

PSC NO: 9 GAS

LEAF: 254

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 2

INITIAL EFFECTIVE DATE: 10/01/08

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

SERVICE CLASSIFICATION NO. 9

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(Service Classification No. 9 - Continued on Leaf No. 255.0)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 255

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 16

INITIAL EFFECTIVE DATE: 10/30/10

SUPERSEDING REVISION: 15

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

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(Service Classification No. 9 - Continued on Leaf No. 256)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 256

REVISION: 6

SUPERSEDING REVISION: 5

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TRANSPORTATION SERVICE (TS) - Continued

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(Service Classification No. 9 - Continued on Leaf No. 257.0)

Issued By: Robert N. Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/00

STAMPS: Issued in compliance with order in Case 00-G-0996 dated August 24, 2000

LEAF: 257.0

REVISION: 4

SUPERSEDING REVISION: 3

RECEIVED: 09/29/00

STATUS: Effective

EFFECTIVE: 10/01/00

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TRANSPORTATION SERVICE (TS) - Continued

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(Service Classification No. 9 - Continued on Leaf No. 258.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 11/01/05
STAMPS: Issued in compliance with Order in Case 05-G-0918, dated October 27, 2005

LEAF: 258
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 9 - Continued

Transportation Service - Continued

Availability of Service

Service shall be provided in accordance with the terms of this Service Classification for any use of gas by a Customer who:

- (1) has annual requirements of at least 35,000 therms or has annual requirements less than 35,000 therms but is part of a Small Customer Aggregation Group whose aggregate annual requirements are at least 50,000 therms.
- (2) purchases gas from the Company or a supplier other than the Company, for delivery for the Customer's account at a Receipt Point, and
- (3) meets the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and other applicable provisions of this Rate Schedule.

Definitions

For the purposes of this Service Classification, the following terms have the meanings stated below:

- (1) **Annual Period** is the 12 months beginning with the month in which the Customer first receives service under this Service Classification and each succeeding 12 month period.
- (2) **Annual Transportation Quantity** means the annual quantity of gas, including an amount to be retained as an allowance for losses, for which transportation service is requested in the Customer's service application. The line loss adjustment factor is set forth on the monthly Statement of Rate for Service Classification No. 9.
- (3) **Capacity Release Seller** means a Seller that receives Capacity Release Service
- (4) **Capacity Release Service** means the release of a Company entitlement to interstate pipeline transportation capacity to a Capacity Release Seller.

(Service Classification No. 9 - Continued on Leaf No. 259)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: May 20, 2005
STAMPS:

LEAF: 259
REVISION: 6
SUPERSEDING REVISION: 5

INITIAL EFFECTIVE DATE POSTPONED TO JUNE 17, 2005. SEE SUPPLEMENT NO. 23

SERVICE CLASSIFICATION NO. 9 - Continued - Continued

Transportation Service - Continued

Definitions - Continued

- (5) **Citygate** means a point of interconnection between the facilities of an interstate pipeline and the local facilities through which the Company receives deliveries from that pipeline.
- (5a) **Contract Interruptible or Off-Peak Firm Industrial Customer** means an Interruptible or Off-Peak Firm Customer taking service under a negotiated contract whose actual or estimated annual gas usage exceeds 3,000,000 therms and who demonstrates that 75% or more of its annual gas usage is used directly for manufacturing; Manufacturing for purposes of this Service Classification is a Customer whose facilities would be classified as Manufacturing (Division D) by the Standard Industrial Manual (1987 ed. as supplemented). Gas usage in manufacturing-related space includes usage in areas used for manufacturing, product design space, raw material storage, finished product storage, product packaging and shipping, mechanical equipment rooms, back-up machine and equipment storage. Gas usage in all other areas, including cafeteria, sales and accounting offices, common halls and lavatories does not qualify as manufacturing-related usage.
- (6) **Converting Customer** means a Service Classification ("SC") 1, SC 2 Rate I non-heating, SC 2 Rate II heating, or SC 3 Customer electing Firm Transportation Service after taking service for a minimum of one year under SC 1, 2, or 3. A Customer who commences service under SC 1, 2, or 3 may convert to Firm Transportation Service within 60 days of commencement of service.
- (7) **Customer** means a single account that may also be a member of a Small Customer Aggregation Group.
- (8) **Daily Transportation Quantity** means the confirmed scheduled quantity of gas delivered to the Receipt Point for the Customer's account on any day, including gas purchased from the Company by a SC No. 20 Marketer under the Company's Winter Bundled Sales Service in accordance with the provisions set forth under SC No. 20. The Daily Transportation Quantity shall be increased by an amount to be retained as an allowance for losses. For an aggregated group of two or more customers, the Seller is required to submit to the Company one scheduled quantity of gas representing deliveries to all customers in the group. The line loss adjustment factor is set forth on the monthly Statement of Rate for Service Classification No. 9.
- (9) **Daily Delivery Quantity** means the quantity delivered by the Company to the Customer's meter and consumed by the Customer on any day.

(Service Classification No. 9 - Continued on Leaf No. 260)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

LEAF: 260

REVISION: 8

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Definitions - Continued

(10) **Deficiency Imbalance** means:

- (a) for Daily Balancing Service and Monthly Balancing Service, the amount by which the Daily Transportation Quantity ("DTQ"), exclusive of the allowance for losses, and adjusted for marketer imbalance trading, is less than the Customer's Daily Delivery Quantity, and
- (b) for Load Following Service, the amount by which the Customer's DTQ, exclusive of the allowance for losses, and adjusted for marketer imbalance trading, is less than the Customer's Daily Load Following Service Quantity.

The deficiency imbalance shall be increased to allow for losses.

For a small customer aggregation group or a group aggregating imbalances, one deficiency imbalance shall be determined for the entire group.

(Service Classification No. 9 - Continued on Leaf No. 261)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 261

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 2

INITIAL EFFECTIVE DATE: 06/28/01

SUPERSEDING REVISION: 1

STAMPS: Effective date postponed to 08/01/01. See Supplement No. 12

RECEIVED: 05/21/01

STATUS: Effective

EFFECTIVE: 08/01/01

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Definitions - Continued

- (11) **Human Needs Customer** is one who receives service under a firm service classification:
- (a) for the Customer's own or another's residential uses and purposes whether involving temporary or permanent occupancy, which includes residential hotels, single room occupancies, prisons, and living facilities of clergy, or
 - (b) in buildings having no alternate energy facilities that are acute care or nursing home providers housing patients or residents on an overnight basis including, nursing homes, hospitals, community residences, and shelters
- as the same may be known to Con Edison as of May 9, 1997 or as the applicant may state on the application for service thereafter.
- (12) **Maximum Daily Transportation Quantity** is the highest Daily Transportation Quantity that the Company is obligated to accept at the Receipt Point(s) on any day.
- (13) **Operational Flow Order ("OFO")** means a directive by the Company to a Customer(s) and/or its gas supplier(s) to adjust Citygate deliveries of gas to alleviate conditions that threaten the integrity of the system.
- (14) **Receipt Point** means the Citygate point(s) set forth in the Customer's service agreement.
- (15) **Seller** means a non-utility entity who subscribes to SC 20 service and is determined eligible by the Department of Public Service to provide or arrange to provide natural gas supply and other services to a Customer or Group. The term "Seller" means "Marketer" and is used interchangeably elsewhere in this tariff and the Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 261.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: **October 1, 2004**
STAMPS: **Issued in compliance with order in Case 03-G-1671 dated September 27, 2004**

LEAF: 261.1
REVISION: 7
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 9 - Continued

Transportation Service - Continued

Definitions - Continued

- (16A) A **Direct Customer** is a transportation Customer with annual requirements in excess of 35,000 therms per year who acts on its own behalf to purchase and arrange to bring natural gas to Con Edison's Citygate for its own consumption and not for resale. A Direct Customer is not subject to Commission oversight with respect to eligibility but must subscribe to Con Edison's SC 20 service and comply with applicable provisions of the UBP and the requirements set forth in the Operating Procedures. A Direct Customer may aggregate and schedule load for itself and other Direct Customers but each Direct Customer would continue to be responsible for meeting balancing and other requirements placed on Direct Customers. Except where the context indicates otherwise, the terms "Seller" and "Marketer" includes Direct Customers.
- (16B) **Billing Agency** is an arrangement between a Customer and a Marketer ("**Billing Agency Agreement**") in which the Customer authorizes a Marketer to act as "**Billing Agent**" for all account activities including, but not limited to: receiving the Customer's bills from Con Edison; consolidating those bills with the Marketer's charges in a single bill format; receiving payments from the Customer; and remitting payments to Con Edison for its services in accordance with the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2), applicable orders of the Commission, and as otherwise provided in the Billing Services Agreement. A Marketer offering Billing Agency services may perform those services itself or obtain a third party to perform the services, but in either case, the Marketer is considered to be the Customer's Billing Agent.

A Marketer that fails to bill its customers or to transmit Customer payments to Con Edison on a timely basis will be precluded from acting as a Billing Agent.

Con Edison may terminate its Billing Agency Program at any time on reasonable notice and will terminate its Billing Agency Program upon implementation of Public Service Commission-approved EDI transaction sets for bill-ready Marketer consolidated billing.

(Service Classification No. 9 - Continued on Leaf No. 262)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 262

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 5

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 3

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Definitions - Continued

- (17) **Small Customer Aggregation Group ("Group")** means two or more Customers with individual annual requirements of less than 35,000 therms, whose aggregate annual requirements are at least 50,000 therms, who purchase gas from the same supplier(s) and are generally treated as a single Customer for purposes of the Operating Matters section of this Service Classification.
- (18) **Summer Period** means the period commencing at 10:00 AM on April 1 and ending at 10:00 AM on the following November 1.
- (19) **Surplus Imbalance** means:
- (a) for Daily Balancing Service and Monthly Balancing Service, the amount by which a Customer's Daily Transportation Quantity, exclusive of the allowance for losses, and adjusted for marketer imbalance trading, exceeds the Customer's Daily Delivery Quantity, and
 - (b) for Load Following Service, the amount by which the Customer's Daily Transportation Quantity, exclusive of the allowance for losses, and adjusted for marketer imbalance trading, exceeds the Customer's Daily Load Following Service Quantity.

(Service Classification No. 9 - Continued on Leaf No. 263)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 263

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 6

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 4

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Definitions - Continued

- (19) **Surplus Imbalance** means - Continued

The surplus imbalance shall be increased to allow for losses.

For a small customer aggregation group or a group aggregating imbalances, one surplus imbalance shall be determined for the entire group.

- (20) **Winter Period** means the period commencing at 10:00 AM on November 1 and ending at 10:00 AM on the following April 1.

Character of Service

The Company offers the following types of transportation service. Service shall be provided to a single Customer at a single location. Individual agreements are required for each location.

(A) Firm Transportation:

Transportation to a Converting Customer or a new Customer who is eligible for, but not a Customer under, Service Classification Nos. 1, 2, 3, or 13 during the term of service under this Service Classification, subject to curtailment for the reasons stated in Miscellaneous Provision (D) of this Service Classification and General Rule Section III (14).

(Service Classification No. 9 - Continued on Leaf No. 264)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/08

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 264

REVISION: 6

SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Character of Service - Continued

(B) Interruptible Transportation:

Transportation to a Customer who is also served under Service Classification No. 12 Rate I, which service may be interrupted by means of:

- (1) notification by the Company (the "Notification Option"), or
- (2) a temperature-control device (the "Temperature-Control Option"), as elected by the Customer, in accordance with this Service Classification and the Company's Sales and Transportation Operating Procedures.

Notification Option: A Customer electing the Notification Option shall curtail the use of gas, at any time the Company deems necessary, upon notice given to the Customer in accordance with the Company's Sales and Transportation Operating Procedures.

Temperature-Control Option: A Customer electing the Temperature-Control Option must switch to an alternate fuel or alternate energy source at the outdoor temperature specified by the Company. The Company, at its sole discretion, may switch Customers from the Temperature-Control Option to the Notification Option at any time, upon notice given to the Customer in accordance with the Company's Sales and Transportation Operating Procedures, to alleviate conditions that threaten the integrity of the Company's distribution system or the Company's ability to serve the requirements of its firm Customers.

(C) Off-Peak Firm Transportation:

Transportation to a Customer with estimated annual usage of 1,000,000 therms or greater and who is also served under Service Classification No. 12 Rate II. Off-Peak Firm service shall be provided for a minimum of 335 days during each annual period commencing November 1. The Company may, in its sole discretion, curtail or interrupt service for up to 30 consecutive or nonconsecutive days during each Winter Period. If service commences on other than November 1 during a Winter Period, the Customer shall be subject to interruption with all other Off-Peak Firm Customers during that Winter Period and all subsequent Winter Periods, whether or not the total number of days of interruption during that initial Winter Period and the partial Winter Period at the end of the Customer's term of service exceeds 30 days. An interruption for all or part(s) of a day shall be considered as one day of interruption.

