

**SERVICE CLASSIFICATION NO. 10**

**SUPPLEMENTARY SERVICE**

**Applicable to Use of Service for**

Power and energy supplied by the Company in addition to the power and energy generated by a Customer by means of a private generating facility on the premises, subject to the Common Provisions and Special Provisions of this Service Classification.

Subject to the Special Provisions of this Service Classification, the Customer's generator may be connected for:

- (1) parallel operation with the Company's service, or
- (2) isolated operation with supplementary service provided by the Company by means of a double -throw switch.

This Service Classification ("SC") has been replaced by SC No. 14RA of the Retail Access Rate Schedule. Applicants for service on and after February 1, 2004 will be served under SC No. 14-RA. Existing SC No. 10 Customers will be served under SC No. 14-RA commencing with their first billing period beginning on or after February 1, 2004.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such rule and in this Service Classification. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts  
Three phase at 265/460 volts

High Tension Alternating Current- 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

(Service Classification No. 10 - Continued on Leaf No. 283)

**Date of Issue: November 3, 2003**

**Date Effective: February 1, 2004**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**SERVICE CLASSIFICATION NO. 10 - Continued  
SUPPLEMENTARY SERVICE**

**Rate I**

**Applicability:** To Customers whose initial contract demands are 900 kw or less per month and whose demands do not exceed 900 kw for two consecutive months; and to Customers who transfer from Rate II to Rate I in accordance with the provisions of Rate II. Customers whose demands exceed 900 kw for two consecutive months shall thereafter be billed under Rate II.

**Contract Demand Charge (per kw of contract demand)**

<u>Month</u>	<u>High Tension &amp; Low Tension Service</u> <u>Kw</u>	<u>Distribution</u>
<b>Nov-03</b> <i>Primary Distribution</i> (All-Hours - All Days)	First 10	\$ 2.57
	Next 90	\$ 3.36
	Over 100	\$ 3.38
<b>Dec-03</b> <i>Primary Distribution</i> (All-Hours - All Days)	First 10	\$ 2.57
	Next 90	\$ 3.36
	Over 100	\$ 3.38
<b>Jan-04</b> <i>Primary Distribution</i> (All-Hours - All Days)	First 10	\$ 2.57
	Next 90	\$ 3.36
	Over 100	\$ 3.38
<b>Feb-04</b> <i>Primary Distribution</i> (All-Hours - All Days)	First 10	\$ 2.57
	Next 90	\$ 3.36
	Over 100	\$ 3.38
<b>Mar-04</b> <i>Primary Distribution</i> (All-Hours - All Days)	First 10	\$ 2.57
	Next 90	\$ 3.36
	Over 100	\$ 3.38
<b>Apr-04</b> <i>Primary Distribution</i> (All-Hours - All Days)	First 10	\$ 2.57
	Next 90	\$ 3.36
	Over 100	\$ 3.38

(Service Classification No. 10 - Continued on Leaf No. 283-A)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**Contract Demand Charge (per kw of contract demand) - Continued**

**Low Tension Service**

<b><u>Month</u></b>	<b><u>Kw</u></b>	<b><u>Distribution</u></b>
<b>Nov-03</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Dec-03</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Jan-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Feb-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Mar-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Apr-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52

(Service Classification No. 10 - Continued on Leaf No. 284)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**As-used Demand Charge** (per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification)

<u>Month</u>	<u>Kw Blocks</u>	<u>High Tension Service</u>				<u>Trans- mission</u>	<u>Total</u>	
		<u>Market Supply</u>	<u>Monthly Adjustment</u>		<u>NYC*</u>		<u>West- chester*</u>	
		<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>		<u>NYC*</u>	<u>West- chester*</u>
<b>Nov-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
	Over 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
<b>Dec-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Jan-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
	Over 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
<b>Feb-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
	Over 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
<b>Mar-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Apr-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90
	Over 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90

(Service Classification No. 10 - Continued on Leaf No. 284-A)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**As-used Demand Charge** (per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification) - **Continued**

<u>Month</u>	<u>Kw Blocks</u>	<u>Low Tension Service</u>				<u>Trans- mission</u>	<u>Total</u>	
		<u>Market Supply</u>	<u>Monthly Adjustment</u>		<u>NYC*</u>		<u>West- chester*</u>	
		<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>				<u>West- chester*</u>
<b>Nov-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
	Over 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
<b>Dec-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Jan-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
	Over 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
<b>Feb-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
	Over 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
<b>Mar-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Apr-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90
	Over 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90

\* See General Information Section I.

