

## GENERAL RULES

### 24. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

Rider	Applicable to the Following Service Classifications	Comments
A	1, 2, 5, 6, 7, 8, 9, 11, 12, 13	Receivers/trustees
B	1, 2, 5, 7, 8, 9	No applications after May 31, 1959
C	1, 2, 7, 8, 9	No applications after May 31, 1959
D	1, 2, 7, 8, 9, 12	Fire alarms/signals
E	2, 5, 8, 9, 12	Series metering
F	1, 2, 7, 9	Series metering
G	2, 8, 9, 12, 13	Submetering
H	N/A	RESERVED
I	8	Multi-dwelling experimental rate
J	9	Business incentive rate
K	N/A	Attachments by CATV and telecommunications companies
L	1, 2, 7, 8, 9, 12, 13, 15	Direct load control. Also applicable to customers of NYPA, NYCPUS and COWPUSA
M	5, 8, 9, 12, 13	Hourly pricing for Full Service Customers
N	9	Mobile generators in lower Manhattan
O	5, 8, 9, 12, 13	Curtable service
P	5, 8, 9, 11, 12, 13, 15	Purchases of installed capacity. Also applicable to customers of NYPA, NYCPUS and COWPUSA
Q	9	Power for Jobs
R	1, 2, 5, 7, 8, 9, 12, 13	Net metering for customer-generators
S	1, 2, 5, 7, 8, 9, 12, 13	Commercial system relief program in NYISO Zone J. Also applicable to aggregators and customers of NYPA and NYCPUS
T	1, 2, 5, 7, 8, 9, 12, 13	Critical peak rebate program in NYISO Zone J. Also applicable to customers of NYPA and NYCPUS
U	1, 2, 7, 8, 9, 12, 13, 15	Distribution load relief. Also applicable to aggregators and customers of NYPA, NYCPUS and COWPUSA
V	8, 9, 12, 13, 15	Emergency demand response. Also applicable to customers of NYPA, NYCPUS and COWPUSA
W	8, 9, 12, 13	Day-ahead demand reduction
X	N/A	Facilities used for telecommunications
Y	9	High load-density service. Also applicable to customers of NYPA, NYCPUS and COWPUSA

The following Riders may not be applied to Customers taking Standby Service: D, E, F, O, R, and W.  
 The following Riders may not be applied to Retail Access Customers: M and W.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER Q - POWER FOR JOBS PROGRAM – Continued

##### B. Rate - Continued

###### **Demand Charge:**

For Full Service Customers otherwise eligible to take service under Rate I or III of SC 9, the demand charge per kW per month will be equal to the demand charge set forth in Rate I of the EDDS Rate Schedule plus the estimated charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges.

For Full Service Customers otherwise eligible to take service under Rate II of SC 9, the demand charge per kW per month will be equal to the demand charge set forth in Rate II of the EDDS Rate Schedule plus the estimated charges for PASNY capacity, including competitively bid power, and transmission of PASNY power to the Company's system, inclusive of losses and any minimum bill obligation, and any applicable taxes incurred by the Company and not otherwise reflected in the foregoing charges.

For Retail Access Customers otherwise eligible to take service under Rate I or III of SC 9, the demand charge per kW per month will be equal to the demand charge set forth in Rate I of the EDDS Rate Schedule. For Retail Access Customers otherwise eligible to take service under Rate II of SC 9, the demand charge per kW per month will be equal to the demand charge set forth in Rate II of the EDDS Rate Schedule.

Minimum Demand Charge: The minimum demand charge per month, exclusive of billing adjustments and increase in rates and charges, shall be the Minimum Charge contained in the EDDS Rate Schedule.

###### **Reactive Power Demand Charge:**

The Reactive Power Demand Charge set forth in the Common Charges of the EDDS Rate Schedule is applicable if the Customer meets the criteria set forth thereunder.

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.6 Surcharge to Collect Assessments Under Section 18-a of the Public Service Law

To implement the change to Section 18-a of the Public Service Law (“PSL”), signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, applicable under each Rate Schedule, the amount assessed to the Company, excluding gross receipts taxes, in excess of the amount reflected in base rates. As directed in the Public Service Commission’s Order, dated June 19, 2009, in Case 09-M-0311, delivery service surcharges for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus uncollectible expenses at the rate reflected in base rates and working capital costs at the Company’s pre-tax rate of return. Amounts surcharged pursuant to the Commission’s Order, issued and effective April 24, 2009, in Case 08-E-0539, will be applied to the amount to be collected over the 12 months commencing July 1, 2009. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year’s surcharge to improve its cash flow position without increasing Customers’ bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for future disposition.