(Service Classification No. 9 - Continued on Leaf No. 265)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/08

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 265

REVISION: 7

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Character of Service - Continued

(D) CNG Transportation:

Transportation to the owner or operator of a natural gas compression facility ("CNG facility") located within the Company's service territory provided that the gas transported is:

- (1) compressed at the CNG facility and injected into motor vehicle fuel tanks to be consumed as a motor fuel, and/or
- (2) used at the CNG facility as compressor fuel.

Such service may be firm, interruptible, or off-peak firm, as negotiated by the Customer and the Company.

(E) Bypass Transportation:

Transportation to a Customer demonstrating to the Company's satisfaction that the Customer has the ability to physically bypass the Company's facilities. Such service may be firm, off-peak firm, or interruptible, as negotiated by the Customer and the Company.

(F) Power Generation Transportation:

Off-Peak Firm transportation to a Customer with on-site generating facilities having dual fuel capability and a nameplate rating of 50 megawatts or more for uses other than ignition fuel and space heating requirements ("firm gas requirements"). Service shall be provided for a minimum of 335 equivalent days during each Annual Period commencing November 1. The Company may, in its sole discretion, curtail or interrupt service, in whole or in part, for up to 720 hours of the Customer's maximum hourly quantity (30 equivalent days) during each Annual Period. If service commences on other than November 1 during the Annual Period, the Customer shall be subject to interruption with all other Power Generation Transportation Customers during that Annual Period and all subsequent Annual Periods, whether or not the total number of days of interruption during that initial Annual Period and the partial Annual Period at the end of the Customer's term of service exceeds 30 equivalent days. Gas used for firm gas requirements shall be provided at the applicable firm transportation rate set forth in this Service Classification. The Customer shall provide the Company with its firm gas requirements in accordance with the Operating Procedure.

(Service Classification No. 9 - Continued on Leaf No. 266)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/08

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 266

REVISION: 2

SUPERSEDING REVISION: 1

**SERVICE CLASSIFICATION No. 9 - Continued
TRANSPORTATION SERVICE - Continued**

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 267.0)

Issued By: Robert N. Heglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 267

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 3

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Small Customer Aggregation

Firm (Category (A)) and Interruptible (Category (B)) Customers are permitted to form Small Customer Aggregation Groups, subject to the following conditions, and such other conditions as may be included in the Company's Sales and Transportation Operating Procedures:

- (1) All members of a Category B group shall be required to select the same type Balancing Service option.
- (2) Participation in a Group shall not entitle a Customer in the Group to elect a category of service or rate having a minimum annual threshold greater than the Customer's annual requirement.
- (3) Except for the Operating Matters section of this Service Classification, for which a Group shall be treated as an individual Customer, each Customer in a Group shall in all other respects be treated as a separate account, including for the purpose of assessing the rates and charges due for service rendered and for service interruptions.
- (4) A Group comprised of Firm Customers shall take Load Following Service. The Seller to a Group comprised of Interruptible Customers shall aggregate imbalances under the Daily Balancing Service or Monthly Balancing Service. All Customers in a group comprised of both Firm and Interruptible Customers must take Firm Load Following Service in conjunction with interruptible monthly balancing.

(Service Classification No. 9 - Continued on Leaf No. 268)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 268

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: 06/28/01

SUPERSEDING REVISION: 2

STAMPS: Effective date postponed to 08/01/01. See Supplement No. 12

RECEIVED: 05/21/01

STATUS: Effective

EFFECTIVE: 08/01/01

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Small Customer Aggregation - Continued

- (5) For a Customer electing Capacity Release Service, the capacity release shall be from the Company to the Customer's Capacity Release Seller. The Capacity Release Seller may re-release the capacity subject to the Company's recall rights and the requirements of subsection (I) of the Capacity Release Service Section of this Service Classification. If the Customer leaves a Group, the Customer retains the capacity release rights, subject to the Company's recall rights, unless the Customer terminates its Service Classification No. 9 service with the Company, in which case the Company shall have the option to terminate its capacity release.

(Service Classification No. 9 - Continued on Leaf No. 269.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE – Continued

Rates

Any of the following rates or charges described but not shown shall be set forth on a statement filed with the Commission. The exception is the "Value Added Charge" component of the Power Generation Transportation Rate, which will be posted on the Company's Secured Internet web site.

The Base Rates set forth below (A) - (D) apply to the monthly sum of the Customer's Daily Delivery Quantities:

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13

- (1) Applicable to Customers eligible for Service Classification No. 1 Rate I

For the first.....	3 therms (or less)	\$17.70
For excess over	3 therms	85.49 cents per therm

Applicable to Low Income Customers eligible for Service Classification No. 1 Rate II

For the first.....	3 therms (or less)	\$16.20
For excess over	3 therms	85.49 cents per therm

- (2) Applicable to Customers eligible for Service Classification No. 2 Rate I:

For the first.....	3 therms (or less)	\$26.25
For the next	87 therms	63.89 cents per therm
For the next	2,910 therms	38.30 cents per therm
For excess over	3,000 therms	26.38 cents per therm

- (3) Applicable to Customers eligible for Service Classification No. 2 Rate I Riders G and I:

For the first.....	3 therms (or less)	\$26.25
For the next	87 therms	63.89 cents per therm
For the next	160 therms	38.30 cents per therm
For the next	2,750 therms	25.11 cents per therm
For excess over	3,000 therms	13.19 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 270)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 270

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 13

INITIAL EFFECTIVE DATE: 10/01/11

SUPERSEDING REVISION: 12

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13-Continued

(4) Applicable to Customers eligible for Service Classification No. 2 Rate II:

For the first.....	3 therms (or less)	\$26.25
For the next	87 therms	67.36 cents per therm
For the next	2,910 therms	47.32 cents per therm
For excess over	3,000 therms	32.17 cents per therm

(5) Applicable to Customers eligible for Service Classification No. 2 Rate II Riders G and I:

For the first.....	3 therms (or less)	\$26.25
For the next	87 therms	67.36 cents per therm
For the next	160 therms	47.32 cents per therm
For the next	2,750 therms	31.23 cents per therm
For excess over	3,000 therms	16.09 cents per therm

(3) Applicable to Customers eligible for Service Classification No. 3 Rate I

For the first.....	3 therms (or less)	\$18.60
For the next	87 therms	72.80 cents per therm
For the next	2,910 therms	55.36 cents per therm
For excess over	3,000 therms	42.62 cents per therm

Applicable to Low Income Customers eligible for Service Classification No. 3 Rate II

For the first.....	3 therms (or less)	\$18.60
For the next	87 therms	34.47 cents per therm
For the next	2,910 therms	55.36 cents per therm
For excess over	3,000 therms	42.62 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 271)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 271

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 14

INITIAL EFFECTIVE DATE: 10/01/11

SUPERSEDING REVISION: 13

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13 – Continued

(7) Applicable to that portion of the Customer's gas usage billed at the air-conditioning rates set forth in Service Classification Nos. 2 and 3:

For the first.....	1,200 therms	18.83 cents per therm
For excess over.....	1,200 therms	16.11 cents per therm

(8) Applicable to Customers eligible for Service Classification No. 13:

For the first.....	3 therms (or less)	\$45.00
For the next	1,197 therms	18.83 cents per therm
For excess over	1,200 therms	16.11 cents per therm

(9) Applicable to Customers eligible for Service Classification No. 2 Rider H:

Generator Size MW	First 3 Therms Included	Demand Charge	Over 3 Therms Summer Cents/Therm	Over 3 Therms Winter Cents/Therm
<0.25	\$140.70	N/A	17.00	21.26
0.25> and <=1.0	\$192.30	N/A	17.00	21.26
1.0> and <=3.0	\$382.80	N/A	17.00	21.26
3.0> and <5.0	\$510.00	N/A	17.00	21.26
5.0=> and <50	\$77.10	\$29.40	3.39	4.26

(10) Applicable to Customers eligible for Service Classification (“SC”) Nos. 1 and 3, Rider J:

Applicable to Customers eligible for SC1 rate:

Minimum Charge for the first 3 therms or less	\$18.06	per month
Over 3 therms	29.14	cents per therm

Applicable to Customers in buildings with four or less dwelling units eligible for SC3 rate:

Minimum Charge for the first 3 therms or less	\$34.60	per month
Over 3 therms	29.56	cents per therm

(Service Classification No. 9 - Continued on Leaf No. 272)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 272

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 11

INITIAL EFFECTIVE DATE: 10/01/11

SUPERSEDING REVISION: 10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13 – Continued

(10) Applicable to Customers Eligible for Service Classification (“SC”) Nos. 1 and 3, Rider J (Continued)

Applicable to Customers in buildings with five or more dwelling units eligible for SC3:

For the first 3 therms (or less)

If generator size is 50 kW or less	\$ 39.14	per month
If generator size is between 50 kW and 250 kW	\$ 72.43	per month
If generator size is greater than 250 kW	\$ 151.50	per month

Summer rates for therms used over 3 therms

4 to 90 therms	46.62	cents per therm
Next 2910 therms	27.52	cents per therm
Above 3000 therms	17.68	cents per therm

Winter rates for therms used over 3 therms

4 to 90 therms	53.20	cents per therm
Next 2910 therms	31.68	cents per therm
Above 3000 therms	21.80	cents per therm

(Service Classification No. 9 - Continued on Leaf No. 273)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 273

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: 05/01/02

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with order in C. 00-G-1456 et. al. dated April 22, 2002

RECEIVED: 04/30/02

STATUS: Effective

EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 274.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/20/11
STAMPS:

LEAF: 274
REVISION: 8
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(B) Interruptible Transportation Rates for Customers also Served under Service Classification No. 12 Rate 1:

Customers may be served under Priority AB, C, D, or E. The Posted Rates Section of Service Classification No. 12 defines the eligibility criteria for these Priorities, and the Character of Service section defines the method of service interruption.

Posted Rates:

Within each Priority, separate rates shall be established for (1) Residential Transportation Service for Customers served under Service Classification ("SC") No. 9, whose equivalent firm sales SC would be SC 1 or SC 3, (2) Non-Residential Transportation Service for Customers served under SC 9 whose equivalent firm sales SC would be SC 2, and (3) Non-Residential PBT Exempt Transportation Service for Customers who are fully exempt from the Petroleum Business Tax on their oil purchases for a reason other than residential usage and whose equivalent firm SC could be either SC 1, 2, or 3. These rates represent local distribution charges and shall be posted monthly on the Statement of Rate for Service Classification No. 9. The Company may temporarily decrease the rate level(s), at its sole discretion, at any time during the month upon notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures.

The minimum rate shall be one cent per therm. If the Company has charged and the Customer had paid under this Service Classification, during the annual period defined below, an amount greater than the Company would have charged the Customer under the firm transportation Rates applicable to a Customer otherwise eligible for Service Classification No. 2 or No. 3 (as would have been applicable to the customer's use of service, exclusive of the air-conditioning rate, applicable Riders G and I Transportation Rates and other Riders and reductions to the otherwise applicable rates), the Company will perform a reconciliation. The reconciliation shall be performed after April 30 of each year for those customers that have taken service under this Service Classification for all of the months during the twelve-month period ending April 30. The reconciliation shall exclude any Charges for Unauthorized Use and balancing charges, including other charges and surcharges to the base rates set forth in this service classification related to a Customer's failure to comply with any of the provisions of this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule. Any overpayments shall be reconciled by means of a credit applied to the Customer's July monthly bill.

(Service Classification No. 9 - Continued on Leaf No. 275)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 275

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 7

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(B) Interruptible Transportation Rates for Customers also Served under SC 12 Rate 1 - Continued

Negotiated Rates:

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who can demonstrate, to the Company's satisfaction, that it has energy alternatives at a cost below the applicable posted Service Classification No. 12, Rate I sales rate, or rate requirements that differ from the posted rates.

(C) Off-Peak Firm Transportation Rates for Customers also Served Under Service Classification No. 12 Rate 2:

- (1) 8.0 cents per therm for a one-year term of service,
- (2) 7.5 cents per therm for a two-year term of service,
or
- (3) 7.0 cents per therm for a three-year term of service.

The applicable rate shall be reduced by 1.0 cent per therm for monthly usage in excess of 500,000 therms.

The Customer and the Company may agree upon a rate equal to or greater than 7.0 cents per therm for a term greater than three years, which, subject to the agreement of the parties, may or may not be subject to a 1.0 cent per therm reduction for usage in excess of 500,000 therms.

