

PSC NO: 9 GAS

LEAF: 155

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 12

INITIAL EFFECTIVE DATE: 10/01/08

SUPERSEDING REVISION: 11

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment

- (A) Gas Cost Factor (GCF): The rates for gas service under SC Nos. 1, 2, 3 and 13 shall be increased each month by a Gas Cost Factor to reflect the Average Cost of Gas for the month, as adjusted by the following:
- (1) Annual Surcharge or Refund Adjustment
 - (2) Gas Supplier Take-or-Pay Charges;
 - (3) Pipeline Transition Costs;
 - (4) Gas Supplier Refunds (except as provided in (A) (5) below);
- (B) A Monthly Rate Adjustment (MRA) to reflect the following:
- (1) Non-Firm Revenue Credit;
 - (2) Gas Facility Costs Credit;
 - (3) Transition Surcharge for Capacity Costs;
 - (4) R & D Surcharge;
 - (5) Gas Energy Efficiency Surcharge;
 - (6) Transition Adjustment for Competitive Services;
 - (7) Low Income Reconciliation Adjustment;
 - (8) Uncollectible Charges Related to MRA;
 - (9) Gas in Storage Working Capital Charge
 - (10) Oil to Gas Conversion Surcharge; and
 - (11) Curtailment Cost Recovery Charge
- (C) A Weather Normalization Adjustment.

The Gas Cost Factor and Monthly Rate Adjustment shall be expressed to the nearest 0.0001 of one cent.

A) Gas Cost Factor Components

1. Average Costs of Gas

Pursuant to the Settlement Agreement adopted by the Commission in its Order Authorizing Merger, issued and effective April 2, 1999, gas is purchased under a common supply arrangement for both Consolidated Edison Company and Orange and Rockland Utilities ("Companies"). The arrangement is administered by a single corporate department or entity for the benefit of the Companies, which purchase gas and services for the Companies in a manner that minimizes their total cost. The Company's monthly Average Cost of Gas applicable to the rates under SC Nos. 1, 2, 3 and 13 shall be based upon the Company's apportioned share of fixed and variable costs and shall be computed as follows:

(General Information - Continued on Leaf No. 155.1)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

(A) Gas Cost Factor Components – Continued

1. Average Cost of Gas - Continued

(a) Fixed Gas Costs:

Fixed gas costs include pipeline demand charges, supplier gas inventory charges, storage demand charges, and any similar charges that do not vary with the volume of gas purchased (including the cost of capacity that enables the Company to offer Capacity Release Service), and applicable surcharges and taxes. Excluding any fixed costs associated with assets used for balancing (i.e., fixed gas costs associated with load following service and daily delivery service) and standby service, fixed gas costs shall be allocated to each Company using a fixed percentage based on the ratio of each Company's forecasted winter peak day capacity requirement, to the total forecasted peak day capacity requirement of the Companies. These fixed percentages shall initially become effective as of the effective date of this leaf and shall remain in effect through October 31, 2007. The fixed percentages shall be revised annually to become effective each November 1. The Company shall advise the Commission Staff on or before October 1 of each year of any changes in the fixed percentages to be implemented the following November 1.

Fixed gas cost associated with assets used for balancing and standby services will be allocated to each Company based upon a fixed percentage. The fixed percentage is based upon the ratio of each Company's forecasted balancing service and standby service requirements to the total of both Companies' balancing and standby service requirements and is applied to the balancing and standby service cost requirements of both Companies. The fixed percentage shall be revised at least annually and shall become effective each November 1, except that the fixed percentages shall initially be revised to become effective as of the effective date of this leaf and shall remain in effect through October 31, 2007. The Company shall advise the Commission Staff on or before each October 1 of any changes to the fixed percentage to be implemented the following November 1.