The delivery service surcharge to be collected under this Rate Schedule, the PASNY Rate Schedule, and the EDDS Rate Schedule will be allocated to each Rate Schedule based on their contribution to the Company’s total electric revenues, including gross receipts taxes. Revenues will include both delivery and supply charges for all Service Classifications under this Rate Schedule (including estimated supply charges for Retail Access Customers) except for SC 15, delivery charges only for the PASNY Rate Schedule and the EDDS Rate Schedule (including SC 15), and gross receipts taxes for all.

Each Service Classification under this Rate Schedule will be allocated its pro rata share of the amount required to be collected based on that class’s contribution to total electric revenues under this Rate Schedule.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/20/2012

Leaf: 501  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 15 - Continued**  
**DELIVERY SERVICE TO GOVERNMENTAL AGENCIES**

**Rate I**

**Applicability:** To Customers who would otherwise be served under Rate I of the EDDS Rate Schedule.  
Service under this Rate is available for a monthly minimum demand of 250 kW.

**Delivery Charges**

Demand Delivery Charges, per kW per month of the maximum demand scheduled to be supplied by COWPUSA for distribution to Customers as determined in accordance with the EDDS Rate Schedule

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September		
first 900 kW	\$29.64 per kW	\$26.41 per kW
over 900 kW	\$25.80 per kW	\$23.15 per kW
Charge applicable for all other months		
first 900 kW	\$21.70 per kW	\$18.49 per kW
over 900 kW	\$17.87 per kW	\$15.22 per kW

Minimum Charge: The minimum charge shall be the charge of 250 kW of demand, per month, exclusive of Billing Adjustments and Increase in Rates and Charges.

Reactive Power Demand Charge, applicable to the extent applicable under the EDDS Rate Schedule.

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**SERVICE CLASSIFICATION NO. 15 - Continued**  
**DELIVERY SERVICE TO GOVERNMENTAL AGENCIES**

**Rate II**

**Applicability:** To Customers who would otherwise be served under Rate II of the EDDS Rate Schedule.

**Delivery Charges**

Demand Delivery Charges, per kW per month of the maximum demand scheduled to be supplied by COWPUSA for distribution to Customers as determined in accordance with the EDDS Rate Schedule

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.28	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$15.72	per kW
All hours of all days (low tension service only)	\$17.24	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$8.58	per kW
All hours of all days (low tension service only)	\$5.58	per kW

The total demand charge for each billing period shall be the sum of the charges for each applicable time period, each charge determined by multiplying the demand for the respective time period as determined in accordance with Special Provision B of the EDDS Rate Schedule by the rate applicable for that time period.

Reactive Power Demand Charge, applicable to the extent applicable under the EDDS Rate Schedule.

**SERVICE CLASSIFICATION NO. 15 - Continued**  
**DELIVERY SERVICE TO GOVERNMENTAL AGENCIES**

**Special Provisions**

- (A) Delivery Service to COWPUSA under this SC will not exceed 10 megawatts in the aggregate. A total of no more than forty Customers will be served under this SC plus the EDDS Rate Schedule.
- (B) Delivery Service under this SC incorporates by reference the EDDS Rate Schedule, including the Character of Service, Common Charges, General Provisions, Additional Delivery Charges and Adjustments, and Special Provisions sections thereof, except as expressly modified herein and except for the rates, terms, and conditions of service expressly stated herein. Riders that may be applied to this Service Classification are specified under General Rule 24 of this Rate Schedule.
- (C) All rates and charges under this SC will be subject to the “Increase in Rates and Charges” contained in the EDDS Rate Schedule.
- (D) COWPUSA will make an allocation of power and associated energy for delivery to a Customer by the Company under this SC. That portion of a Customer’s total demand and energy usage that is served under this SC is determined in accordance with General Rule 11. The balance of the Customer’s total registered demand and the energy associated with such demand will be supplied and billed in accordance with that General Rule.