

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 04/01/08
STAMPS: Issued in compliance with Order in Case 06-G-1332, dated January 16, 2008

LEAF: 361
REVISION: 7
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 20
TRANSPORTATION RECEIPT SERVICE (TRS)

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(Service Classification No. 20 - Continued on Leaf No. 362)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

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TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

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(Service Classification No. 20 - Continued on Leaf No. 363)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 363
REVISION: 7
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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

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(Service Classification No. 20 - Continued on Leaf No. 364)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

LEAF: **364**
REVISION: 3
SUPERSEDING REVISION: 2

Issued in Compliance with Order of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) – Continued

Availability of Service

Service will be provided in accordance with the terms of this Service Classification to a Seller who:

- (1) delivers natural gas to the Citygate for the account of an Service Classification No. 9 Firm Customer or a Firm Small Customer Aggregation Group; or
- (2) delivers natural gas to the Citygate for the accounts of two or more Firm, Interruptible or Off-Peak Firm Service Classification No. 9 Customers and elects to aggregate imbalances on behalf of such Customers in accordance with this Service Classification and the Company's Sales and Transportation Operating Procedures;
- (3) meets the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and other applicable provisions of this Rate Schedule;
- (4) provides evidence that it has made the required filings to the Department of Public Service, Consumer Services Division, pursuant to the Consumer Protections Section of the PSC Order, issued March 28, 1996, in Case No. 93-G-0932; and
- (5) complies with Public Service Commission orders issued in Case Nos. 99-M-0631 and 03-M-0117 implementing Chapter 686 of the Laws of 2002 if providing services to a Residential Customer; and
- (6) complies with the UBP; and
- (7) provides evidence to Con Edison of creditworthiness before the Seller may require deposits or prepayments from small non-residential customers, as required by order of the Public Service Commission in Case 00-M-0504, issued and effective May 9, 2002.

Con Edison may cease to provide services to a Seller in accordance with the Company's Sales and Transportation Operating Procedure and for any reason specified in the UBP.

Definitions

For purposes of this Service Classification, the following terms have the meanings stated below:

- (1) **Firm Customer** means a Customer who receives Firm Transportation Service under Service Classification No. 9.
- (2) **Interruptible Customer** means a Customer who receives Service Classification No. 9 Interruptible Transportation Service.
- (3) **Off-Peak Firm Customer** means a Customer who receives Service Classification No. 9 Off-Peak Transportation Service.

(Service Classification No. 20 - Continued on Leaf No. 365)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/07
STAMPS: Issued in compliance with Order in Case 07-G-0299 dated August 30, 2007

LEAF: 365
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) – Continued

Definitions - Continued

- (4) **Seller** means a supplier of natural gas to a Service Classification 9 Customer or Small Customer Aggregation Group who meets the requirements of this Service Classification and submits an application for Service Classification No. 20 service.
- (5) **Capacity Release Seller** means a Seller who receives Capacity Release Service.
- (6) **Suspend Service or Suspension of Service** refers to the disconnection of transportation service at the request of a Seller, pursuant to Section 32, subdivision 5, of the Public Service Law.

Other terms used in this Service Classification shall have the same meanings as those used in Service Classification No. 9 (Transportation Service) and may be found in the Service Classification No. 9 “Definitions” section.

Character of Service

Receipt of natural gas at the Citygate from a Seller for delivery by the Company to a Service Classification No. 9 Customer(s) purchasing natural gas from the Seller.

Small Customer Aggregation

A Seller shall have the following responsibilities when it serves a Small Customer Aggregation Group:

- (1) Assembling a group of Firm and/or Interruptible Customers whose estimated aggregate annual requirements, as determined by the Company, is 50,000 therms or greater, and maintaining throughout the term of service a group of Customers whose estimated aggregate annual requirements is 50,000 therms or greater, by replacing a Customer who leaves with a new Customer(s). In addition, all Customers in the group must take the same Balancing Service option: all Firm Customers in the group must take the Load Following Service, Daily Delivery Service, or the Daily Cashout Service; all Interruptible Customers in the group must take either the Daily Balancing Service or the Monthly Balancing Service; all Customers in a group comprised of both Firm and Interruptible Customers must take a common form of balancing service (i.e., Firm Load Following Service or Daily Delivery Service in conjunction with Interruptible Monthly Balancing, or Firm Daily Cashout in conjunction with Interruptible Daily Balancing).

(Service Classification No. 20 - Continued on Leaf No. 366)

Issued By: **Robert N. Hoglund Senior Vice President & Chief Financial Officer,**
4 Irving Place, New York, N. Y. 10003

..DID:..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 02/01/03

STAMPS: Issued in compliance with order in Case 02-G-1305 dated January 31, 2003

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Small Customer Aggregation - Continued

- (2) Complying with all requirements of the balancing service selected, including bearing responsibility for all applicable Imbalance, Minimum Delivery, and Cashout Charges, when serving a Small Customer Aggregation Group of Firm and/or Interruptible Customers.
- (3) If Seller fails to maintain the 50,000 therms threshold, the Company may terminate the Group status for the remaining Customers in the Group on 60 days' notice to Seller and all Customers in the Group (unless the Seller reattains the threshold before the expiration of the 60-day period). In addition, the Seller shall be financially responsible to the Company for the difference between actual revenues received from the Group for the transportation year and the amount of revenues the Company would have received if the threshold had been maintained. The Company may also disqualify the Seller from eligibility for Transportation Receipt Service for the failure to maintain the 50,000 therms threshold on two or more occasions.

Charges and Credits

The Company does not charge a rate for Transportation Receipt Service. Seller is subject to one or more of the applicable charges and credits, listed below. No charges shall be imposed if Seller's failure to deliver is caused by a force majeure on either the pipeline or the Company's facilities, or if the Company and the pipeline confirm Seller's daily nomination but the gas is not delivered due to the Company's actions in rescheduling Citygate deliveries of system supply and Customer-owned gas during the day. If the Company recalls capacity released to a Seller, for reasons other than non-performance, the Seller will not be liable for the deficiency imbalance charges for deliveries to Firm Customers in subsection (A) listed below to the extent it did not have available the capacity required to meet its customers' demands due to the Company's action.

Any of the following charges and credits described but not shown shall be set forth on a statement filed with the Commission. The Company will review imbalance charges periodically, and may adjust them to reflect changes in the Company's costs.

(Service Classification No. 20 - Continued on Leaf No. 367.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19017 ..TXT:

PSC NO: 9 GAS

LEAF: 367

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 2

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(A) Imbalance Charges for Deliveries to Firm Customers taking the Load Following Service or Daily Delivery Service:

A Seller delivering gas for the account of a Firm Service Classification No. 9 Customer or Firm Customer Aggregation Group shall pay the following charges per therm:

- (1) Surplus Imbalancesper statement

The above charge for Surplus Imbalances shall be revised at least annually to reflect the current estimated difference between the Company's highest cost of gas and its average cost of gas to Firm Sales Customers.

- (2) Deficiency Imbalances during a summer period

Deficiency Imbalance	Charge per therm
up to 2%	100% of cost of gas
greater than 2% but less than 5%	110% of cost of gas
5% and above	120% of cost of gas plus imbalance charge per statement

For Sellers serving Customers taking Load Following and/or Daily Delivery Service(s), the cost of gas used in calculating the Deficiency Imbalance Charge during the summer period will be based on a daily high spot price published for a Citygate Company Receipt Point as explained in the Company's Sales and Transportation Operating Procedures Manual ("Manual").

The imbalance charge for a summer Deficiency Imbalance of 5% and above shall be revised at least annually to reflect the current estimated difference between the Company's highest cost of gas and its average cost of gas to Firm Sales Customers.