(Service Classification No. 9 - Continued on Leaf No. 276)

Issued By: Robert N. Hogle, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(C) Off-Peak Firm Transportation Rates for Customers also Served Under Service Classification No. 12 Rate 2-Continued

The Company may, in its sole discretion, reduce the rate(s) at the beginning of and/or during the month, on notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures.

The Company, subject to the terms set forth in the Company's Operating Procedures, will consider a request from a Customer that has an estimated annual gas usage of 3,000,000 therms or greater to negotiate a rate other than the rates set forth above. Any such negotiated rate will be fixed for a term of no less than three consecutive calendar months, provided however that the Customer will continue to be subject to the full minimum charge as set forth in Rate Provision (F) of this Service Classification.

If service is interrupted to an Off-Peak Firm Customer in excess of 30 days (for reasons not resulting from emergencies threatening the integrity of the Company's system or causes beyond the Company's control or a Company authorized test of the Customer's dual fuel or alternate energy facilities and associated phone lines and communications equipment), the Company shall, upon receiving a valid receipt from the Customer reflecting its purchase of an alternate fuel or alternate energy during the curtailment period, have the option of:

- (1) crediting the Customer's account with an amount equal to the product of:
 - (a) the number of therms of replacement fuel or the amount of alternative energy used by the Customer on those additional days; and
 - (b) the amount by which the valid price of replacement fuel or alternate energy exceeds the rates and charges in effect during the curtailment period, or
- (2) providing replacement fuel from the Company's fuel suppliers.

If a Customer, not served under a negotiated rate fails to provide the Company written notice of intent to continue Off-Peak Firm Service for a one, two or three-year term or to continue service under a different service classification, and service continues beyond the Primary Term elected by the Customer, the Company shall charge the local distribution rate applicable to a one-year Primary term for each successive one-year term until the Customer elects a different term.

(Service Classification No. 9 - Continued on Leaf No. 277)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 277

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

EFFECTIVE DATE: 06/15/06

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with order in Case -98-G-0122 dated November 23, 2005.

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(D) Rates for CNG, Bypass, and Power Generation Transportation Customers:

(1) Rate for CNG and Bypass Customers

The rate shall be as negotiated by the Company and the Customer. The rate may include fixed and volumetric components, shall recover all incremental costs of the service (including metering and communication costs), and shall provide a reasonable contribution to system costs.

(2) Rate for Power Generation Transportation Customers

The tariff is applicable to the transportation of gas used to fuel an electric generation facility having a rated capacity of 50 Megawatts or greater. The first two components of the Base Rate set forth below apply to the monthly sum of the Customer's Daily Delivery Quantities, excluding the monthly sum of the Customer's firm gas requirements. The Value Added Charge is described below.

- | | | |
|-----|-------------------------|--|
| (1) | System Cost Component | 1.0 cent per therm |
| (2) | Marginal Cost Component | 0.92 cent per therm |
| (3) | Value Added Charge | individual customer bases in cents per therm |

Value Added Charge

The Value Added Charge (VAC) is a per therm charge applied to the Customer's gas consumption during the Effective Period. The VAC is calculated on an individual customer basis. The VAC is calculated monthly and is equal to the sum of the positive monthly difference between the average Spark Spread per hour for the Base Year and the Spark Spread per hour the generator operated during the Test Year, times five percent (5.0%). The Customer's annual VAC is calculated as the sum of each monthly calculation divided by the therm consumption for the year. If a customer does not have twelve months of operating history for the Test Year calculations, the customer will be assigned a VAC amount similar to other customers in the Customer's Heat Rate Tier Level. The four designated Heat Rate Tier Levels are described below.

The average spark spread for the base year is the calculated difference between the Market Electric Price component of the first full year of operation of the NYISO starting on December 1, 1999, and Fuel Cost of Generation utilizing the Daily Market Gas Cost and a designated heat rate. For the purposes of this calculation, the Market Electric Price shall be based on the Real Time Locational Based Marginal Price (LBMP) for the NYISO Zone where the Customer's generator facility is located.

Service Classification No. 9 - Continued on Leaf No. 277.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
EFFECTIVE DATE: 06/15/06
STAMPS: Issued in compliance with order in Case 98-G-0122 dated November 23, 2005.

LEAF: 277.1
 REVISION: 2
 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(D) Rates for CNG, Bypass and Power Generation Transportation Customers – Continued

(2) Rate for Power Generation Transportation Customers - Continued

A new VAC will become effective at the beginning of each Effective Period. The new VAC will be based upon the Base Year spark spread average and a new Test Year spark spread. The new test year spark spread shall be recalculated once a year based on the Customer's MWH Generated Output, Daily Gas Delivery Quantities, actual NYISO Market Electric Price and Daily Market Gas Cost for the preceding 12month period ending on December 31. As part of the new VAC calculation the Company will incorporate a Reconciliation Charge based upon the Customer's actual operations during the previous year. The Reconciliation Charge is an adjustment that will be made prospectively for any Value Added Charge over/under collected.

The Company shall establish a VAC for each Customer's generating facilities based upon one of four predetermined heat rates that are applicable to the Customer's generating facility. The VAC is to be filed with the NYSPSC annually on March 1. Each Effective Year begins May 1 and ends April 30. The VAC will be applied to every therm delivered under this rate.

Definitions

Customer's Heat Rate - The Heat rate expressed in mmBtu/MWH in the Heat Rate Tier Level that applies to the customer's equipment.

Base Year – The first full year of the operation of the New York Independent System Operator ("NYISO") starting December 1, 1999.

Base Year Spark Spread - The simple average of the Spark Spread for all 8,784 hours of the Base Year.

Heat Rate Tier Level – the heat rate tier level based on the technology of the unit:

Tier 1	17.5	mmBTU/MWH	Old simple cycle peaking units that commenced operation prior to December 31, 1998.
Tier 2	11.0	mmBTU/MWH	Rankine cycle steam units
Tier 3	10.0	mmBTU/MWH	New simple cycle peaking units
Tier 4	7.4	mmBTU/MWH	Combination cycle plants

Daily Market Gas Cost - The average per dth market cost of gas as reported in Gas Daily for the Transco Zone 6 (NY) midpoint and high price for the day of flow or, if gas is delivered to the Company's system from another gas pipeline, the cost of gas as reported in the Gas Daily for that pipeline delivery point.

(Service Classification No. 9 - Continued on Leaf No. 277.2)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 277.2

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 5

EFFECTIVE DATE: 06/15/06

SUPERSEDING REVISION: 4

STAMPS: Issued in compliance with order in Case 98-G-0122 dated November 23, 2005.

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

Spark Spread – The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh.

NYISO - The New York Independent System Operator.

Reconciliation Charge: The Reconciliation Charge is an adjustment that will be made prospectively for any Value Added Charge over/under collected. This charge is the difference between the sum of the Value Added Charges billed to the Customer in the Calendar Year and the Customer's Actual Value Added Charge in the Calendar Year

Test Year - The Test Year is the calendar year prior to the Effective Period.

Market Electric Price – The hourly price, expressed in \$/MWH, for the applicable hour based on the NYISO Real Time Market Locational Based Marginal Pricing (LBMP) for the applicable zone the generator is located in.

Effective Period - The period May 1st through April 30th of the following year.

Fuel Cost of Generation – The applicable Daily Market Gas Cost multiplied by the applicable Heat Rate Tier Level expressed in \$/MWH.

Daily Gas Delivery Quantity - The total quantity of gas delivered to Customer after adjustment for lost and unaccounted for gas.

Customer's MWH Generated Output – The hourly dTherm consumption divided by the Customer's heat rate expressed in MWH/Hr.

Minimum and Maximum Base Rates

The Minimum Base Rate shall not be less than the marginal cost plus fifty percent of the system cost component. The Maximum Base Rate established by the Company shall not cause the Customer to pay an amount greater than the annual amount the Customer would have paid under the otherwise applicable off-peak firm transportation rate for gas used for other than the Customer's firm gas requirements. The maximum rate calculation shall be made annually and shall exclude any Charges for Unauthorized Use and balancing charges.

Any overpayments resulting from this calculation shall be reconciled by means of a credit to the Customer's next monthly bill(s) following the annual reconciliation calculation.

(Service Classification No. 9 - Continued on Leaf No. 277.3)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 03/15/06

STAMPS: Issued in compliance with order in Case 98-G-0122 dated November 23, 2005.

LEAF: 277.3

REVISION: 0

SUPERSEDING REVISION:

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates – Continued

(D) Rates for CNG, Bypass and Power Generation Transportation Customers – Continued

(2) Rate for Power Generation Transportation Customers - Continued

Curtailment of Service

The Customer shall take immediate measures to curtail the use of gas at any time the Company deems necessary. Full curtailment by the Customer must be completed as soon as practicable, but within 2 hours of notification by the Company.

If service is interrupted in excess of 30 equivalent days (from reasons not resulting from emergencies threatening the integrity of the Company's system or causes beyond the Company's control), the Company shall credit the Customer's account for an amount equal to the product of the Base Rate in effect for that day and the equivalent therms that the Customer would have burned during that curtailment day(s). The total credit provided to the Customer resulting from such curtailment shall not exceed the total charges billed to the Customer in any monthly billing period.

Negotiated Rates

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who requires rate and/or service requirements that differ from the base rate described above.

(E) Reserved for Future Use

(F) Minimum Charges:

(1) Minimum Charge (per month):

Firm and Off-Peak Firm Customers are subject to a minimum charge per month equal to the product of:

- (1) the applicable Base Rate and Other Rates, Charges and Adjustments;
- (2) 50% of the Annual Transportation quantity (exclusive of the allowance for losses) divided by 365 days; and
- (3) the number of days (approximately 30) in the billing period.

The Customer shall also be subject to all other rates, charges and adjustments as set forth in the Service Classification.

(Service Classification No. 9 - Continued on Leaf No. 278)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: October 1, 2004
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 278
REVISION: 3
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE – Continued

Rates - Continued

(F) Minimum Charges - Continued

(1) Minimum Charge (per month) - Continued

Off-Peak Firm Customers taking service under Service Classification No. 12 Rate II will receive credit for volumes taken under that Service Classification during the billing period. Charges for Unauthorized Gas Use and Balancing Charges will not be credited against the minimum charge.

An Off-Peak Firm Customer taking service under a negotiated rate shall be subject to the above-described minimum charge. The applicable Base Rate used in computing the minimum charge for such Off-Peak Firm Customer is the non-negotiated Base Rate set forth in Rate Provision C of this Service Classification for the applicable term of service (with a one cent per therm reduction off such rates for usage over 500,000 therms per month). Any terms of payment of such minimum charges which differ from this Service Classification will be set forth in an agreement negotiated between the Customer and the Company.

Annual Reconciliation:

If a Customer incurs a minimum charge in any month(s) but the total of the Daily Delivery Quantities in the Annual Period is equal to or greater than 1/2 of the Annual Transportation Quantity (exclusive of the allowance for losses), the Company shall refund all minimum charges paid in excess of the amounts applicable to the quantity of service taken in the shortfall months. If the total Daily Delivery Quantities in the Annual Period is less than 1/2 of the Annual Transportation Quantity (exclusive of the allowance for losses), the Company shall refund so much of the minimum charges paid in the shortfall months as exceed the amount payable for 1/2 of the Customer's Annual Transportation Quantity. The Annual Period is the 12 months beginning with the month in which the Customer first receives service under this Service Classification and each succeeding 12 month period. This calculation shall exclude any Charges for Unauthorized Use and balancing charges.

For an Off-Peak Firm Customer taking service under a negotiated rate, the annual reconciliation described above will be performed only to the extent of excess minimum charges paid at the non-negotiated Base Rates set forth in Rate Provision C of this Service Classification.

There is no minimum charge for an Interruptible Customer. A minimum charge, if any, for a CNG or Bypass Customer shall be as negotiated by the Customer and the Company.

(2) Annual Minimum Charge:

Power Generation Transportation Customers are subject to an Annual Minimum Bill payable in equal monthly installments. The equal monthly installments shall be equal to the product of:

(Service Classification No. 9 - Continued on Leaf No. 278.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 05/17/99
STAMPS: Issued in compliance with order in C. 98-G-0122 dated March 16, 1999

LEAF: 278.1
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 05/14/99

STATUS: Effective

EFFECTIVE: 05/17/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates – Continued

(F) Minimum Charge - Continued

(2) Annual Minimum Charge - Continued

- (a) the system cost and marginal cost components of the Base Rate; and
- (b) 50% of the Customer's Maximum Annual Therm Capability, exclusive of firm gas requirements, divided by 12 months.

The Customer's Maximum Annual Therm Capability shall be equal to the Customer's Maximum Hourly Therm Usage at 100% load factor multiplied by 8,760 hours per year.