(General Information - Continued on Leaf No. 156)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: May 20, 2005
STAMPS:

LEAF: 156
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SUPERSEDING REVISION: 10

INITIAL EFFECTIVE DATE POSTPONED TO JUNE 17, 2005. SEE SUPPLEMENT NO. 23

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment – Continued

(A) Gas Cost Factor Components – Continued

1. Average Cost of Gas - Continued

(a) Fixed Gas Costs - Continued

The Company's apportioned share of fixed gas costs will be reduced by the following:

- (i) the revenue derived from Load Following and Daily Delivery Services from SC No. 9 Firm Transportation Customers;
- (ii) Firm Customers' allocated share of the revenue derived from gas balancing services under SC No. 9 "Rates" (H) and (I), SC No. 12, and SC No. 20 "Charges" (A)-(C) and (F) and power generation as explained in General Information Section VII (B)1;
- (iii) revenue derived from the Transition Surcharge for Capacity Costs collected from Firm Sales and Transportation Customers as explained in General Information Section IX (4);
- (iv) the estimated fixed gas costs allocated to interruptible and off-peak firm customers taking service under SC Nos. 12 and 19;
- (v) firm customers' allocated share of net revenues derived from the use of interstate pipeline capacity for capacity releases, bundled sales and other off-system transactions as explained in General Information Section VII (B) 1; and
- (vi) the fixed gas costs included in Winter Bundled Sales Service revenues from SC No. 20 Marketers.

The Company's apportioned share of fixed gas costs, net of the foregoing reductions, will be further allocated between SC Nos. 1,2,3 and 13 according to the percentages set forth on the Statement of Gas Cost Factor and divided by the respective forecast quantities of gas to be taken for delivery to customers served under SC Nos. 1,2,3 and 13 for the twelve calendar months ending the following August 31. The Company will review the percentages used in allocating fixed costs between service classes at least annually. If such percentages change by +/- 1% or more, the Company will implement such changes in the Gas Cost Factor upon consultation with the Commission Staff.

(General Information - Continued on Leaf No. 157)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

INITIAL EFFECTIVE DATE POSTPONED TO JUNE 17, 2005. SEE SUPPLEMENT NO. 23

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

1. Average Cost of Gas - Continued

(b) Variable Costs

Variable gas costs include purchased gas costs (including gas costs incurred in connection with capacity that enables the Company to offer Capacity Release Service), storage and peaking gas costs, cost of alternate gas supplies, (e.g., liquefied natural gas, liquefied propane gas and propane air), variable transportation costs, fuel retention costs, applicable surcharges and taxes, and the costs of financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties).

The variable costs shall be allocated between the Companies in proportion to their respective monthly firm sales sendout quantities and the applicable portion of monthly sendout to the Company's steam and steam-electric units. The variable costs shall be determined by:

- (i) applying the variable rates and charges of the transporters, storage and peaking providers, and suppliers to the billing determinants associated with transportation, storage and peaking, and gas supply for the forecasted weather normalized quantities of gas to be taken for delivery to Firm Sales Customers and to the Company's steam and steam-electric units during the month in which the Gas Cost Factor will be in effect, plus
- (ii) applying the average unit cost of gas in storage at the date of computation to the quantities of gas estimated to be withdrawn from storage for both Companies' Firm Sales Customers and to the quantities of gas estimated to be withdrawn from storage for the Company's steam and steam-electric units during the month in which the Gas Cost Factor will be in effect.

The Company's apportioned share of variable costs, less variable costs allocated to the Company's steam and electric customers and less variable costs included in Winter Bundled Sales Service revenues from SC No. 20 Marketers, shall be divided by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's Firm Sales Customers during the month in which the Gas Cost Factor will be in effect.

(General Information - Continued on Leaf No. 157.1)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

1. Average Cost of Gas - Continued

(c) Total Average Costs of Gas

The total average costs of gas are the sum of the unit amounts determined in (a) and (b) above multiplied by a factor of adjustment to reflect distribution line losses, as further discussed in (d) below.

(d) Factor of Adjustment

For the twelve months ended September 30, 2008, (Rate Year 1), September 30, 2009 (Rate Year 2) and September 30, 2010 (Rate Year 3), the factor of adjustment ratios will be calculated based upon the three-year average of actual line losses for the thirty-six months ended August 31, 2007, August 31, 2008 and August 31, 2009, respectively, with the following exceptions:

- (i) If the calculated three-year average of actual line losses does not vary by more than +/- 5% from the prior line loss factor (The twelve month ended September 30, 2007 for Rate Year 1) the factor of adjustment ratio for the succeeding Rate Year will not change.
- (ii) If the Company believes that the actual line loss percentage calculated for any Rate Year is anomalous or the result of an error, the Company may petition the PSC to exclude that year's percentage from the three- year average and to substitute the percentage from the next most recent Rate Year not included in the original calculation.
- (iii) Unless and until rates are reset the provisions of (i) and (ii) above will continue in future Rate Years.