(Service Classification No. 20 - Continued on Leaf No. 367.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19018 ..TXT:

PSC NO: 9 GAS

LEAF: 367.1

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

RECEIVED: 04/30/02

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(A) Imbalance Charges for Deliveries to Firm Customers taking the Load Following Service or Daily Delivery Service: - Continued

(3) Deficiency Imbalances during a winter period

Deficiency Imbalance	Charge per therm
up to 2%	100% of cost of gas
greater than 2% but less than 5%	110% of cost of gas
5% and above.....	120% of cost of gas plus \$1.00 per therm

For Sellers serving Customers taking Load Following and/or Daily Delivery Service(s), the cost of gas used in calculating the Deficiency Imbalance Charge during the winter period will be based on a daily high spot price published for a Citygate Company Receipt Point as explained in the Company's Sales and Transportation Operating Procedures Manual ("Manual").

The imbalance charge for a summer Deficiency Imbalance of 5% and above shall be revised at least annually to reflect the current estimated difference between the Company's highest cost of gas and its average cost of gas to Firm Sales Customers.

(Service Classification No. 20 - Continued on Leaf No. 367.2)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19019 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 367.2

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED: 04/30/02

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EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(A) Imbalance Charges for Deliveries to Firm Customers taking the Load Following Service or Daily Delivery Service:

(4) Deficiency Imbalances during an OFO period

A charge equal to the higher of \$4.50 per therm or 120% of the cost of gas plus \$1.00 per therm.

For Sellers serving Customers taking Load Following and/or Daily Delivery Service(s), the cost of gas used in calculating the Deficiency Imbalance Charge during an OFO period will be based on a daily high spot price published for a Citygate Company Receipt Point as explained in the Company's Sales and Transportation Operating Procedures Manual ("Manual").

The imbalance charge for a summer Deficiency Imbalance of 5% and above shall be revised at least annually to reflect the current estimated difference between the Company's highest cost of gas and its average cost of gas to Firm Sales Customers.

(Service Classification No. 20 - Continued on Leaf No. 368.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 14393 ..TXT:

PSC NO: 9 GAS

LEAF: 368

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 03/20/01

SUPERSEDING REVISION: 0

STAMPS:

EFFECTIVE January 11, 2001 under authority of order in case 01-G-0022 made January 11, 2001

RECEIVED: 01/08/01

STATUS: Effective

EFFECTIVE: 01/11/01

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(B) Imbalance Charges for Deliveries to Interruptible and Off-Peak Firm Customers taking the Daily Balancing Service

A Seller aggregating imbalances for two or more Interruptible or Off-Peak Firm Service Classification No. 9 Customers shall pay the following charges per therm:

Daily Surplus Imbalance Charge:

For any day on which the Daily Delivery Quantity is less than the Daily Transportation Quantity, the Seller shall pay a Surplus Imbalance Charge on the excess quantity, as follows:

<u>Surplus Imbalances</u>	<u>Charge per Therm</u>
First 10%	No Charge
Next 10%	per statement
Over 20% (Summer)	per statement
<u>Over</u> 20% (Winter)	per statement

Daily Deficiency Imbalance Charge:

For any day on which the Daily Delivery Quantity is greater than the Daily Transportation Quantity, the Seller shall pay a Deficiency Imbalance Charge on the deficiency quantity, as follows:

<u>Deficiency Imbalances</u>	<u>Charge per Therm</u>
First 10%	No Charge
Next 10%	per statement
Over 20% (Summer)	per statement
Over 20% (Winter)	per statement

Daily Imbalance Charges shall not be applicable during an OFO period, during which the Seller is subject to Charges for Unauthorized Use.

(Service Classification No. 20 - Continued on Leaf No. 369.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 6561 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 03/01/99

STAMPS:

LEAF: 369.0

REVISION: 0

SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(C) Minimum Delivery Charge Applicable To Deliveries To Interruptible and Off-Peak Firm Customers taking the Monthly Balancing Service:

The Seller shall be required to deliver no less than the Minimum Daily Transportation Quantity. The Customer or Seller shall have the option each month to choose a Minimum Daily Transportation Quantity equal to 70%, 80%, or 90% of the Customer's Daily Delivery Quantity ("Minimum Delivery"). A Seller aggregating imbalances for two or more Interruptible or Off-Peak Firm Service Classification No. 9 Customers shall pay a Minimum Delivery Charge on under-delivery quantities for any day on which the aggregated Daily Transportation Quantities are less than the minimum delivery quantities ("under deliveries"), as follows:

<u>Under-deliveries</u>	<u>Charge per therm</u>
Summer period	per statement
Winter period	per statement

Charges for Minimum Delivery shall not be applicable during an OFO period, during which the Seller is subject to Charges for Unauthorized Use.

(Service Classification No. 20 - Continued on Leaf No. 370.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 04/01/05
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 370
REVISION: 1
SUPERSEDING REVISION:0

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credits and Charges:

(1) Load Following Service for Firm Customers:

A Seller delivering gas for the account of a Firm Service Classification No. 9 Customer or Firm Aggregation Group shall be subject to the following credits and charges per therm:

Monthly Cashout Credit:

Seller shall receive a Monthly Cashout Credit on the amount by which the Monthly Load Following Service Quantity exceeds the sum of the Daily Delivery Quantities for the monthly billing period ("Net Surplus Imbalance"). A Net Surplus Imbalance shall be considered gas purchased by the Company from the Seller. Cashout Credits shall be equal to the product of:

- (a) the Net Surplus Imbalance, and
- (b) the Citygate cost of gas.

Monthly Cashout Charge:

Seller shall pay a Monthly Cashout Charge on the amount by which the sum of the Daily Delivery Quantities exceeds the Monthly Load Following Service Quantity for the monthly billing period ("Net Deficiency Imbalance"). A Net Deficiency Imbalance shall be considered gas purchased by the Seller from the Company. Cashout Charges shall be equal to the product of:

- (a) the Net Deficiency Imbalance, and
- (b) the Citygate cost of gas.

(Service Classification No. 20 - Continued on Leaf No. 371)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 04/01/05

STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 371

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credits and Charges - Continued

- (1) Load Following Service for Firm Customers - Continued

For purposes of calculating Cashout Credits and Charges;

- (i) For the first 2 percent of Net Surplus and Deficiency Imbalances, the Citygate cost of gas shall equal the first-of-the-month Transco Zone 6 - NY Citygate index price, as set forth in the publication, "Gas Daily Price Guide."
- (ii) For Net Surplus and Deficiency Imbalances greater than the first 2 percent, the Citygate cost of gas shall equal the simple average of the daily Transco Zone 6 – NY Citygate midpoint prices as set forth in the publication, "Gas Daily", for the month in which the Imbalances occurred.

(Service Classification No. 20 - Continued on Leaf No. 372)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19021 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 372

REVISION: 1

SUPERSEDING REVISION: 0

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credits and Charges - Continued

(2) Daily Cashout Service for Firm Customers:

A Seller delivering gas for the account of a Firm SC No. 9 Customer or Firm Aggregation Group shall be subject to the following credits and charges per therm:

(Service Classification No. 20 - Continued on Leaf No. 373.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19022

..TXT:

PSC NO: 9 GAS

LEAF: 373

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credits and Charges - Continued

- (2) Daily Cashout Service for Firm Customers - Continued

Daily Cashout Credit:

For a day in which the Daily Delivery Quantity is less than the Daily Transportation Quantity ("Daily Surplus Imbalance"), the Seller shall receive a Daily Cashout Credit equal to the product of:

- (a) the Daily Surplus Imbalance quantity, and
- (b) the sum of the wellhead price of gas and variable transportation costs. The wellhead price used in calculating the Daily Cashout Credit shall be the lower of:
 - (i) the arithmetic average of the last three days closing prices for the "NYMEX" Futures contracts for the delivery month, or
 - (ii) the daily low spot price published for a Company Receipt Point in the production area.

