

PSC NO: 9 GAS

LEAF: 171

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 4

INITIAL EFFECTIVE DATE: 7/01/09

SUPERSEDING REVISION: 3

STAMPS: Issued in Compliance with Order in Case 09-M-0311 dated June 19, 2009

GENERAL INFORMATION - Continued

IX. Special Adjustments

1. Weather Normalization Adjustment

A Weather Normalization Adjustment shall be effective for all Service Classification No. 3 sales Customers; for all Service Classification No. 2 sales Rate II - Heating Customers and for all firm transportation Customers otherwise eligible for Service Classification No. 3 or Service Classification No. 2 Rate II. The Weather Normalization Adjustment will be applied to total gas usage during the period October 1 through May 31 of each year. For transportation Customers, the Weather Normalization Adjustment is applied to the Customers' monthly sum of Daily Delivery Quantities during that period.

(A) Definitions

- (1) PPBR or penultimate pure base rate is the next to last block rate set forth in Service Classification No. 3, in Rate II-Heating of Service Classification No. 2, and in Base Rate (B)(2) of Riders G and I.
- (2) Pure base revenue is total revenue less revenue attributable to "Increase in Rates and Charges", less Gas Cost Factor and Monthly Rate Adjustment revenue, and less revenue associated with the Merchant Function Charge, the System Benefits Charge, the Temporary State Assessment Surcharge, Billing and Payment Processing Charge, and Revenue Decoupling Mechanism Adjustment increased by the factor of adjustment ratio.
- (3) BC or billing cycle is the actual number of days shown on the bill that the Customer receives for service.

(General Information - Continued on Leaf No. 172)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

DID: 6236 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 03/01/99

STAMPS:

LEAF: 172.0

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SUPERSEDING REVISION:

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EFFECTIVE: 03/01/99

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment - Continued

(A) Definitions - Continued

- (4) HDD or heating degree days are the difference between 62 degrees and the average outdoor dry bulb temperature for a day based on readings made every hour on the hour throughout the day. HDD are always zero when that average temperature is above 62 degrees. A single heating day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time greater than one day.
- (5) NHDD or normal heating degree days for any given calendar day within a month are based on the average of the degree days for that calendar day over the thirty year period ending December 31 of the year prior to October 1.
- (6) AHDD or actual heating degree days are the actual difference between 62 degrees and the average outdoor dry bulb temperature for a particular day or days based on readings made every hour on the hour throughout the day. AHDD are always zero when that average temperature is above 62 degrees.
- (7) THDD or therms per heating degree day are the estimated number of therms per Customer needed to provide space heating for each degree of a degree day based on average usage by Customers to which this adjustment applies. It is determined separately for each service classification and will be revised annually to reflect the temperature sensitivity reflected in the prior heating season's sales to Customers to which this adjustment applies.
- (8) BLT or base load therms per billing day is the estimated number of therms per Customer used per day for non-heating purposes based on average usage by Customers to which this adjustment applies. It is determined separately for each service classification and will be revised annually to reflect the non-temperature sensitive usage of Customers to which the adjustment applies reflected in the prior heating season's sales.

(General Information - Continued on Leaf No. 173.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment - Continued

(B) Operation of the Weather Normalization Adjustment

The Weather Normalization Adjustment will be applied to a Customer's bill on a cents per therm basis when actual heating degree days vary from normal heating days during the period for which the Customer is billed. The Weather Normalization Adjustment will be applied to the Customer's total consumption and/or monthly sum of daily delivered quantities for the billing cycle except for air conditioning usage billed under the air conditioning rate. For Sales Customers, the Adjustment will be applied through the Monthly Rate Adjustment set forth in General Information Section VII(B). For Transportation Customers, the Weather Normalization Adjustment will be applied as explained in Service Classification No. 9. The Weather Normalization Adjustment for a billing cycle will apply only if the actual heating degree days (AHDD) for the billing cycle are lower or higher than ~~of~~ the normal heating degree days (NHDD) for the billing cycle. A new weather adjustment factor will be calculated for each billing cycle for customers in Service Classification No. 2 Rate II-Heating, Service Classification No. 3, and for Service Classification No. 2-Rate II Customers taking service under Riders G and I. The Company will file all Weather Normalization Adjustments with the Public Service Commission on a monthly basis along with the Statement of Gas Cost Factor, the Statement of Merchant Function Charge and the Statement of Monthly Rate Adjustment.