(Service Classification No. 10 - Continued on Leaf No. 284-B)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**As-used Demand Charge** (*per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification*) - **Continued**

**High and Low Tension Service**

<b><u>Month</u></b>	<b><u>Kw Blocks</u></b>	<b><u>Distribution</u></b>
<b>Nov-03</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Dec-03</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Jan-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Feb-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Mar-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Apr-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00

(Service Classification No. 10 - Continued on Leaf No. 284-C)

**Date of Issue: October 31, 2003**

**Date Effective: November 1, 2003**

**SERVICE CLASSIFICATION NO. 10 - Continued  
SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**As-used Demand Charge** (per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification) - **Continued**

**Low Tension Service**

<b><u>Month</u></b>	<b><u>Kw Blocks</u></b>	<b><u>Distribution</u></b>
<b>Nov-03</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Dec-03</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Jan-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Feb-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Mar-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Apr-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00

**Reactive Power Demand Charge (per kilovar per month)**

For each kvar determined in accordance with Special Provision E . . . . . \$ 0.26

The total demand charge for each billing period, excluding the Reactive Power Demand Charge, will be the sum of the Contract Demand Charge and the As-Used Demand Charge, if applicable. Each charge is determined by multiplying the billable demand for the respective time period by the rate applicable to the demand for that time period.

(Service Classification No. 10 - Continued on Leaf No. 285)

**Date of Issue: October 31, 2003**

**Date Effective: November 1, 2003**

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**Energy Charge (cents per kwhr)**

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>High Tension Service Monthly Adjustment</u>		<u>Transmission</u>	<u>Distribution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West-chester**</u>	<u>NYC**</u>	<u>West-chester**</u>			<u>NYC**</u>	<u>West-chester**</u>
		<b>Nov-03</b>	<i>On-Peak</i>	7.58	6.18			0.33	1.73
	<i>Off-Peak</i>	5.58	4.50	0.25	1.33	0.04	0.24	6.11	6.11
<b>Dec-03</b>	<i>On-Peak</i>	7.85	6.33	0.39	1.91	0.04	0.24	8.52	8.52
	<i>Off-Peak</i>	5.63	4.55	0.33	1.41	0.04	0.24	6.24	6.24
<b>Jan-04</b>	<i>On-Peak</i>	8.92	7.22	0.33	2.03	0.04	0.24	9.53	9.53
	<i>Off-Peak</i>	6.22	5.31	0.36	1.27	0.04	0.24	6.86	6.86
<b>Feb-04</b>	<i>On-Peak</i>	9.01	7.31	0.28	1.98	0.04	0.24	9.57	9.57
	<i>Off-Peak</i>	6.31	5.40	0.30	1.21	0.04	0.24	6.89	6.89
<b>Mar-04</b>	<i>On-Peak</i>	8.04	6.51	0.42	1.95	0.04	0.24	8.74	8.74
	<i>Off-Peak</i>	5.45	4.70	0.39	1.14	0.04	0.24	6.12	6.12
<b>Apr-04</b>	<i>On-Peak</i>	8.29	6.76	0.43	1.96	0.04	0.24	9.00	9.00
	<i>Off-Peak</i>	5.70	4.95	0.39	1.14	0.04	0.24	6.37	6.37

