customers who would otherwise receive service under Service Classification No. 1-RA, 2-RA, 7-RA, or the energy-only rate of Service Classification No. 12-RA, or one of the corresponding service classifications in the Full Service Schedule, if they did not have on-site generation equipment, provided that they commence operation of their on-site generation facility on or before May 31, 2015; and
- (c) Customers with a Contract Demand of less than 50 kW, provided, however, that Customers who are not eligible for service under subparagraphs (1) or (2) may elect to be billed under Standby Service rates, by providing advance written notice to the Company.

For all other purposes, Customers billed under their Otherwise Applicable Rate will receive service under this Service Classification, and the “Interconnection Charge” and “Reactive Power Demand Charge” under this Service Classification shall continue to apply.

Customers with a Contract Demand of less than 50 kW who elect billing under Standby Service rates will be billed under such rates commencing with the first full billing period for which interval metering data is available subsequent to the Company’s receipt of notice. Such Customers will be ineligible for any of the rate phase-ins that may be available to Existing Customers and Customers With Designated Technologies. Customers with a Contract Demand of less than 50 kW who elect to be billed under Standby Service rates will be ineligible for billing under the Otherwise Applicable Rate for one year subsequent to commencing billing under Standby Service rates. Should a Customer elect to discontinue being billed under Standby Service rates, such Customer will be ineligible for billing under Standby Service rates for one year subsequent to commencing billing under the Otherwise Applicable Rate.

**Date of Issue: May 28, 2009**

**Date Effective: June 1, 2009**

Issued in compliance with order in Case 09-E-0109 dated May 18, 2009

Issued by: Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued**  
**STANDBY SERVICE**

**Special Provisions - Continued**

- E.** Backfeed of power into the Company's system will not be permitted under this Service Classification, except as follows:

A low-tension Customer who operates a private generating facility having a total nameplate rating between 3 MW and 5 MW may take service under this Service Classification by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (1) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (2) the service interconnection is made to an interior distribution installation, pursuant to General Rule III-7 of the Full Service Schedule; (3) the generator's output does not exceed the load at the premises at any time; (4) all the electricity supplied by the Company and by the Customer's generator serves a single Customer; (5) the generating facility is connected at high tension voltage (as specified in General Rule III-2(G) of the Full Service Schedule) on the Company's side of the revenue meter; (6) the high-tension meter on the generator's output is adjusted for transformer losses; and (7) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection. There will be a Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation. The Monthly Adjustment Clause and charges described in General Information Section VIII(B) of the Full Service Schedule will be applied to the Customer's total usage, including that generated by the private generating facility. The As-used Demand will be the difference between the total Customer low-tension registered demand and the demand registered on the high-tension meter measuring the generator's output (adjusted for losses). A Customer taking service under this provision may not take service under Service Classification No. 11. If the Customer generates power and energy in excess of the Customer's requirements at the premises, the Customer will not be credited for such excess, and the Company, at its sole discretion, may remove the Customer from service under this provision.

- F.** The following provisions are applicable to Customers with private generation facilities on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) that (i) commenced operation prior to February 1, 2000, or (ii) commenced operation between February 1, 2000 and December 30, 2004 and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system; or (iii) have a total nameplate rating greater than 2 MW and are connected in parallel with the distribution system:

(1) Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.

**Date of Issue: January 28, 2005**

**Date Effective: March 18, 2005**

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions - Continued**

**F. – Continued**

- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.
  
- (3) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:

**Date of Issue: October 22, 2004**

**Date Effective: January 24, 2005**

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions - Continued**

**F.** – Continued

(3) – Continued

- (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
- (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
- (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
- (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

- (4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.
- (5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for, damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.
- (6) When a Customer who is a wholesale generator takes service through the same bus bar that it uses to export power to the wholesale grid, the station power when the generator is operating will be treated as if the generator were self-supplying from the load side of the meter.