(General Information - Continued on Leaf No. 174)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment – Continued

(B) Operation of the Weather Normalization Adjustment - Continued

The Weather Normalization Adjustment shall be calculated using the following formula:

$$\begin{array}{l} \text{Weather Normalization} \\ \text{Adjustment} \\ \text{(cents/therm)} \end{array} = \frac{[\text{NHDD}-\text{AHDD}]*\text{THDD}*\text{PPBR}}{(\text{BLT}*\text{BC}) + (\text{THDD}*\text{AHDD})}$$

Under this formula, the Weather Normalization Adjustment is calculated by dividing the estimated deficiency or excess in pure base revenues per Customer due to weather variation for each billing cycle (weather-related revenue variation) by the estimated total therms used per Customer for that billing cycle. The weather-related revenue variation per Customer is calculated by taking the actual heating degree days (AHDD) for the billing cycle and calculating the amount by which the heating degree days exceed the normal heating degree days (NHDD) or are less than the normal heating degree days (NHDD) for the billing cycle. That amount is multiplied by the therms per heating degree days (THDD) per Customer and the applicable penultimate pure base rate (PPBR). The weather-related revenue variation is then divided by the estimated average total usage per Customer for the particular billing cycle. That amount is calculated by multiplying the base load therms per billing day (BLT) by the number of days in the billing cycle (BC) and adding the therms per heating degree days (THDD) multiplied by the actual heating degree days (AHDD) for the particular billing cycle.

(General Information - Continued on Leaf No. 175.0)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued**IX. Special Adjustments - Continued****2. Interim Recovery of Gas Supplier Take-or-Pay Charges**

As referenced in the subsection entitled "Non-Firm Revenue Credit" under General Information Section VII (B) take-or-pay ("TOP") charges applicable to Customers taking service under SC Nos. 12, Rate (B) of SC Nos. 9 and 12 (Rate 2) and to non-tariff Customers scheduled for current recovery, shall be recovered by retaining from firm customers' allocated share of Non-Firm Revenues, as defined in General Information Section VII (B) 1 an amount to recover such charges. If in any month net base revenues derived from such Customers are less than the TOP charges scheduled for recovery from such Customers in that month, the shortfall shall be recovered from the net base revenues derived from such Customers in any succeeding month, up to twelve months from the month in which the shortfall occurred.

3. Gas Facility Costs Credit Provision

Firm Sales Customers and Firm Transportation Customers located within the geographic limits of New York City shall be credited with the net benefits of payments and credits received by the Company from the City of New York for gas facility costs pursuant to Public Service Law § 66(26) and an agreement between the City of New York and the Company dated June 29, 1989. The net benefits shall be credited to New York City Customers' bills on a cents per therm basis, and shown separately on the applicable Statement of Monthly Rate Adjustment applicable to Firm Sales and Firm Transportation Customers. In any month where net benefits are applied to the Statement of Monthly Rate Adjustment, the Company will compare the net benefits applied on the Statement with the level of net benefits actually credited to New York City Customers in the month based on actual sales and transportation volumes and apply any difference (negative or positive) to the Statement in effect in the second month succeeding the Statement containing the credits.

(General Information - Continued on Leaf No. 176)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

4. Transition Surcharge for Capacity Costs

Each new dekatherm (dt) of capacity brought to the Citygate by a Seller and/or its Agent/Designee on and after April 1, 1999 is assumed for purposes of the following formula to generate stranded cost.

Calculation of capacity costs related to customers migrating from firm sales to transportation service would be by apportionment.

The portion of capacity costs (\$cap) associated with customers that have switched from firm sales to transportation service on and after April 1, 1999 or who have had capacity assigned but are no longer taking such assignment, will be calculated as follows:

$$\text{\$cap} = \{(\text{tcap}/\text{ucap}) \times \text{ucap}\} - \text{Capacity Release Credits("CRC")}$$

ucap\$ = Company's allocated share of upstream capacity costs.

tcap = amount of capacity associated with firm Customers using their own capacity to bring gas to the Citygate (dt).

ucap = Company's allocated share of upstream pipeline capacity (dt).

CRC = allocated share of the capacity release credits associated with tcap.