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Low Tension Service Monthly Adjustment</u>		<u>Transmission</u>	<u>Distribution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West-chester**</u>	<u>NYC**</u>	<u>West-chester**</u>			<u>NYC**</u>	<u>West-chester**</u>
		<b>Nov-03</b>	<i>On-Peak</i>	7.58	6.18			0.33	1.73
	<i>Off-Peak</i>	5.58	4.50	0.25	1.33	0.04	0.24	6.11	6.11
<b>Dec-03</b>	<i>On-Peak</i>	7.85	6.33	0.39	1.91	0.04	0.24	8.52	8.52
	<i>Off-Peak</i>	5.63	4.55	0.33	1.41	0.04	0.24	6.24	6.24
<b>Jan-04</b>	<i>On-Peak</i>	8.92	7.22	0.33	2.03	0.04	0.24	9.53	9.53
	<i>Off-Peak</i>	6.22	5.31	0.36	1.27	0.04	0.24	6.86	6.86

(Service Classification No. 10 - Continued on Leaf No. 285-A)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate I - Continued**

**Energy Charge (cents per kwhr) - Continued**

<u>Month</u>	<u>Time Period *</u>	<u>Low Tension Service - Continued</u>							
		<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Trans- mission</u>	<u>Distri- bution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West- chester**</u>	<u>NYC**</u>	<u>West- chester**</u>			<u>NYC**</u>	<u>West- chester**</u>
<b>Feb-04</b>	<i>On-Peak</i>	9.01	7.31	0.28	1.98	0.04	0.24	9.57	9.57
	<i>Off-Peak</i>	6.31	5.40	0.30	1.21	0.04	0.24	6.89	6.89
<b>Mar-04</b>	<i>On-Peak</i>	8.04	6.51	0.42	1.95	0.04	0.24	8.74	8.74
	<i>Off-Peak</i>	5.45	4.70	0.39	1.14	0.04	0.24	6.12	6.12
<b>Apr-04</b>	<i>On-Peak</i>	8.29	6.76	0.43	1.96	0.04	0.24	9.00	9.00
	<i>Off-Peak</i>	5.70	4.95	0.39	1.14	0.04	0.24	6.37	6.37

\* *On Peak* : Monday through Friday 8:00 A.M. to 10:00 P.M.

*Off Peak* : The entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 8:00 A.M.

\*\* See General Information Section I.

**Meter Charge (per meter per month)**

\$ 6.00

**System Benefits Charge:** The charge, which is described in General Information Section VIII-(B) , is shown on the related Statement.

(Service Classification No. 10 - Continued on Leaf No. 286)

**Date of Issue: October 31, 2003**

**Date Effective: November 1, 2003**

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II**

**Applicability:** To Customers other than those billed under Rate I. Customers billed under Rate II whose demands do not exceed 900 kw for twelve consecutive months shall, upon request, be billed under Rate I.

**Contract Demand Charge (per kw of contract demand)**

<u>Month</u>	<u>High Tension &amp; Low Tension Service</u> <u>Kw</u>	<u>Distribution</u>
<b>Nov-03</b>	First 10	\$ 2.57
<i>Primary Distribution</i>	Next 90	\$ 3.36
(All-Hours - All Days)	Over 100	\$ 3.38
<b>Dec-03</b>	First 10	\$ 2.57
<i>Primary Distribution</i>	Next 90	\$ 3.36
(All-Hours - All Days)	Over 100	\$ 3.38
<b>Jan-04</b>	First 10	\$ 2.57
<i>Primary Distribution</i>	Next 90	\$ 3.36
(All-Hours - All Days)	Over 100	\$ 3.38
<b>Feb-04</b>	First 10	\$ 2.57
<i>Primary Distribution</i>	Next 90	\$ 3.36
(All-Hours - All Days)	Over 100	\$ 3.38
<b>Mar-04</b>	First 10	\$ 2.57
<i>Primary Distribution</i>	Next 90	\$ 3.36
(All-Hours - All Days)	Over 100	\$ 3.38
<b>Apr-04</b>	First 10	\$ 2.57
<i>Primary Distribution</i>	Next 90	\$ 3.36
(All-Hours - All Days)	Over 100	\$ 3.38