(Service Classification No. 20 - Continued on Leaf No. 374.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE:04/01/05
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 374
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credits and Charges - Continued

- (2) Daily Cashout Service for Firm Customers - Continued

Daily Cashout Charge:

For a day in which the Daily Delivery Quantity is greater than the Daily Transportation Quantity ("Daily Deficiency Imbalance"), the Seller shall pay a Daily Cashout Charge on the Daily Deficiency Imbalance quantity. The Daily Cashout Charge shall equal the higher of the applicable average cost of gas to Firm Customers for the delivery month, as defined in General Information Section VII (A) 1 or the daily high spot Citygate price for a Company Receipt Point.

- (3) Daily Delivery Service for Firm Customers:

A Seller delivering gas for the account of a Firm Service Classification No. 9 Customer or Firm Aggregation Group shall be subject to the following credits and charges per term:

Monthly Cashout Credit:

Seller shall receive a Monthly Cashout Credit on the amount by which the aggregate Daily Load Quantities, inclusive of any intra-day changes requested by the Company, exceed the aggregate Daily Delivery Quantities for the monthly billing period ("Net Surplus Imbalance"). A Net Surplus Imbalance shall be considered gas purchased by the Company from the Seller. Cashout Credits shall be equal to the product of:

- (a) the Net Surplus Imbalance, and
(b) the Citygate cost of gas.

(Service Classification No. 20 - Continued on Leaf No. 375)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 04/01/05
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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credits and Charges - Continued

- (3) Daily Delivery Service for Firm Customers - Continued

Monthly Cashout Charge:

Seller shall pay a Monthly Cashout Charge on the amount by which the aggregate Daily Delivery Quantities exceed the aggregate Daily Load Quantities, inclusive of any intra-day changes requested by the Company, for the billing period ("Net Deficiency Imbalance"). A Net Deficiency Imbalance shall be considered gas purchased by the Customer from the Company. Cashout Charges shall be equal to the product of:

- (a) the Net Deficiency Imbalance, and
- (b) the Citygate cost of gas.

For purposes of calculating Cashout Credits and Charges;

- (i) For the first 2 percent of Net Surplus and Deficiency Imbalances, the Citygate cost of gas shall equal the first-of-the-month Transco Zone 6 - NY Citygate index price, as set forth in the publication, "Gas Daily Price Guide."
- (ii) For Net Surplus and Deficiency Imbalances greater than the first 2 percent, the Citygate cost of gas shall equal the simple average of the daily Transco Zone 6 – NY Citygate midpoint prices as set forth in the publication, "Gas Daily", for the month in which the Imbalances occurred.

(Service Classification No. 20 - Continued on Leaf No. 376)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: November 1, 2004

STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 376

REVISION: 2

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Charges and Credits - Continued

- (4) Daily Balancing Service and Monthly Balancing Service for Interruptible and Off-Peak Firm Customers:

A Seller aggregating imbalances for two or more Interruptible or Off-Peak Firm Service Classification No. 9 Customers shall be subject to the following credits and charges per therm:

Monthly Cashout Credit

Seller shall receive a Monthly Cashout Credit on the amount by which aggregate Daily Delivery Quantities are less than the aggregate Daily Transportation Quantities for the billing period ("Net Surplus Imbalance"). A Net Surplus Imbalance shall be considered gas purchased by the Company from the Seller.

The Monthly Cashout Credit on the Net Surplus Imbalance Quantity shall be equal to the product of:

- (a) the wellhead price for gas (WP) plus variable transportation costs (VTC), and
- (b) the applicable percentage, as shown below.

The wellhead price used in calculating the Monthly Cashout Credit shall be the simple average of daily midpoint prices of the Transco Zone 3 (Station 65) Production Area index as reported in the publication, "Gas Daily", for the month in which the Net Surplus Imbalance occurred.

(Service Classification No. 20 - Continued on Leaf No. 377)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: October 1, 2005
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 377
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Charges and Credits - Continued

- (4) Daily Balancing Service and Monthly Balancing Service for Interruptible and Off-Peak Firm Customers -Continued

<u>Net Surplus Imbalance</u>	<u>Credit per therm</u>
up to 10%	100% of sum of WP and VTC
greater than 10% but less than or equal to 15%	90% of sum of WP and VTC
greater than 15% but less than or equal to 20%	85% of sum of WP and VTC
greater than 20% (Summer)	70% of sum of WP and VTC
greater than 20% (Winter).....	60% of sum of WP and VTC

Monthly Cashout Charge:

The Seller shall pay a Monthly Cashout Charge on the amount by which the aggregate Daily Delivery Quantities are greater than the aggregate Daily Transportation Quantities for the billing period ("Net Deficiency Imbalance"). A Net Deficiency Imbalance shall be considered gas purchased by the Seller from the Company. The Monthly Cashout Charge on the Net Deficiency Imbalance Quantity shall be the "Citygate Price" equal to the product of the simple average of the daily midpoint prices of the Transco Zone 6 - NY Citygate index as reported in the publication, "Gas Daily" for the month in which the imbalances occurred and the applicable percentage, as shown below.

<u>Net Deficiency Imbalance</u>	<u>Charge per therm</u>
up to 10%	100% of Citygate Price
greater than 10% but less than or equal to 15%	110% of Citygate Price
greater than 15% but less than or equal to 20%	115% of Citygate Price
greater than 20% (Summer)	130% of Citygate Price
greater than 20% (Winter).....	140% of Citygate Price

(Service Classification No. 20 - Continued on Leaf No. 378)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19028 ..TXT:

PSC NO: 9 GAS

LEAF: 378

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Charges and Credits - Continued

- (5) For an Aggregated Group of Firm, Interruptible and Off-Peak Firm Customers in which all the members have elected either Daily Cashout Service (Firm) or Daily Balancing Service (Interruptible or Off-Peak), the following rules apply:
- (a) Firm Customers shall be subject to Citygate Imbalance Charges.
 - (b) The Seller shall submit one Daily Transportation Quantity for all Customers in the Group.
 - (c) The Daily Transportation Quantity shall first be applied to the Daily Delivery Quantities of all Firm Customers in the Group.
 - (d) If the Daily Transportation Quantity is less than the Daily Delivery Quantities of Firm Customers in the Group, the Seller shall be subject to:
 - (i) Daily Cashout Charges for the difference between the total Daily Delivery Quantities of all Firm Customers in the Group and the total Daily Transportation Quantity, and
 - (ii) Daily Imbalance Charges and Cashout Charges for the total Daily Delivery Quantities for the Interruptible and Off-Peak Firm Customers in the Group.

(Service Classification No. 20 - Continued on Leaf No. 379.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19029 ..TXT:

PSC NO: 9 GAS

LEAF: 379

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

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EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Charges and Credits - Continued

(5) - Continued

- (e) If the Daily Transportation Quantity is greater than the Daily Delivery Quantities for Firm Customers but less than the Daily Delivery Quantities for the Interruptible and Off-Peak Firm Customers, the Seller shall be subject to: Daily Imbalance Charges and Cashout Charges for the Interruptible and Off-Peak Firm Customers in the Group based on the difference between the Daily Delivery Quantity and the Daily Transportation Quantity for all the Customers in the Group.
 - (f) If the Daily Transportation Quantity is greater than the sum of Daily Delivery Quantities for Firm, Interruptible and Off-Peak Firm Customers in the Group, the Seller shall be subject to: Daily Imbalance Charges and Cashout Credits for the Interruptible and Off-Peak Firm Customers in the Group based on the difference between the Daily Transportation Quantity and the Daily Delivery Quantities for all Customers in the Group.
- (6) For an Aggregated Group of Firm, Interruptible and Off-Peak Firm Customers in which all Firm Customers have elected Load Following Service and Interruptible and Off-Peak Firm Customers have elected Monthly Balancing Service.
- (a) Con Edison shall provide the seller the Load Following Service Quantity for all Firm Customers in the Group.

