

PSC NO: 9 GAS

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

INITIAL EFFECTIVE DATE: 7/01/09

STAMPS: Issued in Compliance with Order in Case 09-M-0311 dated June 19, 2009

LEAF: 171

REVISION: 4

SUPERSEDING REVISION: 3

## **GENERAL INFORMATION - Continued**

### **IX. Special Adjustments**

#### **1. Weather Normalization Adjustment**

A Weather Normalization Adjustment shall be effective for all Service Classification No. 3 sales Customers; for all Service Classification No. 2 sales Rate II - Heating Customers and for all firm transportation Customers otherwise eligible for Service Classification No. 3 or Service Classification No. 2 Rate II. The Weather Normalization Adjustment will be applied to total gas usage during the period October 1 through May 31 of each year. For transportation Customers, the Weather Normalization Adjustment is applied to the Customers' monthly sum of Daily Delivery Quantities during that period.

##### **(A) Definitions**

- (1) PPBR or penultimate pure base rate is the next to last block rate set forth in Service Classification No. 3, in Rate II-Heating of Service Classification No. 2, and in Base Rate (B)(2) of Riders G and I.
- (2) Pure base revenue is total revenue less revenue attributable to "Increase in Rates and Charges", less Gas Cost Factor and Monthly Rate Adjustment revenue, and less revenue associated with the Merchant Function Charge, the System Benefits Charge, the Temporary State Assessment Surcharge, Billing and Payment Processing Charge, and Revenue Decoupling Mechanism Adjustment increased by the factor of adjustment ratio.
- (3) BC or billing cycle is the actual number of days shown on the bill that the Customer receives for service.

(General Information - Continued on Leaf No. 172)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/01/99  
STAMPS:

LEAF: 172.0  
REVISION: 0  
SUPERSEDING REVISION:

RECEIVED: 12/08/98

STATUS: Effective

EFFECTIVE: 03/01/99

### **GENERAL INFORMATION - Continued**

#### **IX. Special Adjustments - Continued**

##### **1. Weather Normalization Adjustment - Continued**

###### **(A) Definitions - Continued**

- (4) HDD or heating degree days are the difference between 62 degrees and the average outdoor dry bulb temperature for a day based on readings made every hour on the hour throughout the day. HDD are always zero when that average temperature is above 62 degrees. A single heating day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time greater than one day.
- (5) NHDD or normal heating degree days for any given calendar day within a month are based on the average of the degree days for that calendar day over the thirty year period ending December 31 of the year prior to October 1.
- (6) AHDD or actual heating degree days are the actual difference between 62 degrees and the average outdoor dry bulb temperature for a particular day or days based on readings made every hour on the hour throughout the day. AHDD are always zero when that average temperature is above 62 degrees.
- (7) THDD or therms per heating degree day are the estimated number of therms per Customer needed to provide space heating for each degree of a degree day based on average usage by Customers to which this adjustment applies. It is determined separately for each service classification and will be revised annually to reflect the temperature sensitivity reflected in the prior heating season's sales to Customers to which this adjustment applies.
- (8) BLT or base load therms per billing day is the estimated number of therms per Customer used per day for non-heating purposes based on average usage by Customers to which this adjustment applies. It is determined separately for each service classification and will be revised annually to reflect the non-temperature sensitive usage of Customers to which the adjustment applies reflected in the prior heating season's sales.

(General Information - Continued on Leaf No. 173.0)

**Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**1. Weather Normalization Adjustment - Continued**

**(B) Operation of the Weather Normalization Adjustment**

The Weather Normalization Adjustment will be applied to a Customer's bill on a cents per therm basis when actual heating degree days vary from normal heating days during the period for which the Customer is billed. The Weather Normalization Adjustment will be applied to the Customer's total consumption and/or monthly sum of daily delivered quantities for the billing cycle except for air conditioning usage billed under the air conditioning rate. For Sales Customers, the Adjustment will be applied through the Monthly Rate Adjustment set forth in General Information Section VII(B). For Transportation Customers, the Weather Normalization Adjustment will be applied as explained in Service Classification No. 9. The Weather Normalization Adjustment for a billing cycle will apply only if the actual heating degree days (AHDD) for the billing cycle are lower or higher than ~~of~~ the normal heating degree days (NHDD) for the billing cycle. A new weather adjustment factor will be calculated for each billing cycle for customers in Service Classification No. 2 Rate II-Heating, Service Classification No. 3, and for Service Classification No. 2-Rate II Customers taking service under Riders G and I. The Company will file all Weather Normalization Adjustments with the Public Service Commission on a monthly basis along with the Statement of Gas Cost Factor, the Statement of Merchant Function Charge and the Statement of Monthly Rate Adjustment.

(General Information - Continued on Leaf No. 174)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**1. Weather Normalization Adjustment – Continued**

**(B) Operation of the Weather Normalization Adjustment - Continued**

The Weather Normalization Adjustment shall be calculated using the following formula:

$$\begin{array}{l} \text{Weather Normalization} \\ \text{Adjustment} \\ \text{(cents/therm)} \end{array} = \frac{[\text{NHDD}-\text{AHDD}]*\text{THDD}*\text{PPBR}}{(\text{BLT}*\text{BC}) + (\text{THDD}*\text{AHDD})}$$

Under this formula, the Weather Normalization Adjustment is calculated by dividing the estimated deficiency or excess in pure base revenues per Customer due to weather variation for each billing cycle (weather-related revenue variation) by the estimated total therms used per Customer for that billing cycle. The weather-related revenue variation per Customer is calculated by taking the actual heating degree days (AHDD) for the billing cycle and calculating the amount by which the heating degree days exceed the normal heating degree days (NHDD) or are less than the normal heating degree days (NHDD) for the billing cycle. That amount is multiplied by the therms per heating degree days (THDD) per Customer and the applicable penultimate pure base rate (PPBR). The weather-related revenue variation is then divided by the estimated average total usage per Customer for the particular billing cycle. That amount is calculated by multiplying the base load therms per billing day (BLT) by the number of days in the billing cycle (BC) and adding the therms per heating degree days (THDD) multiplied by the actual heating degree days (AHDD) for the particular billing cycle.

(General Information - Continued on Leaf No. 175.0)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**2. Interim Recovery of Gas Supplier Take-or-Pay Charges**

As referenced in the subsection entitled "Non-Firm Revenue Credit" under General Information Section VII (B) take-or-pay ("TOP") charges applicable to Customers taking service under SC Nos. 12, Rate (B) of SC Nos. 9 and 12 (Rate 2) and to non-tariff Customers scheduled for current recovery, shall be recovered by retaining from firm customers' allocated share of Non-Firm Revenues, as defined in General Information Section VII (B) 1 an amount to recover such charges. If in any month net base revenues derived from such Customers are less than the TOP charges scheduled for recovery from such Customers in that month, the shortfall shall be recovered from the net base revenues derived from such Customers in any succeeding month, up to twelve months from the month in which the shortfall occurred.

**3. Gas Facility Costs Credit Provision**

Firm Sales Customers and Firm Transportation Customers located within the geographic limits of New York City shall be credited with the net benefits of payments and credits received by the Company from the City of New York for gas facility costs pursuant to Public Service Law § 66(26) and an agreement between the City of New York and the Company dated June 29, 1989. The net benefits shall be credited to New York City Customers' bills on a cents per therm basis, and shown separately on the applicable Statement of Monthly Rate Adjustment applicable to Firm Sales and Firm Transportation Customers. In any month where net benefits are applied to the Statement of Monthly Rate Adjustment, the Company will compare the net benefits applied on the Statement with the level of net benefits actually credited to New York City Customers in the month based on actual sales and transportation volumes and apply any difference (negative or positive) to the Statement in effect in the second month succeeding the Statement containing the credits.