(General Information - Continued on Leaf No. 158)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: May 20, 2005
STAMPS:

LEAF: 158
REVISION: 4
SUPERSEDING REVISION: 3

INITIAL EFFECTIVE DATE POSTPONED TO JUNE 17, 2005. SEE SUPPLEMENT NO. 23

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

2. Annual Surcharge or Refund Adjustment:

Actual gas cost recoveries shall be reconciled with actual gas expenses each year, and a surcharge or refund to recover Gas Cost Factor under-recoveries or refund Gas Cost Factor over-collections shall be computed as follows:

- (a) By taking the cost of gas adjusted for the following:
 - (i) supplier refunds, if any, being credited to firm customers pursuant to General Rule VII(A) 6. - Gas Supplier Refunds,
 - (ii) firm customers' share of net revenues derived from the use of interstate pipeline capacity for capacity releases, bundled sales and other off-system transactions,
 - (iii) take-or-pay charges billed to the Company by its gas suppliers set forth in General Information Sections VII (A) 3 and IX.2, including gas pipeline transition costs set forth in General Information Section VII (A)4,
 - (iv) load following and daily delivery revenues from SC No. 9 firm transportation customers and Winter Bundled Sales Service revenues from SC No. 20 Marketers,
 - (v) firm customers' allocated share of balancing services revenues from SC No. 9 Rates (H) and (I), SC No. 12, and SC No. 20 "Charges" (A) - (C) and (F) and power generation,
 - (vi) Transition Surcharge for Capacity Cost revenues collected from firm sales and transportation customers as explained in General Information Section IX(4),
 - (vii) liquefied propane consumed, as recorded on the Company's books during the determination period, and
 - (viii) the costs recorded during the determination period assignable to gas sold to Customers not subject to the Gas Cost Factor

(General Information - Continued on Leaf No. 159)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003
(Name of Officer, Title, Address)

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: October 1, 2004

STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 159

REVISION: 8

SUPERSEDING REVISION: 6

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

2. Annual Surcharge or Refund Adjustment- Continued

- (b) By taking the cost of gas derived in paragraph (a) above adjusted to reflect a level of purchased gas commensurate with actual sales and the allowed factor of adjustment as follows:
- (i) For Rate Year 1, if the actual line loss is less than 2.9%, the cost of gas will be adjusted by a ratio of the allowed line loss factor of adjustment of 1.0299 and the higher of the actual line loss factor of adjustment or 1.0194. For Rate Years 2 and 3, if the actual line loss factor is less than the allowed line loss factor, the cost of gas will be adjusted by the ratio of the allowed line loss factor of adjustment and the higher of the actual line loss factor of adjustment or the allowed line loss factor of adjustment equivalent to the allowed line loss factor minus 1%;
 - (ii) For Rate Year 1, if the actual line loss is greater than 2.9%, the cost of gas will be adjusted by a ratio of the allowed line loss factor of adjustment of 1.0299 and the lower of the actual line loss factor of adjustment or the authorized cap of 1.0406. For Rate Years 2 and 3, if the actual line loss factor is greater than the allowed line loss factor, the cost of gas will be adjusted by the ratio of the allowed line loss factor of adjustment and the lower of the actual line loss factor of adjustment or the allowed line loss factor of adjustment equivalent to the allowed line loss factor plus 1%;
 - (iii) In no event shall the Company retain or bear more than \$6.25 million in any Rate Year, resulting from the line loss differentials computed in (i) and (ii) above.
 - (iv) Unless and until rates are reset the provisions of (i), (ii), and (iii) above will continue in future Rate Years.
- (c) By taking the adjusted cost of gas derived in paragraph (b) above reduced by the following to determine the actual Gas Cost Factor under- or over- collections:
- (i) the Gas Cost Factor revenues adjusted to eliminate the Increase in Rates Applicable in Municipality Where Service is Supplied as defined in General Information Section VIII and the effect of the adjustments to the Average Cost of Gas set forth in this Section (A); and
 - (ii) the previous year's over-collection including interest, to the extent not refunded, or adding the previous year's under-collection including interest, to the extent not recovered;