(Service Classification No. 20 - Continued on Leaf No. 380.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19030 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 380

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED: 04/30/02

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EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Charges and Credits - Continued

(6) - Continued

- (b) The Seller shall submit one Daily Transportation Quantity for all Customers in the Group. This quantity shall not be less than the sum of the Load Following Service Quantity and the quantities applicable to the Interruptible and Off-Peak Firm Customers in the Group.
- (c) Con Edison shall apply the Daily Transportation Quantity first to the Load Following Service Quantity and then to the quantities delivered to the Interruptible and Off-Peak Firm Customers in the Group.

(Service Classification No. 20 - Continued on Leaf No. 381.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19031 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et. al. dated April 22, 2002

LEAF: 381

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Charges and Credits - Continued

(6) - Continued

- (d) If the Daily Transportation Quantity is less than the sum of both the Load Following Service Quantity for Firm Customers and the quantities for Interruptible and Off-Peak Firm Customers in the Group, the Seller shall be subject to:
 - (i) Imbalance charges for under-deliveries to Firm Customers on the difference between the Load Following Service Quantity for the Firm Customers in the Group and the Daily Transportation Quantity, plus
 - (ii) Minimum Delivery Charges and Cashout Charges on the total Daily Delivery Quantities for all Interruptible and Off-Peak Firm Customers in the Group.
- (e) If the Daily Transportation Quantity is greater than the Load Following Service Quantity for Firm Customers in the Group but less than the quantities for Interruptible and Off-Peak Firm Customers in the Group, the Seller shall be subject to:
 - (i) Minimum Delivery Charges for Interruptible and Off-Peak Firm Customers, and Cashout Charges for Interruptible and Off-Peak Firm customers, on the difference between the total Daily Delivery Quantities, and
 - (ii) the total Daily Transportation Quantities for all the Customers in the Group.

(Service Classification No. 20 - Continued on Leaf No. 382.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 9032 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. No. 00-G-1456 et al dated April 22, 2002

LEAF: 382

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(D) Cashout Credit and Charges - Continued

(6) - Continued

(f) If the Daily Transportation Quantity is greater than the sum of the Load Following Service Quantity and quantities for Interruptible and Off-Peak Firm Customers in the Group, the Seller shall be subject to:

(i) Minimum Delivery Charges for Interruptible and Off-Peak Firm Customers, and Cashout Credits for Interruptible and Off-Peak Firm Customers, on the difference between the total Daily Transportation Quantities: and

(ii) the total Daily Delivery Quantities for all the Customers in the Group.

(E) Charges For Failure to Deliver:

Seller shall pay a charge of \$4.50 per therm for gas that it fails to deliver during an OFO period.

(Service Classification No. 20 - Continued on Leaf No. 383.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 04/01/08
STAMPS: Issued in compliance with Order in Case 06-G-1332, dated January 16, 2008

LEAF: 383
REVISION: 7
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 20 – Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(F) Imbalance Charges For Citygate Deliveries To Firm Customers Electing Daily Cashout Service:

For a day in which the Daily Transportation Quantity (confirmed scheduled quantity) exceeds the actual quantity of gas delivered by the pipeline to the Receipt Point for the Customer's account ("Citygate Delivery Imbalance"), the Seller shall be subject to the following charges per therm:

<u>Citygate Delivery Imbalance</u>	<u>Charge per Therm</u>
First 2 percent	No Charge
Over 2 percent (summer).....	\$ 1.00
Over 2 percent (winter)	\$ 1.00 or the actual charge by the pipeline, whichever is higher

Delivery Imbalance Charges shall not be applicable during an OFO period, during which the Seller is subject to Charges for Unauthorized Use.

(G) ESCO Billing and Payment Processing (BPP) Charges

The Company will charge the following fee per bill per account to an ESCO if the Company provides Consolidated Bills to the ESCO's customer(s) (also see tables shown in General Information Section IX 9):

- (a) \$0.94 if the Company issues a Consolidated Bill on a gas-only account; or
- (b) \$0.94 if the Company issues a Consolidated Bill for gas and/or electricity service on a combined gas and electric account; provided, however, that if there are two separate ESCOs (both participating in the Company's POR program), the charge to the gas ESCO will be \$0.47 per bill per account

On a combined gas and electric account, if an ESCO issues Consolidated Bills that include its charges for one service, and a second ESCO desires Company-issued Consolidated Bills that include its charges for the other service, the second ESCO must request account separation.

(Service Classification No. 20 - Continued on Leaf No. 383.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 15586 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 06/28/01

STAMPS:

LEAF: 383.1

REVISION: 2

SUPERSEDING REVISION: 1

Effective date postponed to August 1, 2001. See Supplement No. 12

RECEIVED: 05/21/01

STATUS: Effective

EFFECTIVE: 08/01/01

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges - Continued

(H) Increase in Rates and Charges:

The rates and charges under this Service Classification will be increased by the applicable percentage, in accordance with General Information Section VIII.

(Service Classification No. 20 - Continued on Leaf No. 384.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19033 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 384

REVISION: 2

SUPERSEDING REVISION: 1

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters

(A) Nominating and Scheduling Customer-Owned Gas:

Seller shall schedule deliveries and submit pre-month and daily service nominations in accordance with the Company's Sales and Transportation Operating Procedures. The Company shall not be obligated to accept deliveries of gas not nominated and scheduled in accordance with the Company's Sales and Transportation Operating Procedures.

(B) Designation of Agent:

Seller shall act as the Customer's or Group's agent to perform their nominating and scheduling responsibilities with pipelines and other responsibilities as specified in the Company's Sales and Transportation Operating Procedures. Where applicable, Seller shall cause the Customers it is serving to execute and deliver to the Company a transportation agency agreement. The Company shall rely upon the information submitted by the agent, unless and until the Company receives from the Customer written notice of termination of the agency.

Seller shall reimburse the Company for any applicable Service Classification No. 9 rates and charges not paid by the Service Classification No. 9 Customer(s) that Seller is representing.

(C) Balancing Services:

Firm Customers supplied by Sellers shall participate in one of the following: the Load Following Service, Daily Delivery Service, or Daily Cashout Service. Human Needs customers are required to take either the Load Following Service or Daily Delivery Service. Interruptible and Off-Peak Firm Customers supplied by Sellers shall participate in either the Daily Balancing Service or the Monthly Balancing Service.

(Service Classification No. 20 - Continued on Leaf No. 385.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/07
STAMPS: Issued in compliance with Order in Case 07-G-0299 dated August 30, 2007

LEAF: 385
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(C) Balancing Services - Continued

(1) Load Following Service:

The Company will establish for each month a quantity that Seller will be obligated to deliver to the Receipt Point in equal daily increments for the Customer's account on every day of the month. Each monthly quantity will be determined by the Company based on the Customer's actual historical or estimated gas use for that month, adjusted for normal weather and losses. The Company may require the seller to reduce deliveries on one or more days during a month to prevent surplus deliveries where the temperature is projected to be warmer than normal within the temperature parameters as explained in the Company's Sales and Transportation Operating Procedures.

The Company will deliver to the Customer(s) purchasing gas from Seller on every day of the month a quantity of gas sufficient to meet the Customer's gas requirements, subject to the Company's rights to interrupt service set forth in this Service Classification, Service Classification No. 9, and this Rate Schedule.

(Service Classification No. 20 - Continued on Leaf No. 386.0)

Issued By: Robert N. Hoglund Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003
(Name of Officer, Title, Address)

..DID: 19034 ..TXT:

PSC NO: 9 GAS

LEAF: 386

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

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EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(C) Balancing Services - Continued

(2) Daily Delivery Service:

Firm Customers or an aggregated group of Firm Customers supplied by Seller shall select either the Prior Day Notification Option or the Same Day Notification Option.