Each month, the Customer shall pay the higher of either its monthly installment or its actual monthly Base Rate charge based upon the total of the Customer's Actual Daily Delivery Quantities for that month.

Annual Reconciliation:

If the total of the Customer's Daily Delivery Quantities in the Annual Period is equal to or greater than 1/2 of the Customer's Maximum Annual Therm Capability, the Company shall refund all minimum charges paid in excess of the amounts applicable to the quantity of service taken in the shortfall months.

The Annual Period is the 12 months beginning with the month in which the Customer first receives service under the Service Classification and each succeeding 12 month period. This calculation shall exclude the Customer's firm gas requirements and any charges for Unauthorized Use and balancing charges.

(Service Classification No. 9 - Continued on Leaf No. 279.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 279

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 6

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 4

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(G) Load Following Service and Charge for Firm Customers:

Firm Customers shall take Load Following Service under the terms described below and as further explained in the Company's Sales and Transportation Operating Procedures.

The Company shall establish for each month a quantity (the "Monthly Load Following Service Quantity") that the Seller shall be obligated to deliver in equal daily increments (the "Daily Load Following Service Quantity") to the Receipt Point for the Firm Customer's account on every day of the month. The monthly quantity shall be determined by the Company based on the Customer's actual historical or estimated gas use for that month, adjusted for normal weather. The Company may require the Customer to reduce deliveries on one or more days during a month to prevent surplus deliveries where the temperature is projected to be warmer than normal within the temperature parameters as explained in the Company's Sales and Transportation Operating Procedures. If Customers' Service Classification No. 20 Marketer has elected Winter Bundled Sales Service ("WBSS") to serve its Firm Small Customer Aggregation Group, the Customers' Monthly Load Following Service Quantities delivered by the Customers' Marketer shall be inclusive of the WBSS volume allocated by the Company and purchased by the Customer's Marketer for its Firm Small Customer Aggregation Group.

The Company shall deliver to the Customer on every day of the month a quantity of gas sufficient to meet the Customer's gas requirements, subject to the Company's rights to interrupt service set forth in this Service Classification, Service Classification No. 20, and this Rate Schedule.

(Service Classification No. 9 - Continued on Leaf No. 280)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

LEAF: 280

REVISION: 5

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 281)

Issued By: Robert N. Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 281

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 2

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 282)

Issued By: **Robert N. Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 282

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 4

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 3

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 283)

Issued By: **Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

LEAF: 283

REVISION: 2

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 284)

Issued By: Robert N. Hognlund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

LEAF: 284

REVISION: 2

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 285)

Issued By: Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 285

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 3

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 286)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 286

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 6

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 4

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 287)

Issued By: Robert N. Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 287

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 4

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 288)

Issued By: Robert N. Hoggund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 288

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 289)

Issued By: Robert N. Hoggund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 289

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 4

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers:

Interruptible and Off-Peak Firm Customers shall participate in the Daily Balancing Service, Monthly Balancing Service, or Group Balancing Service under the terms described below and as further explained in the Company's Sales and Transportation Operating Procedures. Customers shall be required to select one of the three options when applying for Transportation Service.

(Service Classification No. 9 - Continued on Leaf No. 290)

Issued By: Robert N. Hoggund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 03/01/99
STAMPS:

LEAF: 290.0
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(1) Daily Balancing Service:

Interruptible and Off-Peak Firm Customers shall schedule deliveries to the Receipt Point(s) so that, as nearly as may be possible, the Customer's Daily Delivery Quantity equals the Customer's Daily Transportation Quantity, exclusive of the allowance for losses. If the Customer tenders quantities in excess of the Maximum Daily Transportation Quantity, the Company may, in its sole discretion, transport such excess quantities if sufficient capacity is available on its system.

Customers taking the Daily Balancing Service shall be subject to Daily Imbalance Charges and Monthly Cash-out Charges and Credits, as follows:

(a) Daily Imbalance Charges:

The Customer shall be subject to a Surplus Imbalance Charge or Deficiency Imbalance Charge on any day in which there is an imbalance. An imbalance occurs when the Customer's Daily Delivery Quantity is less or more than the corresponding Daily Transportation Quantity (less the allowance for losses).

(Service Classification No. 9 - Continued on Leaf No. 291.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 03/01/99
STAMPS:

LEAF: 291.0
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(1) Daily Balancing Service - Continued

(a) Daily Imbalance Charges - Continued

Daily Surplus Imbalance Charge:

For any day on which the Daily Delivery Quantity is less than the Daily Transportation Quantity, the customer shall pay a Surplus Imbalance Charge on the excess quantity, as follows:

Surplus Imbalances

<u>therm</u>	<u>Charge per</u>
First 10%	no
charge	
Next 10%.....	per
statement	
Over 20% (Summer).....	per
statement	
Over 20% (Winter).....	per
statement	

Daily Deficiency Imbalance Charge:

For any day on which the Daily Delivery Quantity is greater than the Daily Transportation Quantity, the customer shall pay a Deficiency Imbalance Charge on the deficiency quantity, as follows:

(Service Classification No. 9 - Continued on Leaf No. 292.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 03/01/99
STAMPS:

LEAF: 292.0
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(1) Daily Balancing Service - Continued

(a) Daily Imbalance Charges - Continued

Daily Deficiency Imbalance Charge - Continued

<u>Deficiency Imbalances</u> <u>per therm</u>	<u>Charge</u>
First 10%	no charge
Next 10%	per
statement	
Over 20% (Summer)	per
statement	
Over 20% (Winter)	per
statement	

Daily Imbalances Charges shall not be applicable during an OFO period, during which the Customer is subject to Charges for Unauthorized Use.

(b) Monthly Cashout Credits and Charges:

Customers shall be subject to Monthly Cashout Credits and Charges in addition to Daily Imbalance Charges. Monthly Cashout Credits and Charges shall be calculated for the Customer's monthly billing period, as follows:

(Service Classification No. 9 - Continued on Leaf No. 293.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: November 1, 2004
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 293
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(1) Daily Balancing Service - Continued

(b) Monthly Cashout Credits and Charges - Continued

Monthly Cashout Credit on the Net Surplus Imbalance:

The Customer shall receive a Monthly Cashout Credit on the amount by which the aggregate Daily Delivery Quantities are less than the aggregate Daily Transportation Quantities for the billing period ("Net Surplus Imbalance"). A Net Surplus Imbalance shall be considered gas purchased by the Company from the Customer.

The Monthly Cashout Credit on the Net Surplus Imbalance Quantity shall be equal to the product of:

- (i) the wellhead price (WP) for gas plus variable transportation costs (VTC), and
- (ii) the applicable percentage, as shown below.

The wellhead price used in calculating the Monthly Cashout Credit shall be the average of the daily midpoint prices of the Transco Zone 3 (Station 65) Production Area index as reported in the publication, "Gas Daily", in the month in which the imbalances occurred.

(Service Classification No. 9 - Continued on Leaf No. 294)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: October 1, 2005
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 294
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(1) Daily Balancing Service - Continued

(b) Monthly Cashout Credits and Charges - Continued

Monthly Cashout Credit on the Net Surplus Imbalance - Continued

<u>Net Surplus Imbalance</u>	<u>Credit per therm</u>
(1) up to 10%	100 % of sum of WP and VTC
(2) greater than 10% but less than or equal to 15%	90 % of sum of WP and VTC
(3) greater than 15% but less than or equal to 20%	85 % of sum of WP and VTC
(4) greater than 20% (Summer)	70 % of sum of WP and VTC
(5) greater than 20% (Winter)	60 % of sum of WP and VTC

Monthly Cashout Charge on the Net Deficiency Imbalance:

The Customer shall pay a Monthly Cashout Charge on the amount by which the aggregate Daily Delivery Quantities are greater than the aggregate Daily Transportation Quantities for the billing period ("Net Deficiency Imbalance"). A Net Deficiency Imbalance shall be considered gas purchased by the Customer from the Company. The Monthly Cashout Charge on the Net Deficiency Imbalance Quantity shall be the "Citygate Price" equal to the product of the simple average of the daily midpoint prices of the Transco Zone 6 - NY Citygate index as reported in the publication, "Gas Daily" for the month in which the imbalances occurred and the applicable percentage, as shown below.

(Service Classification No. 9 - Continued on Leaf No. 295)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: October 1, 2005
 STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 295
 REVISION: 2
 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(1) Daily Balancing Service - Continued

(b) Monthly Cashout Credits and Charges - Continued

Monthly Cashout Charge on the Net Deficiency Imbalance - Continued

<u>Net Deficiency Imbalance</u>	<u>Charge per therm</u>
(1) up to 10%	100 % of Citygate Price
(2) greater than 10% but less than or equal to 15%	110 % of Citygate Price
(3) greater than 15% but less than or equal to 20%	115 % of Citygate Price
(4) greater than 20% (Summer).....	130 % of Citygate Price
(5) greater than 20% (Winter).....	140 % of Citygate Price

(2) Monthly Balancing Service:

Customers taking the Monthly Balancing Service shall be subject to a Balancing Charge, Minimum Delivery Charge, and Monthly Cash-out Charges and Credits, as follows:

(a) Balancing Charge:

The Customer shall be required to deliver no less than a Minimum Daily Transportation Quantity on each day of the month. The Customer shall have the option each month to choose a Minimum Daily Transportation Quantity equal to 70%, 80% or 90% of the Customer's Daily Delivery Quantity ("Minimum Delivery"). The Customer shall pay a per therm Balancing Charge on all gas consumed in any monthly billing period as follows:

(Service Classification No. 9 - Continued on Leaf No. 296)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 03/01/99
STAMPS:

LEAF: 296.0
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(2) Monthly Balancing Service - Continued

(a) Balancing Charge - Continued

- (1) 70% Minimum Delivery per statement
- (2) 80% Minimum Delivery per statement
- (3) 90% Minimum Delivery per statement

(b) Minimum Delivery Charge:

A Customer shall pay a Minimum Delivery Charge on under-delivery quantities for any day on which the Daily Transportation Quantity is less than the minimum delivery quantity ("under-deliveries"), as follows:

<u>Under-deliveries</u>	<u>Charge per</u>
<u>therm</u>	
Summer period	per statement
Winter period	per statement

Charges for Minimum Delivery shall not be applicable during an OFO period, during which the Customer is subject to Charges for Unauthorized Use.

(Service Classification No. 9 - Continued on Leaf No. 297.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: November 1, 2004
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 297
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(2) Monthly Balancing Service - Continued

(c) Monthly Cashout Credits and Charges:

Monthly Cashout Credits and Charges shall be calculated for the monthly billing period, as follows:

Monthly Cashout Credit on the Net Surplus Imbalance:

The Customer shall receive a Monthly Cashout Credit on the amount by which the aggregate Daily Delivery Quantities are less than the aggregate Daily Transportation Quantities for the billing period ("Net Surplus Imbalance"). A Net Surplus Imbalance shall be considered gas purchased by the Company from the Customer.

The Monthly Cashout Credit on the Net Surplus Imbalance Quantity shall be equal to the product of:

- (i) the wellhead price for gas (WP) plus variable transportation costs ("VTC"), and
- (ii) the applicable percentage, as shown below.

The wellhead price used in calculating a Net Surplus Imbalance shall be the simple average of the daily midpoint prices of the Transco Zone 3 (Station 65) Production Area index as reported in the publication, "Gas Daily", for the month in which the imbalances occurred.

(Service Classification No. 9 - Continued on Leaf No. 298)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: October 1, 2005
 STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 298
 REVISION: 3
 SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(2) Monthly Balancing Service - Continued

(c) Monthly Cashout Credits and Charges - Continued

Monthly Cashout Credit on the Net Surplus Imbalance - Continued

<u>Net Surplus Imbalance</u>	<u>Credit per therm</u>
(1) up to 10%	100% of sum of the WP and VTC
(2) greater than 10% but less than or equal to 15%	90% of sum of the WP and VTC
(3) greater than 15% but less than or equal to 20%	85% of sum of the WP and VTC
(4) greater than 20% (Summer)	70% of sum of the WP and VTC
(5) greater than 20% (Winter)	60% of sum of the WP and VTC

Monthly Cashout Charge on the Net Deficiency Imbalance:

The Customer shall pay a Monthly Cashout Charge on the amount by which the aggregate Daily Delivery Quantities are greater than the aggregate Daily Transportation Quantities for the billing period ("Net Deficiency Imbalance"). A Net Deficiency Imbalance shall be considered gas purchased by the Customer from the Company. The Monthly Cashout Charge on the Net Deficiency Imbalance Quantity shall be the "Citygate Price" equal to the product of the simple average of the daily midpoint prices of the Transco Zone 6 - NY Citygate index as reported in the publication, "Gas Daily" for the month in which the imbalances occurred, and the applicable percentage, as shown below.