(General Information - Continued on Leaf No. 160)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

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PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/20/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 160

REVISION: 3

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RECEIVED: 05/17/02

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EFFECTIVE: 05/20/02

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

2. Annual Surcharge or Refund Adjustment - Continued

- (d) By taking the amount derived in paragraph (c) above divided by the total quantities of gas to be sold by the Company to its SC Nos. 1, 2, 3, and 13 Customers during the surcharge/refund period to determine the Annual Surcharge or Refund Adjustment.

Surcharge or refund amounts shall bear interest at the rate prescribed by the Commission on unamortized balances.

The determination period to be used in the computation of the Annual Surcharge or Refund Adjustment shall be the 12 months ended August 31 of each year. The computation shall be filed with the Commission on or before October 15 of each year to become effective January 1 of the following year.

The Annual Surcharge or Refund Adjustment shall be shown separately on the Statement of Gas Cost Factor.

Revisions to the Annual Surcharge/Refund Adjustment will be permitted during the 12 month period ended August 31 for the purpose of preventing large over-collection or under-collection balances from accruing at August 31 subject to Commission Staff approval.

(General Information - Continued on Leaf No. 161.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 161

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 4

INITIAL EFFECTIVE DATE:03/03/08

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STATUS: Effective

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GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

3. Gas Supplier Take-or-Pay Charges:

Take-or-Pay ("TOP") charges billed to the Company by its gas suppliers shall be recovered from Customers in accordance with the Public Service Commission's December 11, 1989 Opinion and Order (No. 89-41), and its September 30, 1993 Order adopting the Settlement Agreement dated August 6, 1993.

4. Pipeline Transition Costs:

Gas pipeline transition costs will be recovered from Customers as follows:

- (a) all costs related to unrecovered gas costs (Account 191) will be recovered from the Company's Firm Sales Customers, including Customers who convert from Firm Sales to Transportation;
- (b) all costs related to pipeline stranded investment will be recovered from Firm Sales Customers, all Transportation Customers and Electric and Steam Customers. Gas Transportation Customers who convert from Firm Sales Service to Firm Transportation Service will be charged the same per unit charge assigned to Firm Sales Customers. All other Transportation Customers will be charged 50% of the per unit charge assigned to Firm Sales Customers; and
- (c) costs related to gas supply realignment will be recovered in the same manner as set forth above in subparagraph (2) above for stranded investment cost.

(General Information - Continued on Leaf No. 162)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 162

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 8

INITIAL EFFECTIVE DATE:03/03/08

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GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

5. Gas Supplier Refunds:

If the Company receives refunds of excess charges paid to the supplier or suppliers prior to gas being purchased under a common supply arrangement, such refunds will be credited to the Company's firm gas customers, except that refunds will be deferred and used to fund a gas migration incentive in accordance with Rate Provision J.9 of SC9.

In addition, if a refund is received pertaining to the period where gas is purchased under a common supply arrangement for the Companies, such refund will be allocated between the Companies in proportion to the Companies' respective monthly firm sales sendout quantities and firm transportation quantities covering the period of the refund. If gas is also purchased for the Company's steam and steam-electric units during that period, the refund allocation shall also take into account the sendout quantities from the steam and steam-electric units to the extent that the period of the refund includes the Winter season.

Firm transportation customers who take an assignment of Con Edison's upstream capacity assets shall receive the portion of any refunds associated with those upstream capacity assets as a credit to the Monthly Rate Adjustment applicable to SC No. 9.

The refund credits shall be computed as follows:

The Company shall commence crediting its Firm Gas Sales Customers, and its Firm Transportation Customers who take an assignment of Con Edison's upstream capacity, within six months of the date of receipt of each refund by a credit to the Gas Cost Factor applicable to SC Nos. 1, 2, 3 and 13 and to the Monthly Rate Adjustment applicable to SC No. 9 over a 12-month period. Any refunds received by the Company from its suppliers may be combined for purposes of computing the refund credit.