**Date of Issue: November 3, 2003**

**Date Effective: February 1, 2004**

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions - Continued**

**G.** The following provisions are applicable to Customers with private generation facilities on the premises that (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation after December 30, 2004, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system:

- (1) The New York State Standardized Interconnection Requirements and Application Process (the “SIR”), as adopted by the Public Service Commission and as may be amended from time to time by the Commission, is set out in Addendum-SIR to this Rate Schedule. Customers’ applications for service under this Service Classification for generation facilities with a total nameplate rating of 2 MW or less, and Customers’ applications for service for single phase generation facilities with a total nameplate rating of 15 kW or less, will be made using the applications set forth in Addendum-SIR. Applications for service for generation facilities with a total nameplate rating greater than 15 kW must be accompanied by a non-refundable \$350 application fee.
- (2) Assuming the conditions of the SIR are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.
- (3) The installation and parallel operation of generation facilities will be in accordance with the SIR, which is set out in Addendum-SIR to the Full Service Schedule.
- (4) Parallel operation of synchronous generators with the secondary network system will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company’s other Customers.

**H.** [RESERVED FOR FUTURE USE]

**Date of Issue: October 22, 2009**

**Date Effective: March 1, 2010**

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14 - RA - Continued**

**RETAIL ACCESS - STANDBY SERVICE**

**Special Provisions - Continued**

- I. If the Customer was taking service under Special Provision E of Service Classification ("SC") No. 3 - Back-up Service of the Full Service Schedule on September 9, 2002, the following rates will apply:

**Delivery Charges, applicable to all Customers**

- a) Contract Demand Delivery Charge, per kilowatt of Contract Demand

*Charge applicable for all months* \$2.52 per kW

- b) Energy Delivery Charge, per kilowatthour

*Charge applicable for all months* 0.74 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B) of the Full Service Schedule.

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A) of the Full Service Schedule

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) \$2.80 per month

2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services \$2.65 per month

3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services \$2.71 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B of the Full Service Schedule, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B) of the Full Service Schedule, are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X) of the Full Service Schedule.

(Service Classification No. 14 - Continued on Leaf No. 179)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Executive Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions - Continued**

- J.** Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

As-Used Daily Demand Delivery Charges and their associated Monthly Adjustment Charges will not be prorated.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

- K.** A Customer who was served under Service Classification No. 3 – Back-up Service or Service Classification No. 10 - Supplementary Service, including Special Provision A of either Service Classification, on February 1, 2004, will automatically be transferred to service under this Service Classification effective with the first meter reading date occurring on or after February 1, 2004. Contract Demand for a Customer who transfers from Service Classification No. 3 or 10 will be established in accordance with Provision C of the Metering and Determination of Demand section of this Service Classification. If the Customer received service under the Full Service Schedule at the time of transfer to this Service Classification, the Customer will be assumed to have elected to purchase supply from the Company, as described in Special Provision C of this Service Classification until the Company receives notice from an ESCO that it is enrolling the Customer in the retail access program, or, in the case of a Direct Customer or a Customer who is wholesale generator, the Company receives notification from the Customer that it has a non-Company source of supply. If the Customer received service under this Rate Schedule at the time of transfer, the Company will assume that the Customer has elected not to purchase supply from the Company unless and until the Company receives notice from an ESCO or the Customer that the non-Company supply arrangement is terminated or the Customer informs the Company that it desires to obtain supply from the Company in accordance with Special Provision C.

- L.** [RESERVED FOR FUTURE USE]

**Date of Issue: March 31, 2008**

**Date Effective: April 1, 2008**

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

**Issued by Robert N. Hognlund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions - Continued**

- M.** Where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the low tension service will be billed at low tension rates, the high tension service for voltages below 138,000 volts will be billed at rates for high tension service below 138 kV, and the high tension service at 138,000 volts will be billed at rates for high tension service at 138 KV.
- N.** Special Provision D of Service Classification No. 9 is not applicable to service under this Service Classification.
- O.** The Riders that would apply under the Service Classification that would otherwise be applicable to the Customer continue to apply under this Service Classification, except that the following Riders may not be applied: D, E, F, O, R, and W. Riders M and V may be applied only to Customers served under Special Provision C of this Service Classification. Where a Customer receives service under Rider J, the bill reduction described in such Rider will apply to the Customer Charge, the Contract Demand Delivery Charge, and the As-used Daily Demand Delivery Charges of the Customer's rate under this Service Classification: no reduction will apply to other delivery charges, such as the Billing and Payment Processing Charge, Charges for Metering Services, the MAC, the Adjustment Factor - MAC, and the System Benefits Charge and Renewable Portfolio Standard Charge. Customers will be served under Rider Y if they request service or increased service at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service.
- P.** Customers With Designated Technologies who commence operation of their on-site generation facility between July 29, 2003 and May 31, 2015, will be billed under their Otherwise Applicable Rate, unless they make a one-time election in writing no less than 30 days before commencing operation of the on-site generation facility either to be billed at full Standby Service rates or, if operation of the generation facility commences before January 31, 2011, to be subject to the phase-in of Standby Service rates described in Special Provision Q. For all other purposes, Customers billed under their Otherwise Applicable Rate will receive service under this Service Classification, and the "Interconnection Charge" and "Reactive Power Demand Charge" under this Service Classification shall continue to apply.