(Service Classification No. 10 - Continued on Leaf No. 286-A)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II - Continued**

**Contract Demand Charge (per kw of contract demand) - Continued**

<u>Month</u>	<u>Kw</u>	<u>Distribution</u>
<b>Nov-03</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Dec-03</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Jan-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Feb-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Mar-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52
<b>Apr-04</b>	First 10	\$ 1.79
<i>Secondary Distribution</i>	Next 90	\$ 2.34
(All-Hours - All Days)	Over 100	\$ 2.52

(Service Classification No. 10 - Continued on Leaf No. 287)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II - Continued**

*As-used Demand Charge (per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification)*

<u>Month</u>	<u>Kw Blocks</u>	<u>High Tension Service</u>				<u>Trans- mission</u>	<u>Total</u>	
		<u>Market Supply</u>		<u>Monthly Adjustment</u>			<u>NYC*</u>	<u>West- chester*</u>
		<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>			
<b>Nov-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
	Over 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
<b>Dec-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Jan-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
	Over 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
<b>Feb-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
	Over 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
<b>Mar-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Apr-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90
	Over 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90

(Service Classification No. 10 - Continued on Leaf No. 287-A)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued  
SUPPLEMENTARY SERVICE**

**Rate II - Continued**

**As-used Demand Charge** (per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification) - **Continued**

<u>Month</u>	<u>Kw Blocks</u>	<u>Low Tension Service</u>				<u>Trans- mission</u>	<u>Total</u>	
		<u>Market Supply</u>		<u>Monthly Adjustment</u>			<u>NYC*</u>	<u>West- chester*</u>
		<u>NYC*</u>	<u>West- chester*</u>	<u>NYC*</u>	<u>West- chester*</u>			
<b>Nov-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
	Over 10	\$ 6.34	\$ 1.67	\$ 0.51	\$ 5.18	\$ -	\$ 6.85	\$ 6.85
<b>Dec-03</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Jan-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
	Over 10	\$ 6.34	\$ 1.67	\$ 0.05	\$ 4.72	\$ -	\$ 6.39	\$ 6.39
<b>Feb-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
	Over 10	\$ 6.34	\$ 1.67	\$ 0.10	\$ 4.77	\$ -	\$ 6.44	\$ 6.44
<b>Mar-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
	Over 10	\$ 6.34	\$ 1.67	\$ 0.50	\$ 5.17	\$ -	\$ 6.84	\$ 6.84
<b>Apr-04</b> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90
	Over 10	\$ 6.34	\$ 1.67	\$ 0.56	\$ 5.23	\$ -	\$ 6.90	\$ 6.90

\* See General Information Section I.

(Service Classification No. 10 - Continued on Leaf No. 287-B)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II - Continued**

**As-used Demand Charge** (*per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification*) - **Continued**

**High and Low Tension Service**

<b><u>Month</u></b>	<b><u>Kw Blocks</u></b>	<b><u>Distribution</u></b>
<b>Nov-03</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Dec-03</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Jan-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Feb-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Mar-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Apr-04</b> <i>Primary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00

(Service Classification No. 10 - Continued on Leaf No. 287-C)

**Date of Issue: October 31, 2003**

**Date Effective: November 1, 2003**

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II - Continued**

**As-used Demand Charge** (per kw of the maximum demand on an as-used basis, ratcheted as described in the "Determination of Demand" section of this Service Classification) - **Continued**

Low Tension Service

<u>Month</u>	<u>Kw Blocks</u>	<u>Distribution</u>
<b>Nov-03</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Dec-03</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Jan-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Feb-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Mar-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00
<b>Apr-04</b> <i>Secondary Distribution</i> (Monday through Friday 8:00 A.M. to 10:00 P.M.)	First 10	\$0.00
	Next 90	\$0.00
	Over 100	\$0.00

**Reactive Power Demand Charge (per kilovar per month)**

For each kvar determined in accordance with Special Provision E . . . . . \$ 0.26

The total demand charge for each billing period, excluding the Reactive Power Demand Charge, will be the sum of the Contract Demand Charge and the As-Used Demand Charge, if applicable. Each charge is determined by multiplying the billable demand for the respective time period by the rate applicable to the demand for that time period.