(General Information - Continued on Leaf No. 163)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 163

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 4

INITIAL EFFECTIVE DATE: 03/03/08

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STAMPS: Issued in Compliance with Commission Order in Case 06-G-0059, Dated 8/23/07

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

5. Gas Supplier Refunds - Continued

The specific level of refund credit will be computed by dividing the total applicable refund amount, including gas supplier and Company interest, by the estimated firm sales therms and firm transportation therms for the twelve months of the refund period. The Company shall determine the total amount refunded to its Customers on the basis of the actual ten months' sales and transportation figures. Any balance of the refund remaining after the ten month's actual sales and transportation quantity and the eleventh month's estimated sales and transportation quantity will be divided by an estimate of the twelfth month's sales and transportation quantity and will be reflected in the applicable monthly adjustment for the twelfth month.

The Company may make appropriate adjustments to the refund credit at any time if it appears that the refund will be completed prior to the end of the refund period.

Any under- or over- recovery which results from the operation of this refund provision shall be included in the computation of the next applicable Annual Surcharge or Refund. If the Company receives a refund from its gas supplier or suppliers where the total amount of the refund, including interest, is too small to be credited separately, such refund shall be included in the computation of the next refund applicable to the monthly Gas Cost Factor applicable to SC Nos. 1,2,3, and 13 and the Monthly Rate Adjustment applicable to SC No. 9, or the next applicable Annual Surcharge or Refund Adjustment.

Simple interest, at the rate of interest prescribed from time to time by the Public Service Commission, shall be accrued on supplier or suppliers' refunds from the date of receipt of such refund by the Company until the refund is included in the applicable monthly Gas Cost Factor and Monthly Rate Adjustment or the next applicable Annual Surcharge or Refund. Commencing with the date the supplier or suppliers' refund is included in the monthly Gas Cost Factor and Monthly Rate Adjustment, interest will be accrued on the estimated monthly unrefunded balances through the end of the refund period.

Where exceptional circumstances warrant, the Company may petition the Public Service Commission for waiver of the above refund plan.

(General Information - Continued on Leaf No. 164)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment – Continued

(B) Monthly Rate Adjustment Components

1. Non-Firm Revenue Credit

Customers receiving firm sales service under SC Nos. 1, 2, 3, and 13 ("Firm Sales Customers") and Customers receiving firm transportation service under Rate A of SC No. 9 ("Firm Transportation Customers") shall be eligible for a monthly Non-Firm Revenue Credit expressed on a cents per therm basis.

For Firm Sales Customers, the Non-Firm Revenue Credit will be applied to the Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3 and 13. For Firm Transportation Customers, the Non-Firm Revenue Credit will be applied to the Monthly Rate Adjustment applicable to SC No. 9. The Non-Firm Revenue Credit will be revised monthly and applied as a credit to the applicable Monthly Rate Adjustment effective on the first calendar day of each month.

Firm Customers' share of non-firm revenues shall be credited to Firm Sales and Firm Transportation Customers through the Non-Firm Revenue Credit and as a reduction to the Average Cost of Gas in General Information Section VII (A)1.

Firm Customers' share of Non-Firm Revenues include the following:

- (a) Net revenues derived from use of interstate pipeline capacity for or by Customers taking service under SC No. 12 (Rate 2) and interruptible or off-peak firm service provided under negotiated bypass SC No.9 Rate D(1);
- (b) net revenues derived from the use of interstate pipeline capacity for capacity releases, to other than (I) Firm customers and/or ESCOs serving Firm customers under the Company's Capacity Release Service Program, and (ii) the demand charges recovered through the Winter Bundled Sales Service, SC No. 19, bundled sales and other off-system transactions (e.g., gas supplied to the Company's steam and steam-electric units);
- (c) net revenues derived from balancing services under SC No. 9 "Rates" (H) and (I), SC No. 12, and SC No. 20 "Charges" (A)-(C) and (F) and power generation;

(General Information - Continued on Leaf No. 165)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(B) Monthly Rate Adjustment Components - Continued