Notification Options:

(a) Prior Day Notification:

The Company shall establish for each day a quantity ("Daily Load Quantity or "DLQ") that the Customer's Seller shall be obligated to deliver to the Receipt Point on the *following* gas day for the Firm Customer's gas account as explained in the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 20 - Continued on Leaf No. 387.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19014 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in Case 00-G-1456 et al dated April 22, 2002

LEAF: 387

REVISION: 3

SUPERSEDING REVISION: 2

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(C) Balancing Services - Continued

(2) Daily Delivery Service - Continued

Notification Options - Continued

(b) Same Day Notification:

The Company shall establish for each day a quantity ("Daily Load Quantity or "DLQ") that the Customer's Seller shall be obligated to deliver to the Receipt Point on the *following* gas day for the Firm Customer's gas account as explained in the Company's Sales and Transportation Operating Procedures. The Company may also establish a Revised Daily Load Quantity ("RDLQ") *on the gas day* that the Customer's Seller shall be obligated to deliver by scheduling intra-day changes to the DLQ as confirmed by the pipeline ("Revised DTQ" or "RDTQ") and further explained in the Company's Sales and Transportation Operating Procedures. A Customer supplied by Seller shall be required to present documentation to the Company that there is in place one or more executed transportation contract(s) with one or more interstate pipeline(s) for transportation and/or storage and associated transportation under which the Customer's Seller has the unilateral right to schedule intra-day nomination changes for its Customers to the extent necessary to meet the RDLQ requirements. For the winter season (November-March), such transportation and/or storage and associated transportation must be non-recallable firm with primary delivery point capacity to the Citygate.

Failure to comply with intra-day changes on three or more occasions may disqualify a Seller from eligibility for the Same Day Notification Option. In that event, the Seller and its Customer(s) may be transferred to the Prior Day Notification Option.

(Service Classification No. 20 - Continued on Leaf No. 388.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19007..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 388

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED: 04/30/02

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EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(C) Balancing Services - Continued

(2) Daily Delivery Service - Continued

Notification Options - Continued

The DLQ and RDLQ shall be determined by the Company based on the Customer's projected load and forecasted weather.

The Company shall deliver to the Customer(s) purchasing gas from Seller(s) on every day of the month a quantity of gas sufficient to meet the Customer's requirements, subject to the Company's rights to interrupt service set forth in this Service Classification, Service Classification No. 9, and this Rate Schedule.

(3) Daily Balancing Service, Monthly Balancing Service, or Daily Cashout Service:

A Seller electing to aggregate imbalances for two or more Interruptible or Off-Peak Firm Service Classification No. 9 Customers shall be subject to the following requirements which, absent Seller's agreement, would otherwise be the responsibility of each Interruptible and Off-Peak Firm Service Classification No. 9 Customer individually:

Seller shall schedule deliveries to the Receipt Point(s) so that, as nearly as may be possible, the Customers' Daily Delivery Quantities equals the Customers' Daily Transportation Quantities, exclusive of the allowance for losses. In the event the Seller tenders quantities in excess of the Maximum Daily Transportation Quantity, the Company may, in its sole discretion, transport such excess quantities if sufficient capacity is available on its system.

(Service Classification No. 20 - Continued on Leaf No. 389.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/06/05
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 389
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 20 – Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(C) Balancing Services - Continued

(3) Daily Balancing Service, Monthly Balancing Service, or Daily Cashout Service – Continued

A Seller serving a Firm Service Classification No. 9 Customer, Firm Small Customer Aggregation Group, or a Firm Customer(s) in an aggregated group also comprised of Interruptible or Off-Peak Firm Customers, taking the Daily Cashout Service shall also be subject to these requirements.

(4) Automatic Netting of Imbalances

Pursuant to Appendix J of the Joint Proposal dated May 28, 2004, as approved by the Commission's Order dated September 27, 2004 in Case No. 03-G-1671, Sellers serving Interruptible or Off-Peak Firm Customers, and Interruptible or Off-Peak Firm Direct Customers (excluding Power Generation Customers) are permitted to participate in the Company's Automatic Netting of Imbalances program ("Program") unless otherwise specified in the Company's Sales and Transportation Operating Procedures ("Operating Procedures"). Under the Program, the Company identifies and nets imbalances for the same gas day for two or more marketers using the same balancing service option (i.e., Daily Balancing Service or the same Minimum Delivery percentage ("band") of Monthly Balancing Service) and determines the cash-out tiers to be applied to end-of-month cash-out imbalances for such marketers. A marketer may opt to not participate in the Program for any calendar month by notifying the Company by e-mail at least two (2) business days prior to the start of the calendar month; if the Company does not receive an opt-out notification, the marketer will be included in the Program for that calendar month. There will be no automatic netting of imbalances under the Program on any day that an Operational Flow Order is in effect. Additional terms and conditions of the Automatic Netting of Imbalances program are set forth in the Operating Procedures.

(5) Monthly Imbalance Trading Service ("MITS")

Direct Customers and Sellers serving firm, interruptible, off-peak firm, or power generation customers under Service Classification No. 9 will be permitted to trade end-of-month imbalances with other Direct Customers or Sellers at specific pipeline Citygate Receipt Points, as explained in the Company's Sales and Transportation Operating Procedures Manual. This trading will be allowed among firm, interruptible, and off-peak firm customers and will be limited to imbalances incurred during the same calendar month. Sellers and Direct Customers electing to trade imbalances will take the full risk of their trades and imbalances not traded will be subject to imbalance charges and cashout credits and surcharges, as explained in Service Classification No. 9 and this Service Classification. MITS will be available through the period ending September 30, 2007.

(6) Daily Imbalance Trading Service ("DITS")

Direct Customers and Sellers serving interruptible or off-peak firm customers, under Service Classification No. 9, will be permitted to trade daily imbalances with other Direct Customers or Sellers at specific pipeline

(Service Classification No. 20 - Continued on Leaf No. 389.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 389.1

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 6

INITIAL EFFECTIVE DATE: 10/01/09

SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters – Continued

(C) Balancing Services - Continued

(6) Daily Imbalance Trading Service ("DITS") – Continued

Citygate Receipt Points, as explained in the Company's Sales and Transportation Operating Procedures ("Operating Procedures"). This trading will be allowed among interruptible and off-peak firm customers and will be limited to imbalances incurred during the same gas day, as defined in the Operating Procedures. Sellers and Direct Customers electing to trade imbalances will take the full risk of their trades and imbalances not traded will be subject to imbalance charges and cashout credits and surcharges, as explained in Service Classification No. 9 and this Service Classification. DITS will be available through the period ending September 30, 2007.

(7) Winter Bundled Sales Service ("WBSS")

A Marketer serving a Firm Service Classification No. 9 Customer or Firm Small Customer Aggregation Group who is also taking either the Company's Load Following Service, Daily Delivery Service, or Daily Cashout Service may elect to take WBSS during the Winter Period (November 1– March 31) in conjunction with those firm balancing services to meet the requirements of its firm Customers.

For a Marketer electing the WBSS option (such an electing Marketer will also be referred to as a "WBSS participant"), the Company will provide to the Marketer the Winter Bundled Sales Volume ("WBSV") as defined and determined in the manner set forth below:

- a) The Company will determine the total amount of WBSV available to qualified Marketers annually. For the 2005/2006 Winter Period (November 1, 2005 – March 31, 2006), the Company will notify qualified Marketers of the quantity of WBSV available on or before March 18, 2005. For subsequent Winter Periods, the Company will notify qualified Marketers of the WBSV available for the upcoming Winter Period on or before March 9th of each year. For the 2005/2006 Winter Period, a Marketer may elect up to its allocated WBSV by notifying the Company on or before March 31, 2005. For subsequent Winter Periods, a Marketer may elect up to its allocated WBSV by notifying the Company within 10 business days of the Company providing notice of the quantity of WBSV available. The Company is under no obligation to provide WBSV to Marketers who fail to notify the Company within the above schedule.