(General Information - Continued on Leaf No. 176)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**4. Transition Surcharge for Capacity Costs**

Each new dekatherm (dt) of capacity brought to the Citygate by a Seller and/or its Agent/Designee on and after April 1, 1999 is assumed for purposes of the following formula to generate stranded cost.

Calculation of capacity costs related to customers migrating from firm sales to transportation service would be by apportionment.

The portion of capacity costs (\$cap) associated with customers that have switched from firm sales to transportation service on and after April 1, 1999 or who have had capacity assigned but are no longer taking such assignment, will be calculated as follows:

$$\text{\$cap} = \{(\text{tcap}/\text{ucap}) \times \text{ucap}\} - \text{Capacity Release Credits("CRC")}$$

ucap\$ = Company's allocated share of upstream capacity costs.

tcap = amount of capacity associated with firm Customers using their own capacity to bring gas to the Citygate (dt).

ucap = Company's allocated share of upstream pipeline capacity (dt).

CRC = allocated share of the capacity release credits associated with tcap.

The transition surcharge for capacity costs will be collected from Firm Sales and Firm Transportation Customers as a separate surcharge through the Monthly Rate Adjustment in General Information Section VII (B) and in SC 9 Rates (J) (1), respectively. It will be calculated as follows:

$$\text{Transition Surcharge ("TS")} = \frac{\text{\$cap}}{\text{actual therms}} \quad \text{where,}$$

Projected therms = annual firm sales and firm transportation volumes

The surcharge will become effective on the first day of the second calendar month succeeding the month in which strandable costs are incurred. Surcharge collections will be subject to periodic reconciliation.

(General Information - Continued on Leaf No. 177)

Issued By: Robert N. Hognlund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued****IX. Special Adjustments - Continued****5. Research and Development Surcharge Applicable to Firm Customers**

In accordance with the Public Service Commission Order issued February 14, 2000 in Case 99-G-1369, all Firm Sales and Firm Transportation Customers will be subject to a research and development ("R&D") surcharge to provide funding for R&D projects.

**6. Load Following Charge**

All firm sales and firm transportation service customers are subject to a Load Following charge to recover fixed gas costs associated with assets used for balancing service. Pursuant to the Public Service Commission Order issued and effective September 16, 2011 in Case 10-G-0647 et al., effective January 1, 2012, the Load Following charge shall also include a surcharge to recover transportation load requirement shortfalls ("transportation surcharge"). The transportation surcharge for each calendar year is calculated by (1) multiplying the under-delivery of firm transportation therms attributable to the difference between 1.0133 (the factor of adjustment on leaf 157.1) and 1.0297 for the twelve month period ending each August 31 of the prior calendar year ("the annual period"), by the average commodity cost of gas per therm excluding the effect of the under-deliveries for the annual period, (2) dividing the result in (1) by the estimated firm transportation therms for the twelve months commencing the following January 1, and (3) calculating monthly interest on the estimated unrecovered monthly declining balance and dividing the annual total of the estimated monthly interest by the estimated total firm sales and firm transportation therms for the calendar year. The sum of the unit amounts calculated in (2) and (3) are the transportation surcharge. The beginning unrecovered balance is the amount to be credited to firm sales customers through the GCF Annual Surcharge or Refund, and is based upon the total estimated amount to be collected from both firm sales and firm transportation customers during the calendar year.

Gas is purchased under a common supply arrangement for both Con Edison and Orange and Rockland Utilities ("Companies") as described in General Information Section No. VII (A) 1. The fixed gas costs associated with assets used for balancing services are allocated to each Company based upon a fixed percentage. The fixed percentage is based upon the ratio of each Company's forecasted balancing service requirements to the total of both Companies' balancing requirements and is applied to the balancing cost requirements of each Company. The fixed percentage shall be revised at least annually and shall become effective each November 1. The Company shall advise the Commission Staff on or before each October 1 of any changes to the fixed percentage to be implemented the following November 1. Fixed gas costs associated with assets used for balancing services will be recovered through the Load Following charge.