1. Non-Firm Revenue Credit - Continued

- (d) Monthly net base revenues derived from:
 - (i) Customers receiving interruptible service under SC No. 12 (Rate 1); excluding revenues from new customers from the Oil to Gas Conversion Program;
 - (ii) Customers receiving interruptible service under SC No. 9 (Rates B and D); excluding revenues from new customers from the Oil to Gas Conversion Program;
 - (iii) Power Generation Customers receiving interruptible or off-peak firm service, including interruptible or off-peak firm service under SC No. 9 Rate D(1) or special negotiated contracts or off-peak firm service customers under SC No. 9 Rate D(2)
 - (iv) Interruptible or off-peak firm service to Company-owned power generation plants, steam and steam – electric plants and to existing new and divested power generation facilities owned by third parties; and
 - (v) New York Power Authority in excess of \$3.1 million annually.

Non-Firm Revenues are net base revenues which are total revenues less the following, as applicable: taxes, actual cost of gas including hedging costs and gas supplier take or pay charges, balancing and associated charges, and any revenues included in total revenues related to reimbursements for facility costs associated with providing service, including, but not limited to, metering and communication equipment, service pipes and lines, service connections, main extensions, measuring and regulating equipment and system reinforcements and other facilities necessary to render service.

Firm Customers' allocated share of Non-Firm Revenues in (a) and (d) above, and firm Customers' share of the net revenues in (b) above derived from the use of pipeline capacity by SC No. 19 customers, will be reflected in the Non-Firm Revenue Credit.

Firm Customers' allocated share of net revenues from bundled sales and other off-system transactions in (b) above and the firm Customers' share of balancing revenues in (c) above, will be credited to firm sales Customers via a reduction to fixed gas costs reflected in the Average Cost of Gas used in computing the monthly Gas Cost Factor.

(General Information - Continued on Leaf No. 166)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(B) Monthly Rate Adjustment Components – Continued

1. Non-Firm Revenue Credit - Continued

Allocation of Non-Firm Revenues

The Company shall retain 100 percent of Non-Firm Revenues in (a) through (d) above up to the first \$35 million for each "Rate Year" commencing October 1 with the first Rate Year beginning October 1, 2007.

Firm Sales and Firm Transportation Customers shall be allocated 80 percent of Non-Firm Revenues in (a) through (d) above in excess of \$35 million up to \$50 million, and 75 percent in excess of \$50 million for each "Rate Year" commencing October 1 with the first Rate Year beginning October 1, 2007.

provided, however, that: (1) Firm Customers' allocated share of Non-Firm Revenues will be reduced to provide for recovery of the booked cost of plant in service applicable to SC No. 12 (Rate 1) and SC 9 (Rates B and D) interruptible customers as of September 30, 2004 through a 5 year amortization ending September 30, 2009 pursuant to paragraph C of Appendix A of the Joint Proposal dated May 28, 2004, as approved by the Commission's Order dated September 27, 2004 in Case No. 03-G-1671 (2) Those interruptible customers who commenced their service on or before October 1, 2007, and whose facility costs have not been fully offset against these customers net base revenues as of September 30, 2007, will continue to have their net base revenue applied against those facility costs until such facility costs are completely offset. If Firm Customers' share of Non-Firm Revenues is not adequate to provide for recovery of items (1) and (2) above, the Company will defer any such deficient amount for future recovery. The Company shall retain the balance of the Non-Firm Revenues not allocated to Firm Customers. However, if Non-Firm Revenues in any rate year are less than \$35 million, the Company may defer for future recovery, with interest, the amount by which Non-Firm Revenues are less than \$35 million.

