

SERVICE CLASSIFICATION NO. 9

GENERAL - LARGE

Applicable to Use of Service for

Light, heat, and power for general uses where the Customer's initial requirements are expected to be in excess of 10 kilowatts subject to the Common Provisions Applicable to Rate I, Rate II and Rate III and the Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule III-2, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000 or 7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

(Service Classification No. 9 - Continued on Leaf No. 272)

Date of Issue: March 31, 2008

Date Effective: April 1, 2008

Issued under authority of PSC order in Case 07-E-0523 made March 25, 2008.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II or Rate III.

1) Delivery Charges, applicable to all Customers

a) Demand Delivery Charges, per kilowatt of maximum demand

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
first 5 kW (or less)	\$117.14 per month	\$90.59 per month
next 95 kW	\$21.62 per kW	\$16.55 per kW
over 100 kW	\$20.94 per kW	\$15.87 per kW
<i>Charges applicable for all other months</i>		
first 5 kW (or less)	\$93.62 per month	\$67.07 per month
next 95 kW	\$17.22 per kW	\$12.15 per kW
over 100 kW	\$16.54 per kW	\$11.47 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

b) Energy Delivery Charges, per kilowatthour

	Low Tension Service	High Tension Service
<i>Charges applicable for all months</i>	2.25 cents per kWhr	2.10 cents per kWhr

c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$27.68 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$25.89 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service | \$57.40 per month |
| <i>Charges applicable to all other Customers</i> | |
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) | \$3.03 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$2.87 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$2.94 per month |

e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X)

(Service Classification No. 9 - Continued on Leaf No. 272-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

Maximum Rate

Maximum Rate applicable for all months

48.84 cents per kWhr

Except where application of the Maximum Rate would result in a reduction of the Minimum Charge or the Minimum Monthly Charge otherwise applicable:

a) Full-service Customers served under Rider M and Retail Access Customers will be charged the Maximum Rate shown above plus the MAC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, divided by the kWhr usage in the Billing period, would result in a higher per-kWhr rate.

b) All other Customers will be charged the Maximum Rate shown above plus the MAC, Maximum Rate MSC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, divided by the kWhr usage in the billing period, would result in a higher per-kWhr rate.

Customers subject to the Maximum Rate will be required to pay all other applicable rates and charges under this Service Classification, including the Billing and Payment Processing Charge, Charges for Metering Services, the Adjustment Factor - MAC, and Additional Delivery Charges. In addition, Full-service Customers will be required to pay the MFC and either Rider M charges if the Customer is served under Rider M or the Adjustment Factors - MSC if not served under Rider M. The Maximum Rate is not applicable to Customers served under Rider R or Special Provision Q of this Service Classification.

(Service Classification No. 9 - Continued on Leaf No. 272-A-1)

Date of Issue: October 31, 2011

Date Effective: November 1, 2011

Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 272-A-2)

Date of Issue: March 31, 2005

Date Effective: April 1, 2005

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 273)

Date of Issue: March 31, 2005

Date Effective: April 1, 2005

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Rate II - General - Large - Time-of-Day

Applicability:

Mandatory: To Customers whose maximum demand in any month between January 1, 1975, and September 30, 1988, exceeded 3,000 kw (Phase 1); to Customers whose maximum demand in any month between January 1, 1980, and September 30, 1988, exceeded 1,500 kw but was equal to or less than 3,000 kw excluding those Customers taking service under Riders I, J or L and billed under Rate II as provided below (Phase 2).

Mandatory Time-of-Day Rates also apply to:

- (1) any Customer, other than those Customers taking service under Riders I, J or L, whose monthly maximum demand after September 30, 1988, exceeds 1,500 kw in any annual period ending September 30;
- (2) any new Customer, other than a new Customer taking service under Riders I, J or L, whose monthly maximum demand in the Company's estimate will exceed 1,500 kw during the first year of service;
- (3) successors of Customers referred to above; and
- (4) any Customer taking service under Riders I, J or L, whose monthly maximum demand exceeds 900 kw, or in the case of a new Customer, whose monthly maximum demand in the Company's estimate will exceed 900 kw during the first year of service.