The Load Following charge is a per therm charge determined by dividing the Company's share of fixed gas costs associated with balancing by the forecasted total of firm sales and firm transportation therms for the twelve-month period commencing each November 1, and by dividing the Company's transportation surcharge target by the forecasted total of firm sales and firm transportation therms for the twelve month period commencing each January 1. The Load Following charge for both firm sales and firm transportation

(General Information - Continued on Leaf No. 178)

Issued By: **Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued****IX. Special Adjustments - Continued****6. Load Following Charge- Continued**

customers will be included in the Monthly Rate Adjustments, at the same rate, and may be adjusted in any month if there are changes in the Company's projected annualized cost to provide this service and/or changes in the projected annual volume for delivery to firm full service and firm transportation customers. At the end of each twelve-month period commencing November 1, Load Following Charge recoveries shall be reconciled with actual balancing costs and any over- or under-recovery shall be refunded or recovered through the Load Following Charge during the next twelve-month period commencing November 1. Transportation surcharge recoveries shall be compared with the transportation surcharge target for each calendar year and any over- or under-recovery shall be included in the Load Following charge for the twelve-month period commencing the following January 1.

The Load Following Charge for each month shall be shown separately on the Statement of Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3 and 13 and on the Statement of Rate to SC No. 9 filed with the Public Service Commission for that month.

**7. Transition Adjustment for Competitive Services**

The Transition Adjustment for Competitive Services ("TACS") is a per therm adjustment. Firm Sales customers taking service under Service Classification Nos. 1, 2, 3 and 13 and Riders G, H, J and I of this Rate Schedule and Firm Transportation customers taking service under SC 9 will be assessed a TACS as set forth in the Monthly Rate Adjustment (MRA). The TACS will include (1) lost revenues attributable to the Billing and Payment Processing Charge (BPP); and (2) any variation between the level of Credit and Collections/theft ("C&C") revenues applicable to POR customers and included in the POR discount rate, and actual C&C revenues received through the POR discount rate. The level of C&C POR reflected in the discount rate will be, for the Rate Year commencing October 1, 2010, the design target established in the Joint Proposal that was adopted by the Commission's September 22, 2010 Order in Case 09-G-0795 ("2010 Gas Rate Plan") and for the two subsequent Rate Years, will be based upon an allocation of C&C costs between full service and POR customers. The lost revenue attributable to the BPP equals the total BPP charges avoided by retail choice customers receiving an ESCO-issued consolidated bill.

For Service Classification Nos. 1, 2, 3 and 13, and for SC9 firm transportation, the TACS shall be determined by dividing the BPP lost revenues and the C&C variation for each rate year by the total of firm full service and transportation therms for the twelve month period for which the TACS is to be effective.

The difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS will be reconciled. Any under-recovery or over-recovery resulting from such reconciliation plus interest (calculated at the Other Customer's Capital Rate) shall be included in the calculation of the subsequent year's TACS.

(General Information - Continued on Leaf No. 178.1)

Issued By: **Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 178.1

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION:4

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 3

STAMPS: Issued in Compliance with Order in Case 10-G-0467 et al. dated September 16, 2011

## **GENERAL INFORMATION – Continued**

### **IX. Special Adjustments – Continued**

#### **8. Merchant Function Charge (MFC)**

The Merchant Function Charge (MFC) consists of the following components: (a) a Supply component which includes commodity procurement (including commodity revenue based allocation of information resources and education and outreach costs); (b) an uncollectible expense component associated with supply; (c) a gas in storage working capital component and (d) a credit and collections/theft ("C&C") component.

The MFC will be charged monthly to Firm Full Service Customers served under SC 1, 2, 3 and 13. The uncollectible expense component will be aligned with service classes consistent with the monthly Gas Cost Factors and will reflect uncollectible factors of \$1.0617 per \$100 of commodity costs for residential customers and \$0.5613 per \$100 of commodity costs for non-residential customers.

The rates for recovery of gas in storage working capital costs will be set such that the per therm rate included in the MFC will be equal to the per therm rate included in the MRA.