(Service Classification No. 20 - Continued on Leaf No. 389.2)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/06/05
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 389.2
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters – Continued

(C) Balancing Services - Continued

(7) Winter Bundled Sales Service (“WBSS”) - Continued

- b) The WBSS participant’s allocated WBSV, including an amount to be retained as an allowance for losses as set forth on the monthly Statement of Rate for Service Classification (“SC”) No. 9, will be the ratio of the sum of the MDQ’s of the WBSS participant’s SC No. 9 Firm Transportation Customers to the total MDQ’s of all the firm transportation Customers taking service under SC No. 9 (excluding Power Generation customers, if any). A WBSS participant may elect to subscribe to its entire allocated WBSV, or a lesser amount. The WBSS participant is required to purchase the subscribed WBSV from the Company during the Winter Period. Prior to November 1 of each year, the Company may at its discretion and, with the consent of the WBSS participant, increase the WBSV allocation to WBSS participants depending on the overall subscription level to the WBSS for that Winter Period. At any other time during the Winter Period, the availability of additional WBSV allocations to Marketers will be made at the Company’s sole discretion.
- c) If the Company elects, in its sole discretion, to make any additional WBSV allocations to new or participating Marketers, it will do so pursuant to a process set forth in the Company’s Sales and Transportation Operating Procedures Manual.
- d) During the Winter Period, the Company shall deliver to the Citygate the Marketer’s subscribed WBSV in equal daily amounts, including an amount to be retained as an allowance for losses based on the Schedule set forth below.

<u>Month</u>	<u>Amount Delivered As a % of Subscribed WBSV</u>
November	10%
December	20%
January	25%
February	25%
March	20%

(Service Classification No. 20 - Continued on Leaf No. 389.3)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/06/05
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

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REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters – Continued

(C) Balancing Services - Continued

(7) Winter Bundled Sales Service (“WBSS”) - Continued

- e) WBSS participants will be subject to a bundled rate for WBSS gas purchased in addition to any applicable charges as set forth under SC Nos. 9 and 20 and General Information Section VIII of this Gas Rate Schedule. The monthly WBSS rate shall be designed to recover commodity costs, firm and variable transportation costs, storage costs, and carrying charges on the cost of WBSS gas, which shall be determined by using the effective Other Customer Capital Rate prescribed by the Commission. Storage costs shall consist of fixed demand and variable fuel costs, including associated costs for space, deliverability, injection and withdrawal, for pipeline storage facilities for the applicable period at the rates and charges of each applicable pipeline. Variable transportation costs shall consist of variable costs and fuel costs for transportation associated with gas deliveries from one or more production area storage facilities to the Company’s Citygate. All costs used in determining the WBSS rate will explained in the Company’s Gas Sales and Transportation Operating Procedures (“Operating Procedures”).
- f) The bundled rate for the WBSS shall be as set forth in the “Statement of Balancing Service Charges Applicable to SC Nos. 9 and 20”.
- g) WBSS will be provided in accordance with the terms and provisions of this Service Classification, the Operating Procedures, and an agreement between the Company and the WBSS participant.

(Service Classification No. 20 - Continued on Leaf No. 389.4)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N Y 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 389.4

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 6

INITIAL EFFECTIVE DATE: 11/01/07

SUPERSEDING REVISION: 5

STAMP: Issued in compliance with Order in Case 07-G-0299 dated August 30, 2007

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(D) Failure to Deliver:

If Seller at any time fails to deliver the required quantities during an OFO period, in addition to the charges due for its failure to make deliveries, the Company may require Seller as a condition to the continuation of service to Seller Customer(s), and in addition to payment of the required charges, to reimburse the Company in full for the cost of purchasing and installing equipment necessary to:

- (1) monitor daily consumption by the Customer(s), and
- (2) be in a position to take the action necessary to preserve system integrity if the marketer should fail again to make full deliveries during an OFO period.

In addition, the Company may terminate service to a Seller for Seller's failure to deliver the required quantities for Transportation Service in accordance with SC Nos. 9 and 20 of this Rate Schedule, the UBP and applicable orders of the Commission.

(E) Measurement of Receipts and Heating Value Adjustment:

Quantities of gas received by the Company at the Receipt Point for the Customer's account shall be measured in accordance with the measurement provisions of the tariff of the interstate natural gas pipeline company which delivers the gas to the Receipt Point. Volumes of gas delivered by the Company and registered at the Customer's meter in Ccf will be converted to therms, in accordance with General Information Section III 8.

(Service Classification No. 20 - Continued on Leaf No. 390)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service

A Capacity Release Seller must participate in Con Edison's Mandatory Capacity Release Service ("the Program"), subject to the terms and conditions in this Tariff and the Company's Sales and Transportation Operating Procedures Manual ("GTOP"). A Capacity Release Seller and its Agent/Designee ("its Agent"), if applicable, must execute a Capacity Release Service Agreement, prior to the start of each capacity release period, in order to obtain a capacity release from the Company. Deadlines for executing a Capacity Release Service Agreement for each capacity release period will be communicated directly to Capacity Release Sellers or will be set forth in the Company's GTOP.

(A) Capacity Release Quantity:

A Capacity Release Seller and/or its Agent must obtain the Company's interstate pipeline capacity for all of the Seller's Firm Customers' total Maximum Daily Quantities ("MDQs") commencing November 1, and extending to October 31 of each year (the "capacity release period").

The MDQ for each of the Capacity Release Seller's firm transportation customers is equal to:

- (a) For a Customer taking the Load Following Service or Daily Delivery Service, the historical average daily quantity during the Customer's Winter peak month.
- (b) For a Customer taking the Daily Cashout Service, the Customer's historical peak day quantity during the Winter Period.

(B) Increasing or Decreasing Released Capacity

If a Seller has a net increase or decrease in its firm load (as confirmed by the Company), after the date the Seller and its Agent, if applicable, executes the Capacity Release Service Agreement for a capacity release period, the Company will release to the Seller and/or its Agent or recall from the Seller and/or its Agent such capacity to meet that net increase or decrease, to the extent that additional capacity is available.

(Service Classification No. 9 - Continued on Leaf No. 390.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 11/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 390.1
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service - Continued

(C) Character of Release:

The Company's GTOP will set forth the specific interstate pipeline(s) on which capacity will be released by the Company to the Capacity Release Sellers and/or its Agent for each capacity release period.

During the Winter Period, when the temperature is forecasted to be below the prescribed temperature set forth in the Company's GTOP, Capacity Release Seller and/or its Agent will be required to utilize the capacity released by the Company to deliver gas to the Capacity Release Seller's firm customers behind Con Edison's Citygate.

Capacity releases shall be effectuated in accordance with FERC regulations and gas tariff(s) of the pipeline(s) on which capacity is released. The Company's release of capacity shall not constitute a guarantee of any particular level of service by the pipeline(s) on which capacity is released. The Company shall not be liable to a Capacity Release Seller and/or its Agent in any way for interruptions of service by the pipeline(s).

(Service Classification No. 9 - Continued on Leaf No. 390.2)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 390.2

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: 11/01/07

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with Order in Case 07-G-0299 dated August 30, 2007

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 390.3)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 390.3

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 3

INITIAL EFFECTIVE DATE: 11/01/07

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with Order in Case 07-G-0299 dated August 30, 2007

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No.390.4)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 11/01/07
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LEAF: 390.4
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service - Continued

(D) Payment of Pipeline Charges:

The Capacity Release Seller and/or its Agent shall pay the pipeline(s) directly for all charges associated with the use of the released capacity, including (without limitation) demand charges, commodity charges, taxes, surcharges, fuel allowances, imbalance and overrun charges, penalties, and other applicable charges. If the Capacity Release Seller and/or its Agent fails to pay the pipeline(s) for any charges that result in the Company receiving less than the full credit from the pipeline to which it was otherwise entitled, upon receipt of the Company's invoice, the Capacity Release Seller and/or its Agent shall no later than five (5) business days thereafter reimburse the Company for all such amounts plus,

- (a) interest on such amounts at the rate prescribed by General Rule III. (8) (L), and
- (b) an amount in respect of Gross Receipts Taxes based upon the applicable total effective percentage increase specified on the Company's then effective Statement of Percentage Increase in Rates and Charges.