(Service Classification No. 9 - Continued on Leaf No. 299)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: October 1, 2005
 STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 299
 REVISION: 2
 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued

(2) Monthly Balancing Service - Continued

(c) Monthly Cashout Credits and Charges - Continued

Monthly Cashout Charge on the Net Deficiency Imbalance – Continued

<u>Net Deficiency Imbalance</u>	<u>Charge per therm</u>
(1) up to 10%	100% of Citygate Price
(2) greater than 10% but less than or equal to 15%	110% of Citygate Price
(3) greater than 15% but less than or equal to 20%	115% of Citygate Price
(4) greater than 20% (Summer).....	130% of Citygate Price
(5) greater than 20% (Winter).....	140% of Citygate Price

(3) Group Balancing Service:

Individual Interruptible and Off-Peak Firm Transportation Customers who purchase gas from the Company shall have the option of electing Group Balancing Service and thereby avoid direct responsibility for nominations and imbalance charges. Customers who choose this service shall be aggregated with other Customers by the Company for balancing purposes. The Customer shall pay a service charge on all gas consumed in any monthly billing period. The monthly charge shall be established by the Company in advance of each month by dividing historic seasonal imbalance charges to all Service Classification No. 9 Interruptible and Off-Peak Firm Customers by the sum of the Customers' Daily Delivery Quantities for that season. The charge in effect for any month shall be posted on the monthly Statement of Balancing Charges. The Company shall assume the responsibility for all nominations and for all imbalance charges. The Customer will not be subject to cashout charges or credits.

(Service Classification No. 9 - Continued on Leaf No. 300)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/17/99

STAMPS: Issued in compliance with order in C. 98-G-0122 dated March 16, 1999

LEAF: 300.0

REVISION: 3

SUPERSEDING REVISION: 2

RECEIVED: 05/14/99

STATUS: Effective

EFFECTIVE: 05/17/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(I) Balancing Services and Charges for CNG, Bypass, and Power Generation Customers:

- (1) Balancing Services and Charges for CNG and Bypass Customers:

CNG and Bypass Customers shall be subject to balancing requirements as negotiated by the Customer and the Company.

- (2) Balancing Services and Charges for Power Generation Transportation Customers:

Power Generation Customers shall schedule deliveries to the Receipt Point(s) so that, as nearly as possible, the Customer's Daily Delivery Quantity equals the Customer's Daily Transportation Quantity, inclusive of the Customer's firm gas requirements but exclusive of the allowance for losses. If the Customer tenders quantities in excess of the Maximum Daily Transportation Quantity, the Company, may in its sole discretion, transport such excess quantities if sufficient capacity is available on its system. The Company retains the right to require the Customer to redirect its Daily Transportation Quantity from one Con Edison receipt point to another.

Power Generation Transportation Customers may negotiate terms and conditions for balancing service with Con Edison or with a third party. If the Customer does not execute a balancing service agreement with Con Edison, the following Cashout Charges and Credits will apply to any imbalances, including the Customer's firm gas requirements, that are not corrected by a third party arrangement.

Monthly Cashout Credits and Charges shall be calculated for the monthly billing period.

Monthly Cashout Credit on the Net Surplus Imbalance:

The Customer shall receive a Monthly Cashout Credit on the amount by which the aggregate Daily Delivery Quantities are less than the aggregate Daily Transportation Quantities ("Net Surplus Imbalance") for those days in which this difference is no more than 2%. A Net Surplus Imbalance shall be considered gas purchased by the Company from the Customer. The Monthly Cashout Credit on the Net Surplus Imbalance Quantity shall be equal to the lowest Transco Station 65 Weekly Weighted Average price as published in Gas Daily.

(Service Classification No. 9 - Continued on Leaf No. 300.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 05/17/99
STAMPS: Issued in compliance with order in C. 98-G-0122 dated March 16, 1999

LEAF: 300.1
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 05/14/99

STATUS: Effective

EFFECTIVE: 05/17/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(I) Balancing Services and Charges for CNG, Bypass and Power Generation Customers - Continued

Daily Cashout Credit on the Net Surplus Imbalance:

The Customer shall receive a Daily Cashout Credit on the amount by which the Daily Delivery Quantity is less than the Daily Transportation Quantity ("Net Surplus Imbalance") for those days in which this difference exceeds 2%. The Daily Cashout Credit on the Net Surplus Imbalance shall be equal to the product of the cost of gas and the applicable percentage, as shown below.

<u>Net Surplus Imbalance</u>	<u>Charge Per Therm</u>
(1) greater than 2% but less than or equal to 10%	100% of cost of gas
(2) greater than 10%	60% of cost of gas

The cost of gas used in calculating the Daily Cashout Credit shall be the lower of the Transco Station 65 Bid Week price, as published in Gas Daily's Price Guide, Monthly Contract Index, or the Absolute Range Low Point price for Transco Station 65 for the day as published in Gas Daily.

Monthly Cashout Charge on the Net Deficiency Imbalance:

The Customer shall pay a Monthly Cashout Charge on the amount by which the aggregate Daily Delivery Quantities are greater than the aggregate Daily Transportation Quantities ("Net Deficiency Imbalance") for those days in which this difference is no more than 2%. A Net Deficiency Imbalance shall be considered gas purchased by the Customer from the Company. The Monthly Cashout Charge on the Net Deficiency Imbalance Quantity shall be equal to the highest Transco Zone 6 Weekly Weighted Average price as published in Gas Daily.

(Service Classification No. 9 - Continued on Leaf No. 300.2)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 05/17/99
STAMPS: Issued in compliance with order in C. 98-G-0122 dated March 16, 1999

LEAF: 300.2
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 05/14/99

STATUS: Effective

EFFECTIVE: 05/17/99

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(I) Balancing Services and Charges for CNG, Bypass and Power Generation Customers - Continued

Daily Cashout Charge on the Net Deficiency Imbalance:

The Customer shall pay a Daily Cashout Charge on the amount by which the Daily Delivery Quantity is greater than the Daily Transportation Quantity ("Net Deficiency Imbalance") for those days in which this difference exceeds 2%. The Daily Cashout Charge on the Net Deficiency Imbalance shall be the product of the cost of gas and the applicable percentage, as shown below.

<u>Net Deficiency Imbalance</u>	<u>Charge Per Therm</u>
(1) greater than 2% but less than or equal to 10%	100% of cost of gas
(2) greater than 10%	167% of cost of gas

The cost of gas used in calculating the Daily Cashout Charge shall be the higher of the Transco Zone 6 (New York) Bid Week price, as published in Gas Daily's Price Guide, Monthly Contract Index, or the Absolute Range High Point Price for Transco Zone 6 (New York) for the day as published in Gas Daily.

The Customer will also be responsible for any pipeline penalties that may result from net deficiencies or surpluses.

(Service Classification No. 9 - Continued on Leaf No. 301.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 300.3
REVISION: 6
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments:

Customers shall be responsible for paying one or more of the following rates, charges or adjustments, as applicable, in addition to the Base Rates and, where applicable, Minimum Charge, and Balancing Service Charges:

(1) Monthly Rate Adjustment:

All Firm Base Rates shall be adjusted for the components of the Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3, and 13 as set forth in General Information Section VII (B) and the Capacity Release Service Adjustment in Rate Provision J.5. Firm Base Rates applicable to Customers eligible for Service Classification No. 2 - Rate II, Service Classification No. 2 -Rate II - Riders G and I, and Service Classification No. 3 Rates I and II shall also be adjusted for the Weather Normalization Adjustment as set forth in General Information Section IX. 1.

(2) Gas Importer Tax:

In accordance with Section 189 of the New York Tax Law (Chapter 166, Section 147, and Chapter 410 of the Laws of 1991), a tax shall be due and owing for natural gas (termed "gas services" in Section 189) purchased outside New York State from a supplier other than the Company and delivered by the Company to a Customer served under this Service Classification. Such taxes are required to be paid by the Customer to the Company. The tax shall be calculated at the applicable rate in effect, plus applicable surcharges thereon imposed under Sections 186-b, 186-c and 188 of the New York Tax Law, on the cost of gas services, which is presumed to be the "annual average gas price" per Mcf published by the United States Department of Energy on July 1 each year as defined in Section 189. The Company shall calculate the tax required to be collected by multiplying the number of cubic feet of gas service delivered to the Customer during the billing period times the cost of gas services times the tax rate including surcharges thereon.

(3) Increase in Rates and Charges:

The rates and charges under this Service Classification shall be increased by the applicable percentage, in accordance with General Information Section VIII.

(Service Classification No. 9 - Continued on Leaf No. 301)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/20/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 301

REVISION: 2

SUPERSEDING REVISION: 0

RECEIVED: 05/17/02

STATUS: Effective

EFFECTIVE: 05/20/02

**SERVICE CLASSIFICATION No. 9 - Continued
TRANSPORTATION SERVICE - Continued**

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 302.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/04
STAMPS: Issued in compliance with order in Case 04-G-0948 dated 10/22/2004

LEAF: 302
REVISION: 6
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE – Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments - Continued

(4) Charges for Unauthorized Use:

For each therm of Unauthorized Usage, Customer shall pay one of the following applicable Charges for Unauthorized Use:

for an Interruptible or Off-Peak Firm Customer, a charge equal to the higher of: (i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or (ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate;

for a Power Generation Customer, a charge equal to the higher of (i) 120% of the applicable wholesales electric market price; (ii) \$4.50 per therm; or (iii) \$2.50 per therm plus a market gas price, as determined in accordance with the Company's Operating Procedures; and

for a Contract Interruptible or Off-Peak Firm Industrial Customer, a charge equal to two times the Unauthorized Use Charge applicable to an Interruptible or Off-Peak Firm Customer.

Unauthorized Usage shall consist of:

- (a) all gas consumed by an Interruptible or Off-Peak Firm Customer in excess of 2 therms per hour during the hours of interruption when transportation is interrupted.
- (b) all gas consumed by a Power Generation Customer during a period when transportation is interrupted and any gas consumed in excess of the Daily Transportation Quantity, exclusive of the allowance for losses, on a day when the Company declares an OFO.

The payment of this amount shall not constitute liquidated damages nor impair the Company's right to any remedy to which it may be entitled for injury caused by a Customer's unauthorized overrun. Charges for Unauthorized Use shall not be recognized in the calculation of the minimum charge. Once an Interruptible or Off-Peak Firm Customer is transferred to firm service or terminates its gas service all unauthorized use charges will cease.

Charges for Unauthorized Use shall be increased by the applicable percentage for the Increase in Rates and Charges, in accordance with General Information Section VIII.

(Service Classification No. 9 - Continued on Leaf No. 303.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/10
STAMPS: Issued in compliance with Order in Case 09-G-0568 dated March 25, 2010

LEAF: 303
REVISION: 12
SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments - Continued

(5) Capacity Release Service Adjustment:

All Firm Transportation Customers, including Direct Customers, are subject to a Capacity Release Service Adjustment ("CRSA") to the extent that the Company's actual weighted average cost of upstream pipeline capacity, which includes the cost of capacity associated with bundled citygate purchases ("WACOC"), for each twelve-month period commencing November 1, varies from the projected WACOC charged to Capacity Release Sellers over the same twelve-month period. The CRSA will be credited or surcharged through the Monthly Rate Adjustment applicable to Firm Transportation Customers over the next succeeding twelve-month period commencing November 1 and will be based on the variation between the actual WACOC and the projected WACOC for the preceding twelve-month period and the projected therm deliveries to Firm Transportation Customers over the next succeeding twelve-month period. The CRSA effective November 1, 2010, shall also include any unreconciled amounts from the CRSA in effect for the period from November 1, 2009 to October 31, 2010. The WACOC will be adjusted to reduce TransCanada demand charges to the extent necessary to result in comparability between Canadian and domestic commodity costs. The WACOC, as adjusted, shall be set forth on the Statement of Rate for SC No. 9.

(6) Pipeline Transition Cost Charge:

All Customers shall pay a Transition Cost Charge per therm to recover Order No. 636 transition costs, except a Customer(s) who provides the Company suitable documentation demonstrating that it is paying Order No. 636 transition costs directly to a pipeline for firm pipeline transportation.

(Service Classification No. 9 - Continued on Leaf No. 303.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

LEAF: 303.1

REVISION: 9

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments – Continued

(7) Billing and Payment Processing (“BPP”) Charge

Billing and Payment Processing consists of the cost to print, process, and mail a bill and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$1.04 per bill for a single service gas Customer or \$0.00 or \$0.52 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (see tables in General Information Section IX (9)). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP charge. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration.