For each twelve month period commencing October 1, 2010, October 1, 2011 and October 1, 2012 (Rate Year 1, Rate Year 2 and Rate Year 3, respectively), amounts collected through the Supply component and the C&C component of the MFC will be reconciled to Rate Year design targets established in the 2010 Gas Rate Plan. Any differences will be included in the Supply and C&C components of the MFC in the subsequent Rate Year.

The allocation of the C&C design targets between their MFC and POR components for Rate Year 2 and Rate Year 3, will be determined prior to the beginning of each Rate Year based upon an estimate of full service and POR transportation volumes during the subsequent Rate Year, and will be included in the subsequent Rate Year's MFC and POR components.

For each Rate Year, actual gas in storage working capital costs recovered through the MFC and MRA will be reconciled to actual costs of gas in storage working capital. Any differences will be reflected in the subsequent Rate Year's MFC and MRA gas in storage working capital components.

The Company shall file with the Public Service Commission ("PSC") a monthly statement of the Merchant Function Charge ("MFC Statement"). Each component of the MFC will be shown separately by Service Class (i.e., SC 1, 2 Heating, 2 Non-Heating, 3 and 13). Separate Merchant Function Charges shall be filed for air-conditioning customers served under SC2 Heating and SC3. Each MFC Statement shall be filed with the PSC no later than two working days prior to the effective date of the statement.

(General Information - Continued on Leaf No. 179)

Issued By: **Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments – Continued**

**9. Billing and Payment Processing Charge (BPP)**

Billing and Payment Processing consists of the cost to print, process and mail a bill, and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$1.04 per bill for a single service gas Customer or \$0.00 or \$0.52 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (See tables below to determine applicability of the charge, noting that the term “Single Bill” in the tables refers to a Consolidated Bill and the term “two bills” in the tables refers to Dual Billing). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration.

**A. Single Service (Gas only) accounts – BPP and ESCO charges**

	Full Service	Retail Choice Utility Single Bill (POR)	Retail Choice Two Bills	Retail Choice ESCO Single Bill
Gas Customer	\$1.04	\$0.00	\$1.04	\$0.00
Gas ESCO	N/A	\$1.04	\$0.00	\$0.00

**B. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with both services served by either Con Edison or by one ESCO or with only one service served by an ESCO**

	Electric Service Type	Gas Full Service	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Full Service	\$0.52***	\$0.00	\$0.52***	\$0.00
Gas ESCO	Electric Full Service	N/A	\$1.04	\$0.00	\$0.00
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.00*	\$0.52**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.52***	\$0.00	\$0.52***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$0.00	\$1.04	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00
Gas ESCO	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00

\*The ESCO, as the electric ESCO, will pay \$1.04 because of the electric billing option.

\*\*The ESCO, as the electric ESCO, will also pay \$0.52.

\*\*\*The Customer, as an electric customer, will also pay \$0.52.

(General Information - Continued on Leaf No. 180)

Issued By: **Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

**IX. Special Adjustments – Continued**

**9. Billing and Payment Processing (BPP) –Continued**

**C. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with each service served by a different ESCO**

	Electric Service Type	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.52**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.00	\$0.52***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$1.04	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A
Gas ESCO	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A

\*The electric ESCO will pay \$1.04.

\*\*The electric ESCO will also pay \$0.52.

\*\*\*The Customer, as an electric customer, will also pay \$0.52.

**10. Low Income Reconciliation Adjustment**

In accordance with the Gas Rate Plan in Case 09-G-0795, all firm sales and firm transportation customers shall be subject to an annual low income reconciliation adjustment for the twelve month periods ending September 30, 2011, 2012, and 2013 for (1) any difference between \$6.4 million and the actual level of low income rate reductions provided during the twelve month period, (2) any reconnection fees waived, in accordance with General Information Section III.8.(V) and (3) any costs incurred by the Company as part of any arrears forgiveness program adopted by the Company for low income customers. The adjustment shall be calculated on a cents per therm basis, and shall be credited or surcharged to SC 1, 2, 3 and 13 firm sales customers and corresponding SC 9 firm transportation customers, including low income customers, as an adjustment to the MRA. The adjustments will become effective October 1, 2011, 2012 and 2013, each for a twelve month period.