The Company may terminate the Seller's and/or its Agent's Capacity Release Service Agreement immediately (or at any time thereafter) upon receipt of notice that the Capacity Release Seller and/or its Agent has failed to pay the pipeline(s) for any of the pipeline charges described above. Such termination shall not affect the Company's right to reimbursement from the Capacity Release Seller and/or its Agent as described above.

(E) Credit Requirements:

A Capacity Release Seller and/or its Agent must satisfy the credit requirements prescribed by the FERC tariff of the pipeline(s) on which capacity will be released and provide the Company with appropriate documentation of compliance with those requirements. The Capacity Release Seller and/or its Agent shall notify the Company immediately of any change in its financial circumstances that results in non-compliance with the pipeline requirements.

(F) Indemnification and Warranty:

The Capacity Release Seller and/or its Agent shall indemnify the Company from all losses and damages resulting from the actions or inactions of the Capacity Release Seller and/or its Agent under the Capacity Release Service Agreement with the Company and the pipeline service agreement(s). The Capacity Release Seller and/or its Agent shall also warrant title to the gas transported under these pipeline service agreements.

(Service Classification No. 9 - Continued on Leaf No. 390.5)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 390.5

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 3

INITIAL EFFECTIVE DATE: 11/01/07

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with Order in Case 07-G-0299 dated August 30, 2007

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service - Continued

(G) Recalls of Capacity:

The capacity released to a Capacity Release Seller and/or its Agent may be recalled by Con Edison

- (i) by the amount that the MDQs applicable to firm customers served by the Capacity Release Seller behind Con Edison's Citygate decreases; or
- (ii) if the Capacity Release Seller and/or its Agent fails to comply with the terms and conditions of Con Edison's Gas Tariff, the GTOP, and the Capacity Release Service Agreement; or
- (iii) if the Capacity Release Seller and/or its Agent fails to comply with an interstate pipeline company's capacity release provisions; or
- (iv) when required to preserve the integrity of Con Edison's facilities and service; or
- (v) whenever the Seller and/or its Agent fails to deliver gas to Con Edison equal to the aggregate MDQs of its Customers.

(Service Classification No. 9 - Continued on Leaf No. 391)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

LEAF: **391**
REVISION: 2
SUPERSEDING REVISION: 1

Issued in Compliance with Order of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions

(A) Term of Service:

The term of any agreement under this Service Classification shall be co-extensive with the term of the service agreement(s) of the Service Classification No. 9 Customer(s) on whose behalf the Seller is delivering gas.

(B1) Credit and Security Requirements:

Acceptance of a request for service and continued eligibility for service is contingent upon a Marketer's and Direct Customer's satisfaction of creditworthiness requirements and provision of any security as specified in the UBP.

For Billing Agency arrangements, Con Edison has a right to require a Marketer acting as Billing Agent to provide and maintain financial security equal to:

- (ii) 45 days of a Marketer's customers' projected peak period energy requirements over the coming 12 months priced at Con Edison's applicable transportation tariff rate, including relevant transition charges, minimum charges, balancing charges and other rates, charges and adjustments as set forth under Service Classification No. 9 of this Rate Schedule; or,
- (ii) where a lockbox arrangement is provided by a Marketer acting as Billing Agent, the required security for Billing Agency will be reduced to 22.5 days. Security may be provided in cash, a letter of credit, surety bond or guaranty of a third party that the Marketer meets the minimum credit requirements as set forth in the UBP

(B2) Recall of Capacity Due to Poor Credit Rating

Con Edison reserves the right to recall capacity from a Customer taking service under Service Classification No. 9 if its Marketer fails to maintain appropriate creditworthiness as specified in the UBP.

(Service Classification No. 20 - Continued on Leaf No. 391.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 02/19/04

Issued in Compliance with Order of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017

LEAF: **391.1**

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 20 - Continued on Leaf No. 391.2)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

LEAF: **391.2**
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SUPERSEDING REVISION: 1

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 20 - Continued on Leaf No. 391.3)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

LEAF: **391.3**
REVISION: 2
SUPERSEDING REVISION: 1

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 20 - Continued on Leaf No. 391.4)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 02/19/04

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LEAF: **391.4**

REVISION: 4

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 20 - Continued on Leaf No. 392)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

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SUPERSEDING REVISION: 1

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 20 - Continued on Leaf No. 393)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

LEAF: **393**
REVISION: 5
SUPERSEDING REVISION: 3

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 20 - Continued on Leaf No. 394)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

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REVISION: 1
SUPERSEDING REVISION: 0

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(C) Terms of Payment:

Net cash on presentation of bill, subject to a late payment charge in accordance with General Rule III 8(L), or such other terms specified in the UBP or in an agreement between the Customer and the Company for a negotiated rate.

(D) New Facilities:

The Company shall not be obligated to install any new facilities or modify any existing facilities to receive gas pursuant to this Service Classification. If the Company, in its sole discretion, agrees to install any facilities, it may require the Seller to pay to the Company the full cost of such facilities and related costs in advance of the commencement of construction.

(E) Warranty of Title:

Seller warrants that it will, at the time it delivers gas to the Company for transportation, have good and merchantable title to all such gas free and clear of all liens, encumbrances, and claims whatsoever. Seller shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising out of the adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees, or charges applicable to such gas or to the delivery of such gas to the Company for transportation.

(Service Classification No. 20 - Continued on Leaf No. 395)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/19/04

LEAF: **395**
REVISION: 3
SUPERSEDING REVISION: 2

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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(F) Control and Possession:

As between the Seller and the Company, the Company shall be deemed to be in control and possession of the gas to be transported upon receipt of such gas at the Citygate and the Seller shall be deemed to be in control and possession of the gas prior to such receipt by the Company.

(G) Company Rights to Interrupt and Terminate Service to Marketers:

The Company reserves the right to reject any application for service, or to interrupt service, under this Service Classification where, in the sole judgment of the Company, the provision of service would or might impair the Company's rights or ability to receive service, purchase gas, or utilize capacity on the transmission system of any of its pipeline suppliers, impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates. In addition, the Company may terminate service to a Marketer or Direct Customer for its failure to meet the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures and any other provisions of this Rate Schedule provided such termination is consistent with the provisions of the UBP.

(H) Notification of Termination of Supply and Discontinuance of Marketer Operations:

A Marketer intending to terminate gas supply to a Customer and/or discontinue operations (in whole or in part) in the Company's service territory must comply with the requirements specified in the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2), the Company's Operating Procedures, and applicable orders of the Commission. Upon discontinuance of supply by the Marketer, and unless/until a Customer selects a new Marketer or the Marketer assigns the customer contracts to other eligible marketers, the Marketer shall be obligated to sell to the Company, at the Company's sole option, gas supply and/or capacity that the Marketer would otherwise use to serve the Customer, on any day or days during the remaining term of the contract between the Marketer and the Customer, at the lower of the applicable average cost of gas to Firm Customers for the delivery month, as defined on Leaf Nos. 155-157, or the price that the Customer would otherwise have paid Marketer for such gas supply and/or capacity on such day or days.

(Service Classification No. 20 - Continued on Leaf No. 396.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 396

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 2

INITIAL EFFECTIVE DATE: 10/01/08

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(I) Company's Sales and Transportation Operating Procedures:

Service provided under this Service Classification shall be subject to the applicable requirements set forth in the Company's Sales and Transportation Operating Procedures ("Operating Procedures"), as the same be amended, modified, or superseded from time to time. Changes to the Operating Procedures shall become effective thirty days' after providing notice of changes to the Staff of the Public Service Commission ("Commission Staff") and all Marketers and Direct Customers. Where necessary and appropriate and upon consultation with Commission Staff, the Company may implement changes on less than thirty days' notice. In the event of a conflict between the Operating Procedures and the Rate Schedule, the Rate Schedule shall govern.