The transition surcharge for capacity costs will be collected from Firm Sales and Firm Transportation Customers as a separate surcharge through the Monthly Rate Adjustment in General Information Section VII (B) and in SC 9 Rates (J) (1), respectively. It will be calculated as follows:

$$\text{Transition Surcharge ("TS")} = \frac{\text{\$cap}}{\text{actual therms}} \quad \text{where,}$$

Projected therms = annual firm sales and firm transportation volumes

The surcharge will become effective on the first day of the second calendar month succeeding the month in which strandable costs are incurred. Surcharge collections will be subject to periodic reconciliation.

(General Information - Continued on Leaf No. 177)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued**IX. Special Adjustments - Continued****5. Research and Development Surcharge Applicable to Firm Customers**

In accordance with the Public Service Commission Order issued February 14, 2000 in Case 99-G-1369, all Firm Sales and Firm Transportation Customers will be subject to a research and development ("R&D") surcharge to provide funding for R&D projects.

6. Gas Energy Efficiency Surcharge and Gas Energy Efficiency Adjustment.

In accordance with the Public Service Commission Order issued and effective September 25, 2007, in Case 06-G-1332 "Adopting In Part The Terms And Conditions Of The Parties' Joint Proposal" ("Joint Proposal"), all Firm Sales and Firm Transportation Customers are subject to a Gas Energy Efficiency Surcharge commencing October 1, 2007. The Gas Energy Efficiency Surcharge for the period October 1, 2007 through September 30, 2008, funds NYSERDA administered gas energy efficiency programs ("the Efficiency Program") in the Company's service territory and a gas energy efficiency study ("the Study"). By Order issued on September 18, 2008 "Order Continuing Gas Energy Efficiency Programs," (the "September 2008 Order") the Public Service Commission extended the Efficiency Program to September 30, 2009. The Gas Energy Efficiency Surcharge for the period October 1, 2008 through September 30, 2009, will continue to fund the Efficiency Program as well as the cost of enhanced measurement and verification activities. The funding level, scope, administration, implementation, and recovery of costs associated with the Gas Energy Efficiency Program, enhanced measurement and verification activities, and the Study will be in accordance with the Joint Proposal and the September 2008 Order.

Any under or over-recovery of costs associated with the Gas Energy Efficiency Program established by the Joint Proposal and the September 2008 Order including lost revenue, will continue to be surcharged or credited through a Gas Energy Efficiency Adjustment included in the Monthly Rate Adjustments.

(General Information - Continued on Leaf No. 178)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC**

INITIAL EFFECTIVE DATE: 08/27/08

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated January 16, 2008

LEAF: 178

REVISION: 7

SUPERSEDING REVISION: 6

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

7. Transition Adjustment for Competitive Services

The Transition Adjustment for Competitive Services ("TACS") is a per therm adjustment. Firm Sales customers taking service under Service Classification Nos. 1, 2, 3 and 13 and Riders G, H, J and I of this Rate Schedule and Firm Transportation customers taking service under SC 9 will be assessed a TACS as set forth in the Monthly Rate Adjustment (MRA). The TACS will include (1) lost revenues attributable to the Billing and Payment Processing Charge (BPP); and (2) any variation between the level of Credit and Collections/theft ("C&C") revenues applicable to POR customers and included in the POR discount rate, and actual C&C revenues received through the POR discount rate. The level of C&C POR reflected in the discount rate will be, for the Rate Year commencing October 1, 2007, the design target established in the Joint Proposal that was adopted in part by the Commission's September 25, 2007 "Order Adopting in Part the Terms and Conditions of the Parties' Joint Proposal" in Case 06-G-1332 ("2007 Gas Rate Plan"); and, for the two subsequent Rate Years, will be based upon an allocation of C&C costs between full service and POR customers. The lost revenue attributable to the BPP equals the total BPP charges avoided by retail choice customers receiving an ESCO-issued consolidated bill. The TACS will be effective for the Rate Year commencing October 1, 2008.

For Service Classification Nos. 1, 2, 3 and 13, and for SC9 firm transportation the TACS shall be determined by dividing the BPP lost revenues and the C&C variation for each rate year by the total of firm full service and transportation therms for the twelve month period for which the TACS is to be effective.

The difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS will be reconciled. Any under-recovery or over-recovery resulting from such reconciliation plus interest (calculated at the Other Customer's Capital Rate) shall be included in the calculation of the subsequent year's TACS.