(General Information - Continued on Leaf No. 181)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**PSC NO: 9 GAS**

LEAF: 181

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 11

INITIAL EFFECTIVE DATE: 10/30/10

SUPERSEDING REVISION: 10

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**11. Uncollectibles Charge**

In accordance with the 2010 Gas Rate Plan adopted in Case 09-G-0795, the Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles charge will reflect an overall uncollectible rate of 0.79%.

**12. Gas In Storage Working Capital Charge**

In accordance with the 2010 Gas Rate Plan, the Company will recover Gas in Storage Working Capital costs through the MRA and MFC. Reliability/balancing related costs will be recovered through the MRA from all firm full service and firm transportation customers and sales related costs will be recovered through the MFC from all firm full service customers. For each twelve month period starting October 1, the supply related costs and reliability/balancing related costs will be assessed at the same cents per therm rate. The carrying charges used in the determination of storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on amounts above the base storage level. The base storage level is defined as the lowest monthly balance excluding winter bundled sales storage gas. For purposes of calculating the rate to be billed to customers for each year, the base and above base storage levels will be estimated based on the prior year's actual levels. For each twelve-month period commencing October 1, actual Gas in Storage Working Capital costs will be reconciled with actual Gas in Storage Working Capital recoveries derived through the MRA and MFC, and any over- or under-recovery shall be refunded or recovered through the Gas in Storage Working Capital components of the MRA and MFC during the subsequent twelve-month period commencing October 1.

**13. Oil to Gas Conversion Program Surcharge**

The Company will recover, through a surcharge on the MRA Statement, up to \$1.465 million each rate year, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

(General Information - Continued on Leaf No. 181.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**PSC NO: 9 GAS**

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**INITIAL EFFECTIVE DATE: 10/01/10**

**STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010**

LEAF: 181.1

REVISION: 0

SUPERSEDING REVISION:

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**14. Revenue Decoupling Mechanism (“RDM”) Adjustment**

For the years commencing October 1, 2010, October 1, 2011, and October 1, 2012 (Rate Year 1, Rate Year 2, and Rate Year 3, respectively) Delivery Revenue from firm gas sales customers served under Service Classification (“SC”) Nos. 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a partial reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment using a revenue per customer (“RPC”) measurement, as described below. For purposes of the RDM adjustment, Delivery Revenue is defined as revenue derived from the base tariff rates applicable to SC 2 and 3, and from the associated SC9 firm transportation tariff rates and weather normalization credits and surcharges. The RDM applies to the following customer groups, including all customers taking service under SC 9 that would have taken service under such group:

- SC No. 2 – Rate 1;
- SC No. 2 – Rate 2;
- SC No. 3 customers with 1-4 dwelling units; and
- SC No. 3 customers with more than 4 dwelling units;

The groups will also include, as applicable, (1) customers taking service under Rider G (Economic Development Zone); (2) all gas volumes associated with customers receiving air conditioning service under SC 2 and 3; and (3) SC 3 customers participating in the Low Income Program. The groups will exclude (1) customers taking service under Rider H (Distributed Generation Rate), Rider I (Gas Manufacturing Incentive Rate), and Rider J (Residential Distributed Generation Rate); (2) customers receiving service under firm by-pass rates; and (3) certain customers who convert to firm gas service based on a change in law, rule, or regulation as described in Section II.I.2 of the Joint Proposal, dated May 18, 2010, and adopted by the Commission in its Order issued and effective September 22, 2010, in Case No. 09-G-0795.