(General Information - Continued on Leaf No. 166.1)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: October 1, 2004
STAMPS: Issued in compliance with order in Case 03-G-1671 dated September 27, 2004

LEAF: 166.1
REVISION: 2
SUPERSEDING REVISION: 0

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(B) Monthly Rate Adjustment Components - Continued

1. Non-Firm Revenue Credit - Continued

Determination of the Non-Firm Revenue Credit

The monthly Non-Firm Revenue Credit shall be determined by dividing the balance in the Non-Firm Revenue Credit Account at the end of the twelve-month period ending two months prior to the effective date of the credit by the applicable terms of gas sales to Customers receiving service under SC Nos. 1, 2, 3 and 13 and the sum of the Daily Delivery Quantities (as defined in SC No. 9) of Customers receiving service under Rate A of SC No. 9 for the same twelve-month period. The monthly balance in the Non-Firm Revenue Credit Account shall be determined by adding to the cumulative balance in the account, firm customers' allocated share of net Non-Firm Revenues as previously described, less the dollar amount of Non-Firm Revenue Credits reflected in that month's bills to Customers, plus interest. Interest shall be credited to the Non-Firm Revenue Credit Account each month at the unadjusted Customer deposit rate prescribed by the Public Service Commission.

Filing of the Monthly Non-Firm Revenue Credit

The Non-Firm Revenue Credit for each month shall be shown separately on the Statement of Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3 and 13 and on the Statement of Rate to SC No. 9 filed with the Public Service Commission for that month.

(General Information - Continued on Leaf No. 166.2)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS

LEAF: 166.2

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 6

INITIAL EFFECTIVE DATE: 10/01/08

SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order in Case 06-G-1332 dated September 25, 2007

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment- Continued

(B) Monthly Rate Adjustment Components - Continued

2. Other Monthly Rate Adjustment Components

The Monthly Rate Adjustment shall be subject to the following other adjustments:

- (i) Gas Facility Costs Credit Provision (for an explanation, see General Information Section IX.3);
- (ii) Transition Surcharge for Capacity Costs (for an explanation, see General Information Section IX.4);
- (iii) Research & Development Surcharge (for an explanation, see General Information Section IX.5);
- (iv) Gas Energy Efficiency Surcharge (for an explanation, see General Information Section IX.6);
- (v) Transition Adjustment for Competitive Services (for an explanation, see General Information Section IX.7);
- (vi) Low Income Reconciliation Adjustment (for an explanation, see General Information Section IX.10).
- (vii) Uncollectibles Charge Related to Monthly Rate Adjustment (for an explanation, see General Information Section IX.11);
- (viii) Gas In Storage Working Capital Charge (for an explanation, see General Information Section IX.12);
- (ix) Oil to Gas Conversion Program Surcharge; (for an explanation, see General Information Section IX.13).
- (x) Curtailment Cost Recovery Charge (for an explanation, see General Information Section IX.15); and

(C) Weather Normalization Adjustment

The rates for SC No. 2 - Rate II, SC No. 2 - Rate II - Riders G and I, and SC No. 3 shall be adjusted for the Weather Normalization Adjustment as explained in General Information Section IX. 1.

(General Information - Continued on Leaf No. 166.3)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

DID: 19090 ..TXT:

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/02

STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22, 2002

LEAF: 166.3

REVISION: 0

SUPERSEDING REVISION:

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STATUS: Effective

EFFECTIVE: 05/01/02

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(D) Filing Requirements:

The Gas Cost Factor and Monthly Rate Adjustment will become effective on the first calendar day of the month following the computation date and continue in effect until changed. Such adjustments will be prorated based on the number of days each applicable adjustment is in effect during the billing period.

Not less than three (3) business days prior to any change in either the Gas Cost Factor or the Monthly Rate Adjustment, the Company will file with the Commission:

- (a) a Statement of Gas Cost Factor showing the present Average Costs of Gas, the date at which and the period for which the average costs were determined, and the other rate adjustment components of the Gas Cost Factor, and the amount of the Gas Cost Factor per therm, together with the period such Gas Cost Factor per therm will remain in effect.

A new Statement of Gas Cost Factor may be filed on one day's notice to become effective not more than five days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual figures results in a change in the Average Costs of Gas of more than five percent.

- (b) a Statement of Monthly Rate Adjustment showing a summary of the rate adjustment components in General Information Section VII (B) comprising the Monthly Rate Adjustment, and the total amount of the Monthly Rate Adjustment per therm, together with the period such rate adjustment will remain in effect.

Such Statements will be available to the public at customer service centers where applications for service may be made.

(General Information - Continued on Leaf No. 167.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)