8. Merchant Function Charge (MFC)

The Merchant Function Charge (MFC) consists of the following components: (a) a Supply component which includes commodity procurement (including commodity revenue based allocation of information resources and education and outreach costs); (b) an uncollectible expense component associated with supply; (c) a gas in storage working capital component and (d) a credit and collections/theft component.

The MFC will be charged monthly to Firm Full Service Customers served under SC 1, 2, 3 and 13. The uncollectible expense component will be aligned with service classes consistent with the monthly Gas Costs Factors and will reflect uncollectible factors of \$.8053 per \$100 of commodity costs for residential customers and \$.3466 per \$100 of commodity costs for non-residential customers. The gas in storage working capital component for the period October 1, 2007 through September 30, 2008 will be calculated such that the MFC component per therm will be twice the rate of the MRA component.

(General Information - Continued on Leaf No. 178.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/26/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 178.1
REVISION: 1
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IX. Special Adjustments – Continued

8. Merchant Function Charge (MFC) - Continued

For the periods October 1, 2008 to September 30, 2009, and October 1, 2009 to September 30, 2010, the gas in storage working capital cost will be such that the per therm MFC components will be 1.5 times and 1 time, respectively, the per therm rate applicable to the MRA.

For each twelve month period commencing October 1, 2007, October 1, 2008 and October 1, 2009 (Rate Year 1, Rate Year 2 and Rate Year 3, respectively), amounts collected through the Supply component and the C&C component of the MFC will be reconciled to Rate Year design targets established in the 2007 Gas Rate Plan. Any differences will be included in the MFC charge for the Supply and C&C components in the subsequent Rate Year.

The allocation of the C&C design targets between their MFC and POR components for Rate Year 2 and Rate Year 3, will be determined prior to the beginning of each Rate Year based upon an estimate of full service and transportation sales during the subsequent Rate Year, and will be included in the subsequent Rate Year's MFC and MRA component.

For each Rate Year, actual gas in storage working capital costs recovered through the MFC and MRA will be reconciled to actual costs of gas in storage working capital. Any differences will be reflected in the subsequent Rate Year's MFC and MRA gas in storage working capital component.

The Company shall file with the Public Service Commission ("PSC") a monthly statement of Merchant Function Charge ("MFC Statement") with the first MFC statement effective October 1, 2007. Each component of the MFC will be shown separately by Service Class (i.e., SC 1, 2 Heating, 2 Non-Heating, 3 and 13). Separate Merchant Function Charges shall be filed for air-conditioning customers served under SC2 Heating and SC3. Each MFC statement shall be filed with the PSC no later than two working days prior to the effective date of the statement.

(General Information - Continued on Leaf No. 179)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IX. Special Adjustments – Continued

9. Billing and Payment Processing Charge (BPP)

Billing and Payment Processing consists of the cost to print, process and mail a bill, and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$0.94 per bill for a single service gas Customer or \$0.00 or \$0.47 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (See tables below to determine applicability of the charge, noting that the term “Single Bill” in the tables refers to a consolidated bill and the term “two bills” in the tables refers to dual billing). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration. The tables below are applicable to BPP charges to Customers and ESCOs for bills issued on or after April 1, 2008.

A. Single Service (Gas only) accounts – BPP and ESCO charges

	Full Service Single Bill	Retail Choice Utility Single Bill (POR)	Retail Choice Two Bills	Retail Choice ESCO Single Bill
Gas Customer	\$0.94	\$0.00	\$0.94	\$0.00
Gas ESCO	N/A	\$0.94	\$0.00	\$0.00

B. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with both services served by either Con Edison or by one ESCO or with only one service served by an ESCO

	Electric Service Type	Gas Full Service Single Bill	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Full Service Single Bill	\$0.47***	\$0.00	\$0.47***	\$0.00
Gas ESCO	Electric Full Service Single Bill	N/A	\$0.94	\$0.00	\$0.00
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.00*	\$0.47**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.47***	\$0.00	\$0.47***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$0.00	\$0.94	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00
Gas ESCO	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00

*The ESCO, as the electric ESCO will pay \$0.94 because of the electric billing option.

**The ESCO, as the electric ESCO will also pay \$0.47.

***The Customer, as an electric customer, will also pay \$0.47.

(General Information - Continued on Leaf No. 180)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 180

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 7

INITIAL EFFECTIVE DATE: 10/01/08

SUPERSEDING REVISION: 6

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

IX. Special Adjustments – Continued

9. Billing and Payment Processing (BPP) –Continued

C. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with each service served by a different ESCO

	Electric Service Type	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.47**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.00	\$0.47***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$0.94	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A
Gas ESCO	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A

*The electric ESCO will pay \$0.94.