For each customer group subject to the RDM, the Company will, at the end of each Rate Year, make an RDM adjustment to the extent that Actual Delivery Revenue varies from Allowed Delivery Revenue. Actual Delivery Revenue, calculated for each customer group, is the total of the Rate Year’s revenue derived from the base tariff rates applicable to SC 2 and 3, and from the associated SC 9 firm transportation tariff rates, and weather normalization credits or surcharges, but excluding revenues derived from the RDM adjustment as described below. Actual Delivery Revenue will be adjusted to add (1) the effect of any rate discounts provided to low income customers being served under the SC 3 customer groups, and (2) for the first month of each rate year, the effect of proration between old and new rates as further described in Appendix I of the Joint Proposal included in the Gas Rate Plan approved in Case 09-G-0795 (“2010 Gas Rate Plan”).

**(General Information - Continued on Leaf No. 181.2)**

**Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

**PSC NO: 9 GAS**

LEAF: 181.2

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 1

INITIAL EFFECTIVE DATE: 10/01/11

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**14. Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued**

Allowed Delivery Revenue is equal to the product of the average number of customers in the Rate Year and the Rate Year RPC target for each customer group subject to the RDM. For RDM purposes, one customer equals 360 days of service and is measured by the number of annual bills in a Rate Year where one bill equals 30 days of service. For Rate Year 2, the RPC targets are:

SC No. 2 – Rate 1	\$1,462.52
SC No. 2 – Rate 2	\$2,403.19
SC3 customers with 1-4 dwelling units	\$958.27
SC3 customers with more than 4 dwelling units	\$9,552.36

For Rate Year 3, the RPC targets shall be determined in accordance with Appendix I to the 2010 Gas Rate Plan.

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer group. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each group will become effective in the second calendar month following the end of the Rate Year for which the RDM adjustment is calculated and will be recovered over an eleven month period. RDM adjustments by group will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each eleven month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein).

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

The Company may implement an Interim RDM Adjustment whenever the Company determines that such an adjustment is necessary to avoid a large over- or under- collection, based on the Company’s projection for that Rate Year of forthcoming RDM reconciliation balances. Any Interim RDM Adjustment will be determined based on a twelve month recovery period and resulting higher or lower revenues will be included in the annual RDM reconciliation.

**(General Information - Continued on Leaf No. 182)**

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**14. Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued**

Any RDM adjustment billed to customers as part of the reconciliation adjustment applicable to Rate Years beginning prior to October 1, 2010 will be applied to the same RDM groups as specified in the Gas Rate Plan in Case 06-G-1332.

If the Company does not file for new base delivery rates to be effective within 15 days after the end of Rate Year 3, the RDM will be implemented in accordance with the methodology set forth in Appendix I of the 2010 Gas Rate Plan.

**15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13**

Firm sales and transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) “Gas Service Curtailments” of the Schedule.

**16. System Benefits Charge (“SBC”)**

In accordance with the Public Service Commission Order in Case 07-M-0548 issued and effective June 23, 2008 (“June 2008 Order”), an incremental gas System Benefits Charge (“SBC”) was established to collect amounts in connection with the Energy Efficiency Portfolio Standard (“EEPS”) for New York State. Pursuant to the June 2008 Order, as well as the Commission Orders in cases 07-M-0548 and 09-G-0363 issued effective October 23, 2009, November 13, 2009, January 4, 2010, and June 24, 2010, the Commission Order in cases 10-M-0457 and 05-M-0090 issued and effective December 30, 2010, and the Commission Orders in case 07-M-0548 et al., issued and effective August 22, 2011, and October 25, 2011, the following EEPS amounts are expected to be collected through the SBC during the years 2010 to 2018:

2010	\$25,689,510	2015	\$37,981,189
2011	30,501,906	2016	17,162,342
2012	15,820,610	2017	9,132,255
2013	23,226,930	2018	9,828,973
2014	36,469,797		

(General Information - Continued on Leaf No. 183)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 183

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 12

INITIAL EFFECTIVE DATE: 02/01/11

SUPERSEDING REVISION: 11

STAMPS: Issued in Compliance with Order in Case 10-M-0457 and Case 05-M-0090 dated December 30, 2010

### GENERAL INFORMATION - Continued

#### IX. Special Adjustments-Continued

##### 16. System Benefits Charge ("SBC") - Continued

Any over- or under-collections for each period will be reconciled and included in the subsequent annual period's SBC. The System Benefits Charge is applicable to all Firm Sales and Firm Transportation Customers. The applicable rate per therm will be set forth on the Statement of System Benefits Charge. The Statement of Systems Benefits Charge and any changes thereto will be filed with the Commission no less than three business days before its effective date.