A copy of the Operating Procedures is available on the Company's Internet site. The Company shall provide a copy of the Operating Procedures to a Customer upon request.

(Service Classification No. 20 - Continued on Leaf No. 397.0)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: October 1, 2004
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 397
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions – Continued

(J) General Information:

The additional rules, regulations, terms and conditions in General Information Sections I-V and VIII, inclusive, are applicable to and made a part of this Service Classification, to the extent not inconsistent with the provisions of this Service Classification and the UBP. Rider A may be applied to this Service Classification.

(K) Statement of Charges:

The Company shall file with the Commission a statement showing all charges applicable to this Service Classification.

(L) Application Forms:

The application form for service under this Service Classification is included in the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 20 - Continued on Leaf No. 397.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

..DID: 19010

..TXT:

PSC NO: 9 GAS

LEAF: 397.1

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

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STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(M) On-site Meter Reading Fee:

An on-site meter reading is an actual reading at an SC 9 Customer's premises on the regularly scheduled meter reading date in the event that the customer's phone line used for remote communications is not operational. Where an on-site meter reading is required, the charge will be \$19.00. The fee will not be assessed on SC 9 customers whose phone lines are maintained by the Company.

(N) Special Meter Reading Fee:

A special meter reading is a meter reading at the Customer's premises performed on a date that is different from the customer's regularly scheduled meter reading date. Special meter readings must be scheduled two business days before the special meter reading date.

Where a special meter reading is requested by the Customer or the Customer's Marketer, the charge will be \$19.00 per Customer account per visit.

(Service Classification No. 20 - Continued on Leaf No. 397.2)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 397.2
REVISION: 7
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions – Continued

(O) Account Separation Fee

The Company will charge an ESCO/Marketer \$34.50 to separate a combined gas and electric account into two accounts. If a Customer authorizes an ESCO/Marketer for electric service and another ESCO/Marketer for gas service, the Company will charge each ESCO/ Marketer one-half of the applicable charge.

(P) Consolidated Billing And Payment Processing Services

A Marketer and the Company may agree for one party to perform consolidated billing and payment processing services on behalf of the other. Billing and payment processing services for consolidated utility billing are governed by the terms and provisions of retail access billing and payment processing practices, as specified in the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2) and by such other terms and conditions not inconsistent with otherwise applicable laws, regulations, and Commission Orders as reflected in a Billing Services Agreement between the Company and the Marketer.

The Company will issue Consolidated Bills only for ESCO/Marketers participating in the POR program. A non-participating ESCO/Marketer may offer consolidated billing and/or dual billing options as set forth in the Company's Gas Sales and Transportation Operating Procedures ("Operating Procedures"). For residential customers of a non-participating Marketer, the Marketer may only offer dual billing. According to the terms and conditions of the POR program, the Marketer assigns to the Company its rights in amounts billed to all of its Customers participating in the Company's Retail Access Program and receiving a Consolidated Bill. In turn, the Company will purchase the gas commodity service accounts receivable at a discount from the participating Marketer without recourse on the accounts of the Company's firm transportation Customers who receive a consolidated bill that includes gas commodity service provided by the ESCO/Marketer. Further details of the POR program are described in the Company's Operating Procedures and the Billing Service Agreement between the Company and the ESCO/Marketer.

A Marketer Consolidated Bill shall include a bill issued by a Marketer under agency billing, until Electronic Data Interchange ("EDI") is operational for bill-ready Marketer consolidated billing, as permitted in the Operating Procedures. A Marketer that fails to bill its customers or to transmit Customer payments to Con Edison on a timely basis will be precluded from acting as a Billing Agent. When EDI is operational for Marketer consolidated billing, as established in Case 99-M-0667, all provisions of this Rate Schedule relating to Billing Agency are terminated.

(Service Classification No. 20 - Continued on Leaf No. 397.3)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 397.3
REVISION: 6
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(P) Consolidated Billing and Payment Processing Services - Continued

For Marketer Consolidated Bills issued on or after February 3, 2004, Customer payments shall be allocated and prorated in accordance with the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2), and applicable orders of the Commission.

For bills with a "From" date before October 1, 2007, the Company will charge a Marketer \$0.65 per account per monthly billing cycle on a gas-only account or on a combined electric and gas account where only gas is competitively supplied when the Company and Marketer have executed a Billing Services Agreement for the Company to provide Consolidated Bills to a Marketer's gas customer(s). On a combined gas and electric account where there are different gas and electric Marketers' or where one Marketer/ESCO provides competitive supply for both gas and electric, the charge applicable to gas service will be \$0.33 per monthly billing cycle.

If a Marketer requests that a Company-issued Consolidated Bill include an insert required by statute, regulation, or Public Service Commission order, and such insert exceeds one-half ounce, the Company will charge the Marketer for incremental postage.

(Q) Discontinuance and Suspension of Transportation Service to a Customer

A Marketer may not physically disconnect a Customer's gas service. Con Edison may disconnect service to a Customer in accordance with the provisions of the General Information Section of this Rate Schedule. At the request of a Marketer, Con Edison may suspend service to a residential Customer or a two-family dwelling receiving Marketer Consolidated Bills or to a multiple dwelling pursuant to the Home Energy Fair Practices Act (Public Service Law, Article 2) ("HEFPA"). However, the Marketer may not request service suspension in the condition where the Company is purchasing the Marketer's receivables.

By submitting a request for suspension of service to the Company in the authorized form, a Marketer represents that it has complied with all statutory and regulatory requirements for termination of supply service and suspension of transportation service. Suspension will end at the request of the Marketer that requested the suspension. However, if the Marketer has not requested an end to the suspension one year after it terminated supply service, the Company will restore delivery service at the Customer's request provided the Customer meets tariff and HEFPA requirements for service restoration.

(Service Classification No. 20 - Continued on Leaf No. 398)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/24/04
STAMPS: Issued in Compliance with Order in Case 03-M-0117 dated October 25, 2004

LEAF: **398**
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(R) Suspension of Service Fees:

The Company shall charge the following charge to a Marketer that requests suspension of service to a residential Customer or a two-family dwelling receiving Consolidated Bills or to a multiple dwelling pursuant to the Home Energy Fair Practices Act (Public Service Law, Article 2) ("HEFPA"):

Suspension of Service (at the meter):	\$26.00	if the gas service to a gas or electricity and gas account is suspended; provided, however, that the charge is \$13.00 to the Marketer if the gas service is disconnected on behalf of both the Marketer and the Company; and
	\$34.50	if the gas and electricity services to an account are suspended at the same time; provided, however, that the charge is \$17.25 to the Marketer if one service is disconnected on behalf of the Marketer and the other, on behalf of the Company or another Marketer.

(Service Classification No. 20 - Continued on Leaf No. 399)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

INITIAL EFFECTIVE DATE: 10/26/07

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 399

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(S) Information About the Company's Charges

To enable a Marketer to determine the lowest amount that a Customer must pay to end a suspension of service, the Company shall charge \$8.00 to a Marketer per bill per service for each account on which the Marketer requests that the Company calculate what it would have charged the Customer had the Customer purchased commodity from the Company. The Company will calculate the bill under its applicable Firm Sales Classification; subtract the bill issued under Service Classification No. 9 for the same period; and provide the difference to the Marketer. The Company will accept Marketer requests by electronic mail only. The Company will cease to provide this service once its self-service bill calculation facility becomes available.

(T) Dispute Resolution Charge

In accordance with the 2007 Gas Rate Plan,, ESCOs serving Con Edison gas customers are subject to a dispute resolution procedure, as further explained in the Company Gas Sales and Transportation Procedures. If Con Edison determines in its sole discretion to be reasonably exercised, that the ESCO is not in compliance with this procedure, Con Edison will assess a charge on the ESCO equal to the amount disputed by the Customer.

Issued By: **Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003**

(Name of Officer, Title, Address)