**The electric ESCO will also pay \$0.47.

***The Customer, as an electric customer, will also pay \$0.47.

10. Low Income Reconciliation Adjustment

In accordance with the 2007 Gas Rate Plan, all firm sales and firm transportation customers shall be subject to a low income reconciliation adjustment for the twelve month period commencing October 1, 2010 for any difference between \$5.0 million and the aggregate level of low income reductions provided over the three prior rate years through September 30, 2010. The adjustment shall be credited or surcharged to SC 1, 2, 3 and 13 firm customers and corresponding SC 9 firm transportation customers, including low income customers, as an adjustment to the MRA.

(General Information - Continued on Leaf No. 181)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

11. Uncollectibles Charge

In accordance with the 2007 Gas Rate Plan, the Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles charge will reflect an overall uncollectible rate of 0.543%

12. Gas In Storage Working Capital Charge

In accordance with the 2007 Gas Rate Plan, the Company will recover a portion of the gas in storage working capital through a surcharge to MRA. As more fully described in Special Adjustment 8 above, the Gas in Storage Working Capital Surcharge for the 12 month periods commencing October 1, 2007, 2008, and 2009 will be 1/2 of the equivalent MFC rate, 2/3 of the MFC rate, and equal to the MFC rate, respectively.

13. Oil to Gas Conversion Program Surcharge

In accordance with the 2007 Gas Rate Plan, the Company will recover, through a surcharge on the MRA Statement, up to \$1.47 million each rate year, for providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

14. Revenue Decoupling Mechanism ("RDM") Adjustment

For the year commencing October 1, 2007 and ending September 30, 2008 ("Rate Year 1") Pure Base Revenues from firm gas sales customers served under Service Classification ("SC") Nos. 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a partial reconciliation through a Revenue Decoupling Mechanism ("RDM") Adjustment using a revenue per customer ("RPC") measurement. For purposes of the RDM adjustment, Pure Base Revenues are defined as revenues from delivery rates excluding gross receipts tax, Merchant Function Charges, Billing and Payment Processing charges, and all other applicable credits and surcharges, but including WNA credits or surcharges. The RPC will be aggregated into one of four groupings: SC 2 Heating, SC 2 Non-Heating, SC 3 with 1-4 dwelling units and SC 3 with more than 4 dwelling units and will exclude all pure base revenues associated with customers served under any of the Company's riders as well as low income customers and customers receiving a firm by-pass rate. The RDM adjustment for each grouping for Rate Year 1 will be calculated as:

$$\begin{array}{r} \text{Actual Pure Base Revenues} \\ \text{Less, Allowed Pure Base Revenues} \end{array}$$

where actual Pure Base Revenues are the total of 12 months Rate Year 1 Pure Base Revenues billed for each grouping and where allowed Pure Base Revenues are calculated as the Rate Year 1 Pure Base Revenue target for each grouping, as shown in Appendix L of the 2007 Gas Rate Plan, times the actual number of customers for that grouping for Rate Year 1, where actual number of customers is determined by dividing the number of days of service covered by bills issued during Rate Year 1, by 360.

(General Information - Continued on Leaf No. 182)

PSC NO: 9 GAS

LEAF: 182

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 9

INITIAL EFFECTIVE DATE: 04/01/10

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STAMPS: Issued in Compliance with Orders in Case 07-M-0548 and Case 09-G-0363 dated November 13, 2009 and January 4, 2010

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer grouping. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each grouping will become effective in the second calendar month following the end of the Rate Year for which the RDM adjustment is calculated and will be recovered over a period not to exceed eleven months. RDM adjustments by grouping will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each 11-month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein

Should the projected reconciliation for the combined RPC groupings at any point during Rate Year 1 equal or exceed \$10 million, the Company will implement interim RDM Adjustments by group.

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13

Firm sales and transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) “Gas Service Curtailments” of the Schedule.

16. System Benefits Charge (“SBC”)

In accordance with the Public Service Commission Order in Case 07-M-0548 issued and effective June 23, 2008 (“June 2008 Order”), an incremental gas System Benefits Charge (“SBC”) is in effect from October 1, 2008 through December 31, 2011 to collect amounts in connection with the Energy Efficiency Portfolio Standard (“EEPS”) for New York State. In accordance with the June 2008 Order, the SBC for the annual period commencing January 1, 2009, and for each annual period thereafter, is expected to collect an annual amount of \$4,272,679.