(Service Classification No. 10 - Continued on Leaf No. 288)

**Date of Issue: October 31, 2003**

**Date Effective: November 1, 2003**

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II - Continued**

**Energy Charge (cents per kwhr)**

**High Tension Service**

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Transmission</u>	<u>Distribution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West-chester**</u>	<u>NYC**</u>	<u>West-chester**</u>			<u>NYC**</u>	<u>West-chester**</u>
		<b>Nov-03</b>	<i>On-Peak</i>	7.58	6.18			0.33	1.73
	<i>Off-Peak</i>	5.58	4.50	0.25	1.33	0.04	0.24	6.11	6.11
<b>Dec-03</b>	<i>On-Peak</i>	7.85	6.33	0.39	1.91	0.04	0.24	8.52	8.52
	<i>Off-Peak</i>	5.63	4.55	0.33	1.41	0.04	0.24	6.24	6.24
<b>Jan-04</b>	<i>On-Peak</i>	8.92	7.22	0.33	2.03	0.04	0.24	9.53	9.53
	<i>Off-Peak</i>	6.22	5.31	0.36	1.27	0.04	0.24	6.86	6.86
<b>Feb-04</b>	<i>On-Peak</i>	9.01	7.31	0.28	1.98	0.04	0.24	9.57	9.57
	<i>Off-Peak</i>	6.31	5.40	0.30	1.21	0.04	0.24	6.89	6.89
<b>Mar-04</b>	<i>On-Peak</i>	8.04	6.51	0.42	1.95	0.04	0.24	8.74	8.74
	<i>Off-Peak</i>	5.45	4.70	0.39	1.14	0.04	0.24	6.12	6.12
<b>Apr-04</b>	<i>On-Peak</i>	8.29	6.76	0.43	1.96	0.04	0.24	9.00	9.00
	<i>Off-Peak</i>	5.70	4.95	0.39	1.14	0.04	0.24	6.37	6.37

**Low Tension Service**

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Transmission</u>	<u>Distribution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West-chester**</u>	<u>NYC**</u>	<u>West-chester**</u>			<u>NYC**</u>	<u>West-chester**</u>
		<b>Nov-03</b>	<i>On-Peak</i>	7.58	6.18			0.33	1.73
	<i>Off-Peak</i>	5.58	4.50	0.25	1.33	0.04	0.24	6.11	6.11
<b>Dec-03</b>	<i>On-Peak</i>	7.85	6.33	0.39	1.91	0.04	0.24	8.52	8.52
	<i>Off-Peak</i>	5.63	4.55	0.33	1.41	0.04	0.24	6.24	6.24

(Service Classification No. 10 - Continued on Leaf No. 288-A)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Rate II - Continued**

**Energy Charge (cents per kwhr) - Continued**

<u>Month</u>	<u>Time Period *</u>	<u>Market Supply</u>		<u>Monthly Adjustment</u>		<u>Transmission</u>	<u>Distribution</u>	<u>Total</u>	
		<u>NYC**</u>	<u>West-chester**</u>	<u>NYC**</u>	<u>West-chester**</u>			<u>NYC**</u>	<u>West-chester**</u>
<b>Jan-04</b>	<i>On-Peak</i>	8.92	7.22	0.33	2.03	0.04	0.24	9.53	9.53
	<i>Off-Peak</i>	6.22	5.31	0.36	1.27	0.04	0.24	6.86	6.86
<b>Feb-04</b>	<i>On-Peak</i>	9.01	7.31	0.28	1.98	0.04	0.24	9.57	9.57
	<i>Off-Peak</i>	6.31	5.40	0.30	1.21	0.04	0.24	6.89	6.89
<b>Mar-04</b>	<i>On-Peak</i>	8.04	6.51	0.42	1.95	0.04	0.24	8.74	8.74
	<i>Off-Peak</i>	5.45	4.70	0.39	1.14	0.04	0.24	6.12	6.12
<b>Apr-04</b>	<i>On-Peak</i>	8.29	6.76	0.43	1.96	0.04	0.24	9.00	9.00
	<i>Off-Peak</i>	5.70	4.95	0.39	1.14	0.04	0.24	6.37	6.37

\* *On Peak* : Monday through Friday 12 Noon to 6:00 P.M. in the months of June, July, August and September and Monday through Friday 8:00 A.M to 10:00 P.M. in all other months.