**Date of Issue: March 31, 2010**

**Date Effective: April 1, 2010**

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions – Continued**

**P. - Continued**

Existing Customers will be subject to the phase-in of Standby Service rates described in Special Provision Q, unless they make a one-time election in writing by the later of March 1, 2004 or 30 days before commencing operation of the on-site generation facility to be billed at full Standby Service rates. Customers who elect to be billed at full Standby Service rates will be billed under such rates commencing with the first full billing period for which interval metering data is available subsequent to the Company's receipt of the election notice.

Customers who commence operation of their on-site generation facility between July 29, 2003 and May 31, 2015, and meet the definitions of both Existing Customers and Customers with Designated Technologies, will be considered to be Customers With Designated Technologies for purposes of this Special Provision.

**Q. Customers subject to the phase-in of Standby Service rates in accordance with Special Provision P will receive bills as follows:**

Commencing with the first billing period beginning on or after February 1, 2004, and ending with the billing period beginning no later than January 31, 2008, bills will be calculated at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2008, and ending with the billing period beginning no later than January 31, 2009, bills will be calculated at the Otherwise Applicable Rate plus 25% of the difference, if greater than zero, between bills calculated at Standby Service rates and at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2009, and ending with the billing period beginning no later than January 31, 2010, bills will be calculated at the Otherwise Applicable Rate plus 50% of the difference, if greater than zero, between bills calculated at Standby Service rates and at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2010, and ending with the billing period beginning no later than January 31, 2011, bills will be calculated at the Otherwise Applicable Rate plus 75% of the difference, if greater than zero, between bills calculated at Standby Service rates and at the Otherwise Applicable Rate.

Commencing with the first billing period beginning on or after February 1, 2011, bills will be calculated entirely at Standby Service rates.

Customers who commence operations on or after February 1, 2008 will join the phase-in at the stage in the phase-in that is applicable when the project enters service.

**Date of Issue: May 28, 2009**

**Date Effective: June 1, 2009**

**Issued in compliance with order in Case 09-E-0109 dated May 18, 2009**

**Issued by: Robert N. Hogle, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions – Continued**

[RESERVED FOR FUTURE USE]

**Date of Issue: January 30, 2004**

**Date Effective: February 1, 2004**

**Issued by: Joan S. Freilich, Executive Vice President and Chief Financial Officer, 4 Irving Place, NY, N.Y. 10003  
Issued in compliance with order in Case 02-E-0781 dated January 23, 2004.**

**SERVICE CLASSIFICATION NO. 14-RA - Continued  
STANDBY SERVICE**

**Special Provisions – Continued**

**R.** The Company may enter into individually negotiated agreements for standby service with the following:

- (1) Customers who can demonstrate that they can economically isolate from the utility grid, by installing and operating back-up generation at a lower cost than tariffed standby service, and would do so without the negotiated rate alternative;
- (2) Customers whose premises are currently isolated from the utility grid and rely on existing on-site generating equipment for electric service and would continue to do so without the negotiated rate alternative; and
- (3) Customers who are served by on-site generating equipment having a total nameplate rating of 50 MW or greater, where no less than 90 percent of the site's energy output, net of station power requirements, is sold into the market or to a third party. The rates and charges negotiated will reflect, when applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company facility where the generator is interconnected with the Company system.

At a minimum, the negotiated rate agreement must provide for a reasonable contribution to the Company's recovery of its fixed costs.

Within 60 days of a Customer's application for a negotiated rate agreement, the Company shall respond with either an offer or a written explanation for rejection.

For information relating to individually negotiated contracts entered into pursuant to the provisions of this Special Provision, see Appendix A to this Rate Schedule.

- S.** For general rules, regulations, terms, and conditions under which service will be supplied, see General Information Section III of the Full Service Schedule.
- T.** Except for Customers automatically transferred to this Service Classification upon the cancellation of Service Classification No. 3 and 10, requests for service under this Service Classification shall be made in writing.