(General Information - Continued on Leaf No. 183)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: **9 GAS**

LEAF: 183

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 10

INITIAL EFFECTIVE DATE: 04/01/10

SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Orders in Case 07-M-0548 and Case 09-G-0363 dated November 13, 2009 and January 4, 2010

GENERAL INFORMATION - Continued

IX. Special Adjustments-Continued

16. System Benefits Charge ("SBC") - Continued

In accordance with the Public Service Commission Orders in Case 07-M-0548 and in Case 09-G-0363 issued and effective October 23, 2009, November 13, 2009, and January 4, 2010, the SBC is expected to collect, in addition to the amounts expected to be collected in accordance with the June 2008 Order, the following annual EEPS amounts during the period January 1, 2010 through December 31, 2014: \$19,914,782 in 2010 (of this amount \$4,730,669 will be collected during the period January 1, 2010 through December 31, 2010 and \$15,184,113 will be collected during the period April 1, 2010 through December 31, 2010), \$23,997,421 in 2011, \$906,238 in 2012, 409,426 in 2013, and \$141,861 in 2014.

Any over- or under-collections for each period will be reconciled and included in the subsequent annual period's SBC. The System Benefits Charge is applicable to all Firm Sales and Firm Transportation Customers. The applicable rate per therm will be set forth on the Statement of System Benefits Charge. The Statement of Systems Benefits Charge and any changes thereto will be filed with the Commission no less than three business days before its effective date.

17. Temporary State Assessment Surcharge ("TSAS") Under Section 18-a of the Public Service Law

To implement the changes to Section 18-a of the Public Service Law, signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, called the Temporary State Assessment Surcharge ("TSAS"), the amount assessed to the Company, excluding gross receipts tax, in excess of the amount reflected in base rates. As directed in the Commission's Order, dated June 19, 2009, in Case 09-M-0311, the TSAS for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus uncollectible expenses based on the amount reflected in base rates and working capital costs at the Company's pre-tax rate of return. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year's surcharge to improve its cash flow position without increasing customers' bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for collection from or refund to customers.

The TSAS will be allocated to each customer class based on the class contribution to the Company's total gas revenues, including gross receipts taxes. The contribution of each class will include both delivery and supply charges, (including estimated supply charges for retail access classes), and gross receipts taxes for all.

(General Information - Continued on Leaf No. 183.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 183.1

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 14

INITIAL EFFECTIVE DATE: 01/01/10

SUPERSEDING REVISION: 13

STAMPS: Issued in Compliance with Order in Case 07-M-0548 and Case 09-G-0363 dated October 23, 2009

GENERAL INFORMATION – Continued

IX. Special Adjustments-Continued

17. Temporary State Assessment Surcharge (“TSAS”) Under Section 18-a of the Public Service Law-Continued

The TSAS that is applicable to service under this Schedule will be collected on a monthly basis. The unit amount to be collected will be shown on the Statement of Temporary State Assessment Surcharge (the “Statement”) that is filed with the Commission apart from this Schedule.

Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement’s effective date.

18. Rate Adjustment Clause (RAC)

Pursuant to the Order of the Public Service Commission (the “Commission”), dated June 25, 2009, in Case 09-M-0114, \$32 million of the revenue requirement established in Case 06-G-1332 is to be recovered pursuant to a rate adjustment clause mechanism and shall be subject to refund based on the Commission’s audit and review of the Company’s contract related Capital, O&M and related expenditures, as set forth in the Commission’s Order dated February 12, 2009, and in the Order in Case 09-M-0114. The portion of the rates and charges shown in each Service Classification that comprise the rate adjustment clause mechanism are shown on the Statement of Rate Adjustment Clause filed apart from this Rate Schedule for firm Service Classifications (“SC”s) of this Rate Schedule. This portion of the Company’s revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

(General Information - Continued on Leaf No. 183.2)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

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PSC NO: 9 GAS

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

INITIAL EFFECTIVE DATE: 10/01/07

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 183.2

REVISION: 7

SUPERSEDING REVISION: 5

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

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(General Information - Continued on Leaf No. 183.3)

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(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 10/01/07
STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

LEAF: 183.3
REVISION: 3
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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

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