##### 17. Temporary State Assessment Surcharge ("TSAS") Under Section 18-a of the Public Service Law

To implement the changes to Section 18-a of the Public Service Law, signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, called the Temporary State Assessment Surcharge ("TSAS"), the amount assessed to the Company, excluding gross receipts tax, in excess of the amount reflected in base rates. As directed in the Commission's Order, dated June 19, 2009, in Case 09-M-0311, the TSAS for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus uncollectible expenses based on the amount reflected in base rates and working capital costs at the Company's pre-tax rate of return. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year's surcharge to improve its cash flow position without increasing customers' bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for collection from or refund to customers.

(General Information - Continued on Leaf No. 183.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

**PSC NO: 9 GAS**

LEAF: 183.1

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 16

INITIAL EFFECTIVE DATE: 10/01/10

SUPERSEDING REVISION: 15

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

## **GENERAL INFORMATION – Continued**

### **IX. Special Adjustments-Continued**

#### **17. Temporary State Assessment Surcharge (“TSAS”) Under Section 18-a of the Public Service Law-Continued**

The TSAS will be allocated to each customer class based on the class contribution to the Company’s total gas revenues, including gross receipts taxes. The contribution of each class will include both delivery and supply charges, (including estimated supply charges for retail access classes), and gross receipts taxes for all.

The TSAS that is applicable to service under this Schedule will be collected on a monthly basis. The unit amount to be collected will be shown on the Statement of Temporary State Assessment Surcharge (the “Statement”) that is filed with the Commission apart from this Schedule.

Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement’s effective date.

#### **18. Rate Adjustment Clause (RAC)**

Pursuant to the Order of the Public Service Commission (the “Commission”), dated June 25, 2009, in Case 09-M-0114, \$32 million of the revenue requirement established in Case 06-G-1332 is to be recovered pursuant to a rate adjustment clause mechanism and shall be subject to refund based on the Commission’s audit and review of the Company’s contract related Capital, O&M and related expenditures, as set forth in the Commission’s Order dated February 12, 2009, and in the Order in Case 09-M-0114. The portion of the rates and charges shown in each Service Classification that comprise the rate adjustment clause mechanism are shown on the Statement of Rate Adjustment Clause filed apart from this Rate Schedule for firm Service Classifications (“SC”s) of this Rate Schedule. This portion of the Company’s revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

#### **19. Other Non-Recurring Adjustments**

Monthly Rate Adjustments (“MRA”) applicable to firm sales and firm transportation customers shall be used to charge or credit customers for any Non-Recurring Adjustments as directed by the Commission. Such adjustments shall include \$1 million plus accrued interest of regulatory liability resulting from Case 10-G-0100 and approved by the commission in Case 09-G-0795. This \$1 million credit and any future non-recurring adjustments ordered by the Commission to be adjusted through the MRA shall be included as a separate line item in the MRA.

**(General Information - Continued on Leaf No. 183.2)**

**Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS  
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 10/01/07  
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 183.2  
REVISION: 7  
SUPERSEDING REVISION: 5

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**RESERVED FOR FUTURE USE**

**(General Information - Continued on Leaf No. 183.3)**

**Issued By: Robert N. Hognlund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)

PSC NO: 9 GAS  
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 10/01/07  
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 183.3  
REVISION: 3  
SUPERSEDING REVISION: 1

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**RESERVED FOR FUTURE USE**

**(General Information - Continued on Leaf No. 184)**

**Issued By: Robert N. Hogle, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)