A Rate II Customer shall be transferred to and billed under Rate I when the Customer's monthly maximum demand does not exceed 900 kw for 12 consecutive months unless the Customer elects to be billed under Rate III. A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters:

- (1) has registered 500 kw or more in any month in the 12-month period ending October 6, 1989; or
- (2) registers 500 kw or more in any month in any annual period ending September 30 after October 6, 1989.

Optional: To Customers eligible to take service under Special Provision H.

(Service Classification No. 9 - Continued on Leaf No. 274)

Date of Issue: May 6, 2009

Date Effective: ~~August 26, 2009~~ October 20, 2009
See Supplement No. 76

**SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE**

Rate II - General - Large - Time-of-Day

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.81 per kW	\$7.81 per kW
Monday through Friday, 8 AM to 10 PM	\$14.62 per kW	\$14.62 per kW
All hours - all days	\$15.69 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.78 per kW	\$10.78 per kW
All hours - all days	\$5.03 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

- | | |
|---|-------------------|
| 1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s) or the Customer owns the meter(s) | \$40.99 per month |
| 2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services | \$17.94 per month |
| 3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services | \$10.80 per month |

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

2) Supply Charges, applicable to Full-service Customers

- a) Market Supply Charge ("MSC")

Charges are as described under Rider M, unless the customer is ineligible for Rider M service pursuant to Special Provision (D)(2) of that Rider. For Customers ineligible for Rider M, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

- b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 9 - Continued on Leaf No. 274-A)

Date of Issue: March 1, 2011

Date Effective: April 1, 2011

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 274-B)

Date of Issue: March 31, 2005

Date Effective: April 1, 2005

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 275)

Date of Issue: March 31, 2005

Date Effective: April 1, 2005

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day

Applicability: To Customers not subject to Rate II who elect to be billed at a time-of-day rate. Rate III is not available to Customers served under General Rule III-11(W) of this Rate Schedule unless the Customer takes service under this Service Classification for all of its requirements.

1) Delivery Charges, applicable to all Customers

- a) Demand Delivery Charges, per kilowatt of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

	Low Tension Service	High Tension Service
<i>Charges applicable for the months of June, July, August, and September</i>		
Monday through Friday, 8 AM to 6 PM	\$7.72 per kW	\$7.72 per kW
Monday through Friday, 8 AM to 10 PM	\$16.56 per kW	\$16.56 per kW
All hours - all days	\$15.84 per kW	N/A
<i>Charges applicable for all other months</i>		
Monday through Friday, 8 AM to 10 PM	\$10.72 per kW	\$10.72 per kW
All hours - all days	\$4.53 per kW	N/A

- b) Energy Delivery Charges, per kilowatthour

Charges applicable for all months for both low tension service and high tension service

Monday through Friday, 8 AM to 10 PM	0.78 cents per kWhr
All other hours/days	0.78 cents per kWhr

- c) Billing and Payment Processing Charge

Charges are as shown in General Information Section VIII(B).

- d) Charges for Metering Services, unless taken competitively pursuant to General Rule III-8(A)

Charges applicable to Customers served under Rider M on a mandatory basis and to Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$27.68 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$25.89 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services, including providing and maintaining the communications service	\$57.40 per month

Charges applicable to all other Customers

1) Meter Ownership Charge, applicable unless a Meter Service Provider provides the meter(s)	\$3.03 per month
2) Meter Service Provider Charge, applicable unless a Meter Service Provider provides meter services	\$2.87 per month
3) Meter Data Service Provider Charge, applicable unless a Meter Data Service Provider provides meter data services	\$2.94 per month

- e) Monthly Adjustment Clause ("MAC")

Charges, as described in General Information Section VII.B, are shown on the Statement of Monthly Adjustment Clause and on the Statement of Adjustment Factor - MAC.