*Off Peak* : The entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 8:00 A.M.

\*\* See General Information Section I.

**Meter Charge (per meter per month)**

\$ 50.00

**System Benefits Charge:** The charge, which is described in General Information Section VIII-(B) , is shown on the related Statement.

(Service Classification No. 10 - Continued on Leaf No. 289)

Date of Issue: October 31, 2003

Date Effective: November 1, 2003

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Common Provisions Applicable to Rate I and Rate II**

**Interconnection Charge**

- (A) Customers in this Service Classification shall be subject to the following charges for interconnection costs costs if private generation facilities on the premises (i) commenced operation prior to February 1, 2000, or (ii) have a total nameplate rating greater than 300 kVA, or (iii) are connected in parallel with distribution feeders other than radial distribution feeders:
- (1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:
    - (a) by paying in full prior to the commencement of service under this Service Classification; or
    - (b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the unadjusted Customer deposit rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.

The costs of distribution system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described in the preceding paragraph.

- (2) An annual charge of 10 percent of the capital costs of interconnection, including the costs of distribution system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 10 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

(Service Classification No. 10 - Continued on Leaf No. 289-A)

**Date of Issue: January 31, 2000**

**Date Effective: February 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued in compliance with Order  
of the Public Service Commission dated  
December 31, 1999 in Case No. 94-E-0952.

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Interconnection Charge - Continued**

(B) Customers in this Service Classification shall be subject to the following charges for interconnection costs if private generation facilities on the premises (i) commenced operation on or after February 1, 2000, (ii) have a total nameplate rating of 300 kVA or less, and (iii) are connected in parallel with radial distribution feeders:

- (1) An advance payment for the costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the New York State Standardized Interconnection Requirements and Application Process (the "SIR") as adopted by the Public Service Commission and as made be amended from time to time by the Commission. The SIR is set out in Addendum-SIR to this Rate Schedule.
- (2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities, advance payment for reviews and studies, and application fee (as described in Special Provision D (1)). The Customer will pay or the Company will refund, without interest, the difference, except for the application fee, which is non-refundable.

(C) Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.

**Adjustments**

The charges set forth herein will be subject to the Adjustment Factor - MSC, Adjustment Factor - MAC, and other charges and adjustments, as applicable, as described in General Information Sections VII and VIII(B).

(Service Classification No. 10 - Continued on Leaf No. 290)

**Date of Issue: December 17, 2002**

**Date Effective: December 31, 2002**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer  
Issued in compliance with order of the Public Service Commission dated November 6, 2002 in Case No. 02-E-1282.  
4 Irving Place, New York, N.Y. 10003

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Common Provision Applicable to Rate I and Rate II - Continued**

**Increase in Rates and Charges**

The rates and charges under this Service Classification, including the meter charge and Adjustments described above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

**Determination of Demand**

The contract demands for primary and secondary distribution for the purpose of billing under this Service Classification shall be the contract demands as specified in the Customer's request for service hereunder (expressed in kw), unless and until a higher maximum demand is created by the Customer, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions, provided, however, that if a Customer requests and receives a reduction in the contract demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

If the monthly maximum demand exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill. The excess in demand to which the surcharge applies will be billed at the rate block(s) at which the increase in the contract demand for that month is billed.

The summer billing period is the four-month period from June 1 through September 30. The winter billing period is the balance of the year. The transmission and distribution components of the As-used Demand Charge will be billed for the four summer monthly billing periods and will be ratcheted so that the billing demands for the transmission and distribution components of the As-used Demand Charge for any summer monthly billing period will not be less than the maximum as-used demands occurring in any of the three preceding summer monthly billing periods.