(8) Revenue Decoupling Mechanism (“RDM”) Adjustment

For the year commencing October 1, 2010 and ending September 30, 2011 (RY1) and for RY2 and RY3, Delivery Revenues from firm gas transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a partial reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment using a revenue per customer (“RPC”) measurement. Further details about the RDM Adjustment can be found in General Information Section IX.14.

(9) System Benefits Charge (“SBC”)

The System Benefits Charge is applicable to all Firm Sales and Firm Transportation Customers. The applicable rate per therm will be set forth on the Statement of System Benefits Charge. The Statement of Systems Benefits Charge and any changes thereto will be filed with the Commission no less than three business days before its effective date. Further details about the SBC can be found in General Information Section IX.16.

(Service Classification No. 9 - Continued on Leaf No. 303.2)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 7/01/09

STAMPS: Issued in Compliance with Order in Case 09-M-0311 dated June 19, 2009

LEAF: 303.2

REVISION: 8

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments - Continued

(10) Temporary State Assessment Surcharge ("TSAS") Under Section 18-a of the Public Service Law

To implement the changes to Section 18-a of the Public Service Law, signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, called the Temporary State Assessment Surcharge ("TSAS"), the amount assessed to the Company, excluding gross receipts tax, in excess of the amount reflected in base rates. As directed in the Commission's Order, dated June 19, 2009, in Case 09-M-0311, the TSAS for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus uncollectible expenses based on the amount reflected in base rates and working capital costs at the Company's pre-tax rate of return. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year's surcharge to improve its cash flow position without increasing customers' bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for collection from or refund to customers.

The TSAS will be allocated to each customer class based on the class contribution to the Company's total gas revenues, including gross receipts taxes. The contribution of each class will include both delivery and supply charges, (including estimated supply charges for retail access classes), and gross receipts taxes for all.

The TSAS that is applicable to service under this Schedule will be collected on a monthly basis. The unit amount to be collected will be shown on the Statement of Temporary State Assessment Surcharge (the "Statement") that is filed with the Commission apart from this Schedule.

Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement's effective date.

(Service Classification No. 9 - Continued on Leaf No. 304)

Issued By: Robert N. Hogle, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 03/01/99
STAMPS:

LEAF: 304.0
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Operational Matters

(A) Monthly Elections:

An Interruptible or Off-Peak Firm Transportation Customer who is also a Service Classification No. 12 sales customer shall notify the Company in advance of each month, in accordance with the Company's Sales and Transportation Operating Procedures, whether it elects for the entire following calendar month to receive:

- (1) Service Classification No. 12 service, or
- (2) Service Classification No. 9 service.

A Customer who fails to make a timely election shall be deemed to have elected Service Classification No. 12 service, unless the Customer previously advised the Company in writing that transportation service should be its default service.

(B) Nominating and Scheduling Customer-Owned Gas:

The Customer shall submit pre-month and daily nominations and schedule deliveries in accordance with the Company's Sales and Transportation Operating Procedures. The Company shall not be obligated to accept deliveries of gas not nominated and scheduled in accordance with the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 305.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 10/01/08
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 305
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Operational Matters - Continued

(C) Designation of Agent:

An Interruptible or Off-Peak Firm Customer, may authorize an agent, including the Company, to perform the responsibilities described in the Company's Sales and Transportation Operating Procedures Manual, such as nominating and scheduling responsibilities with pipelines, including capacity released by the Company to the Customer, and/or aggregating imbalances. An agency relationship is established by executing an Agency Agreement as provided for in the Company's Sales and Transportation Operating Procedures Manual. Where an agent has been so designated, the Company shall rely upon the information submitted by the agent, unless and until the Company receives written notice of termination of the agency.

Individual Firm Customers, Firm or Interruptible Customers that are part of a Group, and Interruptible and Off-Peak Firm Customers electing to aggregate imbalances, shall designate Seller or the Company as applicable, as their agent.

The Customer shall indemnify the Company and hold it harmless from any liability (including reasonable legal fees and expenses) that the Company incurs as a result of the agent's negligence of willful misconduct in the performance of its agency functions. The Company may add any applicable Service Classification No. 20 rates or charges to the next bill of the customer when its Seller is late in its payments by sixty days or more.

(D) Aggregating Imbalances:

For a Customer that is a participating member of a Small Customer Aggregation Group or a group of Customers electing to aggregate imbalances, the Company shall aggregate the daily surplus and deficiency imbalances for all members for purposes of determining net imbalances and the Seller shall be responsible for applicable Imbalance, Minimum Delivery and Cashout Charges under Service Classification No. 20.

(Service Classification No. 9 - Continued on Leaf No. 306.0)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Operational Matters - Continued

(E) Measurement of Receipts and Heating Value Adjustment:

Quantities of gas received by the Company at the Receipt Point for the Customer's account shall be measured in accordance with the measurement provisions of the tariff of the interstate natural gas pipeline company which delivers the gas to the Receipt Point. Volumes of gas delivered by the Company and registered at the Customer's meter in Ccf shall be converted to therms, in accordance with General Information Section III 8 (S).

(F) Hourly Flexibility:

The Company shall make available to the Customer as much hourly flexibility in the rate of gas deliveries as does not reduce the flexibility of, or impair, or interfere with other operations on the Company's system and does not impose additional expense on the Company.

(G) Termination and Suspension of Transportation Service:

A Marketer may not physically disconnect a transportation Customer's gas service.

A Marketer may request the Company to suspend transportation service to a residential transportation Customer or a two-family dwelling who receives Marketer Consolidated Bills or to a multiple dwelling. By submitting a request for suspension of service to the Company in the authorized form, a Marketer represents that it has complied with all statutory and regulatory requirements for termination of supply service and suspension of delivery service. Suspension will end at the request of the Marketer that requested the suspension.

However, if the Marketer has not requested an end to the suspension one year after it terminated commodity service, the Company will restore transportation service at the Customer's request provided the Customer meets tariff and the Home Energy Fair Practices Act (Public Service Law, Article 2) requirements for service restoration.

For any account for which the Company is purchasing a Marketer's receivables, the Marketer may not request suspension of transportation service for non-payment.

(Service Classification No. 9 - Continued on Leaf No. 307)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 307
REVISION: 7
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 307.1)

Issued By: Robert N. Heglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 307.1

REVISION: 4

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 308)

Issued By: Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 308
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 309)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 309

REVISION: 9

SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 310)

Issued By: Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 310

REVISION: 9

SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 311)

Issued By: Robert N. Hoggund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 311
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 312)

Issued By: Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 312
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 313)

Issued By: Robert N. Heglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/06

LEAF: 313
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 314.0)

Issued By: Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions

(A) Term of Service:

(1) Firm and Interruptible Transportation:

One year from the date of commencement of service and for successive annual terms, except as provided below. Service is terminable by the Customer upon at least 90 days' prior written notice, effective at the end of the annual term, and by the Company in accordance with law or this Rate Schedule.

Interruptible Customers transferred to Firm service due to having failed the two-violation rule set forth in Miscellaneous Provision D (4) of this Service Classification are required to remain on firm service for the remainder of the current Winter Period (November 1 – March 31) plus the next twelve succeeding months. For periods thereafter, the Customer may reapply for Interruptible or Off-Peak Firm service not less than 90 days prior to the proposed commencement date, except that the Customer may not request a commencement date that falls within the period from November 1 through March 31.

(2) Off-Peak Firm Transportation:

One (except as provided below), two, or three years from the date of commencement of service hereunder ("Primary Term"), and for successive annual terms thereafter unless the Customer elects a two or three year term upon written notice given at least 90 days prior to the expiration of the Primary term or any successive term. Service is terminable by the Customer upon at least 90 days prior written notice, effective at the end of the Primary Term or any successive term, and by the Company in accordance with law or the provisions of this Rate Schedule.

Off-Peak Firm Customers transferred to Firm service due to having failed the two-violation rule set forth in Miscellaneous Provision D (4) of this Service Classification are required to remain on firm service for the remainder of the current Winter Period (November 1 – March 31) plus the next twelve succeeding months. For periods thereafter, the Customer may reapply for Interruptible or Off-Peak Firm service not less than 90 days prior to the proposed commencement date, except that the Customer may not request a commencement date that falls within the period from November 1 through March 31.

(3) CNG and Bypass Transportation:

As negotiated by the Customer and the Company.

(Service Classification No. 9 - Continued on Leaf No. 314.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/04

LEAF: 314.1
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE – Continued

Miscellaneous Provisions – Continued

(A) Term of Service - Continued

(4) Power Generation Transportation:

Five Years from the date of commencement of service and for successive annual terms. Service is terminable by the Customer upon at least one year prior written notice, effective at the end of the annual term, and by the Company in accordance with law or the provision of this Rate Schedule. If the Customer terminates service prior to the end of its term of service, the Customer shall be financially responsible for payment of the Annual Minimum Charge set forth under this Service Classification during each year of the Customer's remaining term of service.

The Company has the right to discontinue service permanently to the Customer where there is a violation or any failure to comply with any of the provisions of this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule. In the event that this occurs, the Customer shall be financially responsible for payment of the Annual Minimum Charge during each year of the Customer's remaining term of service under this Service Classification.

Exception for Interruptible and Off-Peak Firm Customers:

If the Company estimates that net revenues during the first year of service shall not enable the Company to recover its costs, as specified in Miscellaneous Provision F ("Prepayment For Facilities"), the Primary Term shall be at least two years.

(Service Classification No. 9 - Continued on Leaf No. 315.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/99

STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE 98-M-1343 DATED SEPTEMBER 22, 1999

LEAF: 315.0

REVISION: 1

SUPERSEDING REVISION: 0

RECEIVED:

STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(B) Switching Service Classifications

During the term of a Firm Transportation agreement, the Company shall have no obligation to provide sales service to the Customer. The Company may, in its sole discretion, provide sales service to the Customer during the term of Service Classification No. 9 service at the higher of the Company's applicable firm sales rate plus any identifiable incremental costs or on terms negotiated by the Customer and the Company under Service Classification No. 19.

For a Firm Transportation agreement that is not renewed or extended, a Customer may apply, as a new Customer, for service under any other service offered by the Company for which the Customer may be eligible at the time of such application, effective on the later of the Company's acceptance of such application and the expiration of the Firm Transportation agreement. Absent the Company's acceptance of an application for such new service, the Customer shall have no right to be supplied with gas by the Company, and the Company shall have the right to lock, disconnect, and/or remove any of its facilities through which the Customer could receive service.

(C) Terms of Payment and Billing

- (1) Net cash on presentation of bill, subject to a late payment charge in accordance with General Rule III (8) (L), or such other terms specified in an agreement between the Customer and the Company for a negotiated rate, except as provided in (4) below:
- (2) Bills may be based on a reading obtained from an automatic metering device(s). If there is a change in the applicable Interruptible or Off-Peak Firm rate effective on a day other than the first day of the month, the Company shall attempt to obtain a meter reading on the effective date of the new rate.
- (3) The Customer is responsible for all account transactions and payment of bills for Con Edison services, except the Company will not attempt to collect payment directly from a Customer for any amount that the Customer already paid to a Billing Agent.

(Service Classification No. 9 - Continued on Leaf No. 316.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 315.1
REVISION: 6
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions – Continued

(C) Terms of Payment and Billing - Continued

(4) Dual Billing

Unless the Customer is receiving a consolidated bill as explained below, the Company will issue bills to a Firm Gas Transportation Customer for rates and charges contained in this Rate Schedule and for charges for other Company services, and the Marketer will issue a separate bill for its charges.

(5) Consolidated Billing

If the Company and a Marketer agree that one party will perform consolidated billing and payment processing services on behalf of the other, the billing party will issue Consolidated Bills to the Customer. The term "Consolidated Bill" means a bill that combines the Company's delivery charges and a Marketer's commodity charges in a single bill that separately identifies each supplier.

(Service Classification No. 9 - Continued on Leaf No. 315.2)

Issued By: Robert N. Hogle, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 315.2

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 7

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions – Continued

(C) Terms of Payment and Billing - Continued

(5) Consolidated Billing - Continued

A Firm Transportation Customer who is participating in the Company's retail access program through a Marketer/ESCO who is a participant in the Company's POR program will receive a Consolidated Bill from the Company.

Non-residential Customers who are participating in the Company's retail access program through a Marketer/ESCO who is not participating in the Company's POR program have the option to receive a Consolidated Bill issued by their Marketer/ESCO for the charges related to the Company's delivery services and the Marketer/ESCO's supply related services or a separate bill from the Marketer/ESCO.

Residential customers have the option to receive a separate bill, but not a consolidated bill from the Marketer/ESCO. Customer payments shall be allocated and prorated in accordance with the Uniform Business Practices, the Home Energy Fair Practices Act (Public Service Law, Article 2), and applicable orders of the Commission.

A Firm Transportation Customer who does not receive a Consolidated Gas Bill from either the Company or a Marketer will be subject to a BPP charge per monthly billing cycle (See tables in General Information Section IX.9. for details concerning when gas customers are charged for BPP).

(Service Classification No. 9 - Continued on Leaf No. 316)

Issued By: Robert N. Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 316
REVISION: 7
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(C) Terms of Payment and Billing - Continued

For a Customer receiving bills from a Billing Agent, a late payment charge will be applied to all amounts billed, including arrears, and unpaid late payment charges which are not received by the Customer's Billing Agent within at least 25 days of the date the Billing Agent received the Customer's billing information from the Company.

(D) Interruptions of Service and Reserve Requirements for Interruptible, Off-Peak Firm, and Power Generation Customers

The Company reserves the right to reject any application for service, or to interrupt service, under this Service Classification where, in the sole judgment of the Company, the provision of service would or might impair the Company's rights or ability to receive service, purchase gas, or utilize capacity on the transmission system of any of its pipeline suppliers, impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates.

Service under this Service Classification is also subject to interruption as provided herein and in accordance with General Rule III (14) and the Company's Sales and Transportation Operating Procedures. Service may also be interrupted for all or a portion of a day if necessary for the Company to perform work on its facilities, including testing that an Interruptible, Off-Peak Firm or Power Generation Customer's alternate fuel or alternate energy facilities and associated phone lines and communication equipment are operable.

The Customer shall immediately (1) notify the Company of any condition that would prevent the required interruption of service, including preventing the Interruptible, Off-Peak Firm, or Power Generation Customer from using its alternate fuel or alternate energy facilities or preventing the Company from determining whether the Customer is using gas during an interruption; (2) take immediate action to correct such conditions; and (3) notify the Company when such conditions have been corrected. Except as otherwise set forth in this Service Classification or the Company's Sales and Transportation Operating Procedures, such notification shall not exempt the Customer from any applicable Charges for Unauthorized Use, and other applicable charges and surcharges. Interruptible, Off-peak Firm and Power Generation Customers must conform to the following additional requirements.

By October 1 of each year, Customers are required to demonstrate to the Company that by November 1 of that year they will have adequate reserves of their alternate fuel or energy source based on each Customer's peak winter period requirements.

(Service Classification No. 9 - Continued on Leaf No. 316.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 01/14/02

STAMPS: Issued in compliance with order in Case 00-G-0996 dated October 31, 2001

LEAF: 316.1

REVISION: 3

SUPERSEDING REVISION: 2

RECEIVED: 12/14/01

STATUS: Effective

EFFECTIVE: 01/14/02

**SERVICE CLASSIFICATION NO. 9 - Continued
TRANSPORTATION SERVICE - Continued**

Miscellaneous Provisions - Continued

**(D) Interruptions of Service and Reserve Requirements for Interruptible and Off-Peak Firm Customers-
Continued**

A Customer may meet the reserve requirement through a combination of on-site storage capacity and by providing satisfactory proof to the Company that a relationship exists with the alternate fuel or energy provider to supply the Customer with the additional amount required to meet the Customer's reserve requirement. Interruptible Temperature Control Customers whose alternate fuel is distillate fuel (i.e., kerosene, diesel fuel, or No. 2 oil) or who use gas for the types of uses described in the Definition for a Human Needs Customer receiving Firm Transportation Service ("Human Needs purposes") must have a seven-day reserve. Interruptible Notification and Off-Peak Firm Customers whose alternate fuel is distillate fuel or who use gas for Human Needs purposes must have a ten-day reserve. A Power Generation Customer or Contract Interruptible or Off-Peak Firm Industrial Customer whose alternate fuel is distillate fuel must have a five-day reserve. Other Interruptible, Off-Peak Firm and Power Generation Customers must maintain reserve levels acceptable to the Company. A new Interruptible or Off-Peak Firm Customer with alternate fuel (as opposed to alternate energy) capability, commencing service under this Service Classification on and after November 1, 2001, must have, as part of its applicable reserve requirement, three days or more of on-site inventory of its alternate fuel, based upon the Customer's peak winter period requirements, as more specifically provided in the Company's Sales and Transportation Operating Procedures Manual. Customers that fail to conform to the above stated reserve requirements, or who have inoperable dual-fuel equipment, will be subject to the following charges:

- (1) Interruptible or Off-Peak Firm Customers, including Contract Interruptible or Off-Peak Firm Industrial Customers, with inadequate alternate fuel or energy reserves who fail to interrupt gas service at any time during the first five, seven or ten days of interruption in any winter season, as applicable, will be billed for the difference between (a) 130% of the higher of the applicable alternate fuel prices, as determined in accordance with the Company's Sales and Transportation Operating Procedures, or the applicable Interruptible or Off-Peak Firm sales rate, and (b) the applicable Interruptible or Off-Peak Firm sales rate. The charge shall be applied to all gas consumed during the billing period in which there is non-compliance with the interruption and for any subsequent billing periods during which non-compliance continues. Any Interruptible or Off-Peak Firm Customer with inadequate alternate fuel or energy reserves or inventory as of November 1 of each year will similarly be subject to the above charges.

(Service Classification No. 9 - Continued on Leaf No. 316.2)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y.10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 316.2

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 4

EFFECTIVE DATE: 06/15/06

SUPERSEDING REVISION: 3

STAMPS: Issued in compliance with order in Case 98-G-0122 dated November 23, 2005.

SERVICE CLASSIFICATION NO. 9 – Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(D) Interruptions of Service and Reserve Requirements for Interruptible and Off-Peak Firm Customers-Continued

- (2) Power Generation Customers with inadequate alternate fuel or energy reserves who fail to interrupt gas service at any time during the first five days of interruption in any winter season will be billed for the difference between (a) 130% of the higher of a published distillate fuel index price, as determined in accordance with the Sales and Transportation Operating Procedures, or the Power Generation Gas Price, and (b) the Power Generation Gas Price. The Power Generation Gas Price is defined as the sum of the Power Generation rate excluding the Value Added Charge (VAC) and the cost of gas used in generating electricity as recognized in determining the VAC. The above-described charge shall be applied to all gas consumed during the billing period in which there is non-compliance with the interruption and for any subsequent billing periods during which non-compliance continues. Any Power Generation Customer with inadequate alternate fuel or energy reserves or inventory as of November 1 of each year will similarly be subject to the above charge.
- (3) Interruptible or Off-Peak Firm Customers, including Contract Interruptible or Off-Peak Firm Industrial Customers, with inoperable dual-fuel facilities, including associated Customer-installed phone lines, will be entitled to a forty-eight (48) hour grace period to correct the condition, after which time they will be billed for the difference between:
 - (a) 130% of the higher of the applicable alternate fuel prices, as determined in accordance with the Company's Operating Procedures, or the applicable Interruptible or Off-Peak Firm sales rate; and
 - (b) the applicable Interruptible or Off-Peak Firm sales rate.

The charge shall be applied to all gas consumed during the billing period in which there is non-compliance and for any subsequent billing periods during which such condition continues.

- (4) For each Winter Period, if an Interruptible or Off-Peak Firm Customer fails to fully interrupt its use of gas (except for any permitted use of gas for ignition purposes) for any two (2) interruption periods (including any planned interruptions) ("two-violation rule"), the Company will transfer that Customer to the otherwise applicable Firm service classification commencing with the billing month following the month in which

(Service Classification No. 9 - Continued on Leaf No. 316.3)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/04
STAMPS: Issued in compliance with order in Case 04-G-0948 dated 10/22/2004

LEAF: 316.3
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 9 – Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions – Continued

the second violation occurs (unless the Company has received written notification that the Customer has chosen instead to have its gas service terminated at that time). Customers transferred to Firm service due to having committed two violations will not be permitted to return to Interruptible or Off-Peak Firm service for the remainder of the current Winter Period plus the next twelve succeeding months. For periods thereafter, the Customer may reapply for Interruptible or Off-Peak Firm service not less than 90 days prior to the proposed commencement date, except that the Customer may not request a commencement date that falls within the period from November 1 through March 31.

A Customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated Customer-installed phone lines) counts as a violation towards the above-described two-violation rule with one exception for each Winter Period. On one occasion during each Winter Period, a Customer's failure to interrupt the use of gas due to documented inoperable dual-fuel facilities will not be counted as a violation provided that the Customer (i) notifies the Company within one hour of the failure of its equipment; (ii) repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and (iii) provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption. The Company will extend the one-time 48-hour repair deadline to a period not to exceed seven (7) days provided the Customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period. All three conditions must be satisfied for this exception to the two-violation rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the Customer will be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule (excluding the non-compliance charge set forth in (D) (3) above for inoperable dual-fuel facilities provided the Customer makes operable its dual fuel facilities within the applicable repair period).

Service Classification No. 9 - Continued on Leaf No. 316.4)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y.10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 316.4
REVISION: 3
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 9 – Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions – Continued

(D) Interruptions of Service and Reserve Requirements for Interruptible, Off-Peak Firm, and Power Generation Customers - Continued

A Customer who was sent written notice of its failure to comply with interruptions on two or more occasions during the prior Winter Period must fully interrupt its gas usage during every one of the Company's interruptions during the current Winter Period. Failure of such a Customer to comply with even one interruption (except for one documented case of equipment failure, as described above) will result in the Company transferring that Customer to the otherwise applicable Firm Service Classification commencing with the next billing month (unless the Company has received written notification that the Customer has chosen instead to have its gas service terminated at that time). The Customer will not be permitted to return to Interruptible or Off-Peak Firm service for the remainder of the current Winter Period plus the next twelve succeeding months. For periods thereafter, the Customer may reapply for Interruptible or Off-Peak Firm service not less than 90 days prior to the proposed commencement date, except that the Customer may not request a commencement date that falls within the period from November 1 through March 31.

Furthermore, any Customer(s) for whom the Company must first install additional facilities in order to render Firm service or where the Customer elects to terminate gas service and additional facilities are required for the provision of ignition fuel only, the Company will establish appropriate arrangements for the installation of such facilities.

In addition to all other remedies available to the Company, the Company reserves the right to discontinue service immediately, temporarily or permanently, to the Customer or to the premises where there is a violation or any failure to comply with any of the provisions of this Service Classification, the Company's Operating Procedures, or this Rate Schedule.

(Service Classification No. 9 - Continued on Leaf No. 317.0)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 317.0

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 3

INITIAL EFFECTIVE DATE: 10/01/00

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with order in Case 00-G-0996 dated August 24, 2000

RECEIVED: 09/29/00

STATUS: Effective

EFFECTIVE: 10/01/00

**SERVICE CLASSIFICATION NO. 9 - Continued
TRANSPORTATION SERVICE - Continued**

Miscellaneous Provisions – Continued

(D) Interruptions of Service and Reserve Requirements for Interruptible, Off-Peak Firm and Power Generation Customers - Continued

The Customer shall permit Company representatives access to the Customer's premises at any time without prior notice to inspect the Customer's facilities and equipment to:

- (1) determine whether the Customer is using gas during a service interruption, or
- (2) verify the accuracy of the meter or the condition of the remote monitoring equipment or alternate fuel or alternate energy equipment. This inspection shall not satisfy the Customer's obligation to notify the Company of any condition that would prevent the required interruption of gas service and shall not exempt the Customer from any applicable Charges for Unauthorized Use or other charges or surcharges.

(E) Customer Responsibility

Interruptible and Off-Peak Firm Customers with dual-fuel equipment must maintain (i) operable dual-fuel facilities and associated Customer-installed phone lines and (ii) fuel reserves for use in such dual-fuel facilities in accordance with Miscellaneous Provision D of this Service Classification, including replenishing such fuel inventory during and after an interruption, to the extent necessary, that together are adequate to enable the Customer to operate satisfactorily those facilities without gas whenever and so long as service under this Service Classification is interrupted.

Interruptible and Off-Peak Firm Customers with equipment that operates solely on gas must maintain (i) alternate energy facilities and associated Customer-installed phone lines, and (ii) alternate energy reserves for such facilities in accordance with Miscellaneous Provision D of this Service Classification, including acquiring additional energy reserves during and after an interruption to the extent necessary, that together are adequate to supply the energy requirements of the premises otherwise supplied directly or indirectly by the gas-fired equipment whenever and so long as service under this Service Classification is interrupted. The Company may require the Customer to provide documentation of such dual-fuel or alternate energy facilities or reserves, as applicable.

Power Generation Customers must maintain operable Emergency Low Gas Inlet Pressure Trip Switch, Gas Telemetry Equipment, and any other equipment the Company deems necessary to provide service.