The summer capability period is May 1 through October 31. The winter capability period is November 1 through April 30. The Market Supply component and the Monthly Adjustment Clause component of the As-used Demand Charge will be billed for each capability period and will be ratcheted so that the billing demands for the Market Supply component and the Monthly Adjustment Clause component of the As-used Demand Charge for any monthly billing period in the summer capability period will not be less than the maximum as-used demands occurring in any of the five preceding months of the summer capability period, and the billing demands for the Market Supply component and the Monthly Adjustment Clause component of the As-used Demand Charge for any monthly billing period in the winter capability period will not be less than the maximum as-used demands occurring in any of the five preceding months of the winter capability period.

If the Customer terminates service under this Service Classification and within one year thereafter takes service under this Service Classification or the Service Classification for Back-up Service, its billing for as-used demands will be computed as if the Customer had not terminated service.

(Service Classification No. 10 - Continued on Leaf No. 291)

**Date of Issue: April 28, 2000**

**Date Effective: May 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued under authority of order  
of the Public Service Commission dated  
2/28/00 and 4/24/00 in Case 96-E-0897

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Common Provision Applicable to Rate I and Rate II - Continued**

**Determination of Demand - Continued**

Back-up Service, Supplementary Service, and Buy-back Service must each be contracted for separately and will be metered separately.

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand. See General Rule III-11 (D) for definition of maximum demand.

When demand is determined by an interval meter, the maximum demand for each respective time period shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during each applicable time period.

**Terms of Payment**

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

**Term**

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

**Special Provisions Applicable to Rate I and Rate II**

- (A) A Customer may segregate any portion of the total requirements so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification, except as otherwise provided under General Rule III-13 (D) relating to segregated service.

A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations may elect, no more frequently than once in any 12-month period, to have its purchases of energy and demand billed at the rates applicable under either this Service Classification or an appropriate firm service classification. If the Customer elects to have its purchases billed at the rates applicable under an appropriate firm service classification, it will be treated, for billing purposes only, as if it were taking service under such firm service classification, except that the "Interconnection Charge" and "Reactive Power Demand Charge" under this Service Classification shall continue to apply; for all other purposes, such Customers shall be treated as taking service under this Service Classification.

(Service Classification No. 10 - Continued on Leaf No. 292)

**Date of Issue: April 28, 2000**

**Date Effective: May 1, 2000**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued under authority of order  
of the Public Service Commission dated  
2/28/00 and 4/24/00 in Case 96-E-0897

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Special Provisions Applicable to Rate I and Rate II - Continued**

- (B) Electric service will be supplied under this Service Classification for resale, remetering (or submetering) only to the extent the Customer would be eligible for such service under a firm service classification if the Customer took firm service. Except as provided in the preceding sentence of this paragraph, electric service will not be supplied under this Service Classification otherwise than directly to a Customer of the Company, solely through the Company's meter or meters, upon the individual application of such Customer, and will be supplied only on condition that such electric service is for the Customer's own use and will not be remetered (or submetered) or resold, assigned or otherwise disposed of to another or others. The Public Service Commission will review requests for relief from the provisions of this Special Provision on a case-by-case basis.
- (C) The following provisions are applicable to Customers with private generation facilities on the premises that (i) commenced operation prior to February 1, 2000, or (ii) have a total nameplate rating greater than 300 kVA, or (iii) are connected in parallel with distribution feeders other than radial distribution feeders:
- (1) Communication, metering, and interrupting equipment, as specified by the Company, will be installed and maintained in accordance with Company specifications at the Customer's expense, including such facilities not located on the Customer's property.
  - (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Backfeed of power into the Company's system will not be permitted under this Service Classification. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.
  - (3) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, submitted to the staff of the Public Service Commission for review, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:
    - (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;

(Service Classification No. 10 - Continued on Leaf No. 293)

**Date of Issue: January 31, 2000**

**Date Effective: February 1, 2000**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**Issued in compliance with Order  
of the Public Service Commission dated  
December 31, 1999 in Case No. 94-E-0952.**

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Special Provisions Applicable to Rate I and Rate II - Continued**

**(C) - Continued**

(3) - Continued

- (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
- (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
- (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

- (4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.
- (5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.

(Service Classification No. 10 - Continued on Leaf No. 294)

**Date of Issue: January 31, 2000**

**Date Effective: February 1, 2000**

**SERVICE CLASSIFICATION NO. 10 - Continued**  
**SUPPLEMENTARY SERVICE**

**Special Provisions Applicable to Rate I and Rate II – Continued**

(D) The following provisions are applicable to Customers with private generation facilities on the premises that (i) commenced operation on or after February 1, 2000, (ii) have a total nameplate rating of 300 kVA or less, and (iii) are connected in parallel with radial distribution feeders:

- (1) The New York State Standardized Interconnection Requirements and Application Process (the "SIR"), as adopted by the Public Service Commission and as may be amended from time to time by the Commission, is set out in Addendum-SIR to this Rate Schedule. Customers' applications for service under this Service Classification for generation facilities with a total nameplate rating greater than 15 kVA, and Customers' applications for service for single phase generation facilities with a total nameplate rating of 15 kVA or less, will be made using the applications set forth in Addendum-SIR. Applications for service for generation facilities with a total nameplate rating greater than 15 kVA must be accompanied by a non-refundable \$350 application fee.
- (2) Assuming the conditions of the SIR are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.
- (3) The installation and parallel operation of generation facilities will be in accordance with the SIR.
- (4) The Company shall install detented metering equipment, to be paid for by the Customer, to measure the Customer's demand and energy consumption of electricity supplied or delivered by the Company, and to prevent reverse metering registration in the event the Customer's generation output exceeds the Customer's load.

(Service Classification No. 10 - Continued on Leaf No. 294-A)

**Date of Issue: December 17, 2002**

**Date Effective: December 31, 2002**

Issued by Joan S. Freilich, Executive Vice President and Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

Issued in compliance with order of the Public Service Commission dated November 6, 2002 in Case No. 0-E-1282.

**SERVICE CLASSIFICATION NO. 10 - Continued**

**SUPPLEMENTARY SERVICE**

**Special Provisions Applicable to Rate I and Rate II - Continued**

(E) A Customer with induction-type generating equipment and taking service under this Service Classification will be charged for the kilovar requirements of such equipment. The kilovar requirements will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kilovar requirements of the Customer's generating equipment will be reduced by the kilovar rating of any power factor corrective equipment installed by the Customer.

(F) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month ("month-specific rates and charges") shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

(G) The following Riders may be applied to this Service Classification: A, J, M, P, Q, S, V, and Y. Riders Q and S apply only to Customers receiving service under Special Provision A. Customers who request service or increased service on and after May 1, 2002 at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service, will be served under Rider Y.

(H) For general rules, regulations, terms, and conditions under which service will be supplied, see General Information Section III.

(I) Requests for service under this Service Classification shall be made in writing

(J) A Customer with on-site generating equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources will be billed at the rates applicable under an appropriate firm service classification, as if the Customer were taking service under such firm service classification, except that the "Interconnection Charge" and "Reactive Power Demand Charge" under this Service Classification shall continue to apply. For all other purposes, such Customer shall be treated as taking service under this Service Classification.

(K) The Company may enter into individually negotiated agreements for standby service with Customers who are served by on-site generating equipment having a total nameplate rating of 50 MW or greater, where no less than 90 percent of the site's energy output, net of station power requirements, are sold into the market or to a third party. Within 60 days of a Customer's application for a negotiated rate agreement, the Company shall respond with either an offer or a written explanation for rejection.

**Date of Issue: August 6, 2003**

**Date Effective: August 7, 2003**

**EFFECTIVE under authority of PSC Order in Case 02-E-0781 made July 29, 2003**

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**