To the extent required by the Order Directing Utilities to File Revised Interruptible Gas Service Tariffs, issued and effective August 24, 2000, in Case 00-G-0996, the Company will consider, on a case-by-case basis, requests to be exempt from the applicable reserve requirement from individual Customers that elect to shut down operations during critical periods for as long as gas service is interrupted, where the Customer agrees to (i) install or to have installed, all equipment (including an automatic shut-off valve and communications equipment) deemed necessary by the Company, at Customer's sole cost and expense, (ii) reimburse the Company for any other costs incurred by the Company in connection with such election and its implementation, and (iii) execute all documents deemed necessary by the Company to consider such election to be verifiable.

(Service Classification No. 9 - Continued on Leaf No. 318.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(E) Customer Responsibility for Equipment - Continued

The Company assumes no responsibility for the adequacy of any dual-fuel or alternate energy facilities and shall not be liable for any loss, damage, or expense, direct or indirect, which may be incurred by the Customer or others in connection with or as a result of any curtailment, interruption, or discontinuation of gas service, unless there is a separate agreement between the Customer and the Company that establishes such responsibility.

(F) Prepayment for Facilities

(1) Applicable to Requests for Interruptible or Off-Peak Firm Service

An applicant for new service or a Service Classification Nos. 1, 2, 3, or 13 Customer transferring to this service and requiring additional facilities shall pay in advance the costs to be incurred by the Company covering:

- (a) provision and installation of metering and communication equipment as specified by the Company, and
- (b) all main extensions or reinforcements, service pipes, service connections, and other facilities in any street, avenue, road, or way as may be or were necessary to render service; except to the extent the Customer qualifies for one of the Company's incentive programs in effect at the time of the Customer's application for service under this Service Classification.

A Service Classification Nos. 1, 2, 3, or 13 Customer transferring to this service after taking firm sales service for less than five years, may in the Company's sole discretion, be required to pay all or a portion of the facility costs previously incurred for the Customer.

(Service Classification No. 9 - Continued on Leaf No. 319)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 11/01/04
STAMPS: Issued in compliance with order in Case 04-G-0948 dated 10/22/2004

LEAF: 319
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(F) Prepayment for Facilities - Continued

(1) Applicable to Requests for Interruptible or Off-Peak Firm Service - Continued

The Company shall not be liable in any respect for delays in the completion of such construction, absent gross negligence or willful misconduct on its part.

The Company offers various customer incentive programs to applicants for new service that, among other things, help the applicant defray the cost of new facilities required to provide service. These programs include, but are not limited to, cash incentives, loans, leases, and project management. The terms and conditions of current programs are set forth in the Company's Sales and Transportation Operating Procedures.

The Customer is required to furnish and install at its own expense all equipment and facilities described in General Rule III 5 (B) and any other equipment that the Company may require to be installed prior to the commencement of service. Interruptible and Off-Peak Firm Customers shall install and maintain a dedicated telephone line, which the Company shall use to obtain readings from automatic metering devices. At the Company's option, Firm Customers shall make available to the Company an existing or dedicated telephone line, which the Company shall use to obtain readings from automatic metering devices.

Any new or Off-Peak Firm Customer, commencing service on or after November 1, 2004, will be required to install a separate meter and have a separate account for gas used for ignition purposes, which will be billed under the applicable Firm service classification.

(2) Applicable to Requests for Firm, CNG, or Power Generation Service

Firm Service

An applicant for new Firm Service shall be responsible for the facility costs in accordance with Commission regulations. A converting or new Firm Transportation Customer with annual requirements of at least 35,000 terms shall be required to pay in advance the costs to be incurred by the Company for provision and installation of metering and communication equipment.

(Service Classification No. 9 - Continued on Leaf No. 320)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: December 10, 2004

STAMPS: Issued in compliance with order in Case 04-G-0948 dated October 22, 2004

LEAF: 320

REVISION: 4

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 321)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 05/17/99
STAMPS: Issued in compliance with order in C. 98-G-0122 dated March 16, 1999

LEAF: 321.0
REVISION: 1
SUPERSEDING REVISION: 0

RECEIVED: 05/14/99

STATUS: Effective

EFFECTIVE: 05/17/99

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(F) Prepayment for Facilities - Continued

(2) Applicable to Requests for Firm, CNG, or Power Generation Service - Continued

CNG Service

An applicant for new CNG Service shall be responsible for the cost of installing facilities in accordance with the agreement negotiated by the parties.

Power Generation Service

An applicant for Power Generation Transportation shall be responsible for, and required to pay in advance, all costs to initiate service associated with service lines, main extensions, measuring and regulating equipment and system reinforcements. In addition, the Customer is required to furnish and install at its own expense an Emergency Low Gas Inlet Pressure Trip Switch, Gas Telemetry Equipment and any other equipment and facilities that the Company may require to be installed prior to the commencement of service. The Company reserves the right to inspect such equipment at any time.

(G) Prohibition Against Submetering and Redistribution

Excepting CNG Customers, gas delivered to the meter, whether purchased from the Company or from another gas supplier, is for the Customer's own use, and may not be submetered, resold, redistributed, or otherwise disposed of to any other person, unless submetering or redistribution is otherwise permitted under the Customer's applicable Firm Sales Service Classification. A CNG Customer may resell gas as motor vehicle fuel through Customer-owned or leased and operated compression equipment. Service may be terminated to a CNG Customer who resells or otherwise redistributes gas for use other than as a motor vehicle fuel.

(Service Classification No. 9 - Continued on Leaf No. 322.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 12/01/01

STAMPS: Issued in Compliance with Commission Order in C. 01-G-1092 dated 11/28/01

LEAF: 322

REVISION: 2

SUPERSEDING REVISION: 1

RECEIVED: 11/30/01

STATUS: Effective

EFFECTIVE: 12/01/01

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(H) Warranty of Title

The Customer warrants that it shall, at the time it delivers gas to the Company for transportation, have good and merchantable title to all such gas free and clear of all liens, encumbrances, and claims whatsoever. The Customer shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising out of the adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees, or charges applicable to such gas or to the delivery of such gas to the Company for transportation.

(I) Control and Possession

As between the Customer and the Company, the Company shall be deemed to be in control and possession of the gas to be transported upon receipt of such gas at the Receipt Point and until it has been delivered to the Customer. The Customer shall be deemed to be in control and possession of the gas prior to such receipt by the Company and after such delivery to the Customer.

(J) Company's Sales and Transportation Operating Procedures

All Customers taking service under this Service Classification shall be subject to the requirements set forth in the Con Edison Sales and Transportation Operating Procedures ("Operating Procedures"), as the same may be amended, modified, or superseded from time to time. Changes to the Operating Procedures shall become effective thirty days after providing notice of such changes to the Staff of the Public Service Commission ("Commission Staff") and all Marketers and Direct Customers. Where necessary and appropriate and upon consultation with Commission Staff, the Company may implement changes on less than 30 days' notice. In the event of a conflict between the Operating Procedures and the Rate Schedule, the Rate Schedule shall govern.

(Service Classification No. 9 - Continued on Leaf No. 323.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: October 1, 2004
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 323
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(J) Company's Sales and Transportation Operating Procedures - Continued

A copy of the Company's Sales and Transportation Operating Procedures is available through the Con Edison Gas Internet Bulletin Board or other electronic format. The Company's Sales and Transportation Operating Procedures, and any proposed revisions, will also be made available to any Seller, Service Classification No. 9 Customer or Customer's agent upon request.

(K) General Information

The additional rules, regulations, terms and conditions in General Information Sections I-V and VIII, inclusive, are applicable to and made a part of all Company agreements for transportation service, to the extent not inconsistent with the provisions of this Service Classification or the terms of any individually-negotiated agreement.

(L) Filing Requirements

(1) Statement of Rates

The Company shall file monthly with the Commission a statement, effective on the first calendar day of the month, showing the adjustments to Base Rates for Firm Service, the rate(s) and eligibility requirements for Interruptible Service, the rates for Off-Peak Firm Service, and the Group Balancing Service Charge. The statement shall be filed at least two (2) business days prior to the effective date of the rate, except where Customers are given actual notice of the new rate(s).

(Service Classification No. 9 - Continued on Leaf No. 324)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 10/01/10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

LEAF: 324

REVISION: 6

SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(L) Filing Requirements - Continued

(1) Statement of Rates - Continued

When the Interruptible or Off-Peak Firm Rate(s) changes on other than the first day of a month, the Company shall file with the Commission, not more than two (2) business days after the effective date, a statement showing the change(s), which shall remain in effect for the remainder of the month unless changed again.

All statements shall also include the currently effective Charges for Unauthorized Use, the Capacity Release Service rate, and the loss factor.

(2) Statement of Balancing Service Charges and Statement of Monthly Cashout Credits and Charges

All currently effective rates and charges, other than monthly cashout credits and surcharges for all Balancing Services applicable to this Service Classification shall be set forth on the "Statement of Balancing Service Charges". The Company will review the charges periodically and may adjust them to reflect changes in the Company's costs. Monthly cashout credits and charges applicable to the Load Following Service and the Monthly Balancing Service shall be set forth on the "Statement of Monthly Cashout Credits and Charges".

The statements will be filed with the Public Service Commission and will be available at customer service centers.

(Service Classification No. 9 - Continued on Leaf No. 325)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 03/01/99
STAMPS:

LEAF: 325.0
REVISION: 0
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(L) Filing Requirements - Continued

(3) Proration of Rates and Charges

The rates and charges for Firm Service shall apply to all service provided on or after the effective date of the rate change. Where a bill includes periods before and on after the effective date of the rate change, the rates and charges applicable will be prorated based on the number of days of service rendered before and after the effective date related to the number of days in the billing period.

(4) Negotiated Terms

All negotiated terms will be set forth in a written agreement signed by the Company and the Customer. The Company shall file with the Commission:

- (a) each agreement, and
- (b) the following terms of each agreement as an addendum to this Service Classification, within 60 days after the service-commencement date:
 - (i) The town and county in which the Customer's facility is located
 - (ii) Quantity
 - (iii) Term
 - (iv) Rate
 - (v) Character of service

The Company shall request protected status under the Commission's trade secret regulations for each written agreement.

(Service Classification No. 9 - Continued on Leaf No. 326.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 326
REVISION: 5
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(M) Applicable Riders

- (1) Rider A - ("Continuance of Agreement for Service by Receiver, Trustee, or Like Officer of Court").
- (2) Rider B - ("Conjunctual Billing") for any SC 2, 3 or 9 Customer, religious corporation or association under SC 1, or veterans' organization under SC 1 converting to Firm Service under this Service Classification who receives Service Classification Nos. 1, 2, or 3 service under Rider B.
- (3) Rider C - ("Intercommunicating Buildings") for any Service Classification No. 2 or 3 Customer and religious corporation or association under Service Classification No. 1, or veterans' organization under SC 1 converting to Firm Service under this Service Classification who receives Service Classification Nos. 1, 2, or 3 service under Rider C.
- (4) Rider D - RESERVED FOR FUTURE USE
- (5) Rider E - RESERVED FOR FUTURE USE
- (6) Rider F - RESERVED FOR FUTURE USE
- (7) Rider G - "Rate Available Under New York State Economic Development Zones Act [N.Y. Laws of 1986, CH.686] - Service Classification Nos. 2 and 9 (for an explanation of Rider G, see Leaf No. 148).
- (8) Rider H - "Distributed Generation Rate" - Service Classification Nos. 2 and 9 (for an explanation see Leaf No. 154.1)
- (9) Rider I - "Gas Manufacturing Incentive Rate" - Service Classification Nos. 2 and 9 (for an explanation see Leaf No. 154.12)
- (10) Rider J "Residential Distributed Generation Rate" - Service Classification Nos. 1, 3 and 9 (for explanation see Leaf No. 154.24)

(N) Application Forms

An applicant for service may be required to complete either the residential or nonresidential form for service, included in General Information Section XI 1 and 2, and any other form(s) required by and included in the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 326.1)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 10/26/01
STAMPS:

LEAF: 326.1
REVISION: 3
SUPERSEDING REVISION: 1

RECEIVED: 08/01/01

STATUS: Effective

EFFECTIVE: 10/26/01

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(O) On-site Meter Reading Fee

An on-site meter reading is an actual reading at an SC 9 Customer's premises on the regularly scheduled meter reading date in the event that the Customer's phone line used for remote communications is not operational. Where an on-site meter reading is required, the charge will be \$19.00. The fee will not be assessed on SC 9 customers whose phone lines are maintained by the Company.

(P) Special Meter Reading Fee

Where a Customer or Marketer requests a special meter reading for an SC 9 Customer, the charge will be \$19.00 per Customer account per visit.

A special meter reading is a meter reading at the Customer's premises performed on a date that is different from the customer's regularly scheduled meter reading date. Special meter readings must be scheduled two business days before the special meter reading date.

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)