- f) System Benefits Charge ("SBC") and Renewable Portfolio Standard ("RPS") Charge

Charges, as described in General Information Section VIII(B), are shown on the Statement of SBC and on the Statement of Charge for RPS Program.

- g) Additional Delivery Charges, as specified in the Common Provisions of this Service Classification.

- h) Reactive Power Demand Charge, applicable as specified in General Rule III-11(X).

(Service Classification No. 9 - Continued on Leaf No. 275-A)

Date of Issue: October 31, 2011

Date Effective: November 1, 2011

Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL – LARGE

Rate III – General - Large – Voluntary Time-of-Day - Continued

2) Supply Charges, applicable to Full-service Customers

a) Market Supply Charge ("MSC")

For customers who purchase supply under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis, charges are as described under Rider M. For other Customers, charges are as described in General Information Section VII.A.1(d), and adjustment factors are as described in General Information Sections VII.A.2 (a) and (b) and shown on the Statement of Adjustment Factors - MSC.

Customers who purchase supply from the Company under Rider M on a mandatory basis pursuant to Special Provision I or on a voluntary basis are subject to the charges specified under Rider M.

b) Merchant Function Charge ("MFC")

Charges, as described in General Information Section VIII(B), are shown on the Statement of MFC.

(Service Classification No. 8 - Continued on Leaf No. 275-B)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

RESERVED FOR FUTURE USE

(Service Classification No. 9 - Continued on Leaf No. 276)

Date of Issue: March 31, 2005

Date Effective: April 1, 2005

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, and Rate III

Additional Delivery Charges

The following delivery charges are applicable to service under this Service Classification and are shown on the associated Statements:

- (a) RDM Adjustment (including its mechanism and applicability), as described in General Information Section VIII(B)(8);
- (b) Delivery Revenue Surcharge, as described in General Information Section VIII(B)(9); and
- (c) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law, as described in General Information Section VIII(B)(10).

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge and the Additional Delivery Charges specified above, are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand, except as otherwise provided under General Rule III-1 (F) relating to temporary service. (See General Rule III-11 (D) for definition of maximum demand.)

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule III-11 (N).

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule. A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. This limitation will apply to all Customers served under Rate III on and after April 1, 1996. A Customer who elects to discontinue being billed under Rate III will be ineligible for voluntary time-of-day rates for a period of one and one-half years from the commencement of billing at Rate I.

(Service Classification No. 9 - Continued on Leaf No. 277)

Date of Issue: May 6, 2009

Date Effective: ~~August 26, 2009~~ October 20, 2009
See Supplement No. 76

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, and Rate III - Continued

Commencement of Service

For Customers transferred to Rate II from Rate I or Rate III, billing under Rate II shall commence when the Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II. For Customers billed under Rate II whose monthly maximum demand does not exceed 900 kw for 12 consecutive months, billing under Rate I shall commence in the first billing period thereafter unless the Customer elects to transfer to Rate III. For Customers electing to transfer to Rate III, billing under Rate III shall commence in the first billing period beginning after March 31, 1991, following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of appropriate time-of-day metering equipment if necessary. For Customers electing to transfer to Rate I from Rate III, billing under Rate I shall commence with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Any new Customer electing Rate III at the commencement of service shall be billed under Rate I until appropriate time-of-day metering equipment is installed. The provisions of this paragraph do not apply to Customers taking service pursuant to Special Provision H.

Minimum Monthly Charge

The Customer will be subject to the Minimum Monthly Charge, as described in General Rule III-11(U), when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule III-11(U)), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision D of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand.

Special Provisions

- (A) The Company's service and supply of electric energy under this Service Classification will be furnished solely through the Company's meter or meters:
- (1) for redistribution or the furnishing of electric energy by the Customer for use of the Customer's nonresidential tenants or nonresidential occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification in the Company's territory in the Boroughs of Manhattan, The Bronx (except for City Island, Pelham Bay Park, Williamsbridge, Wakefield, and the territory north of Pelham Bay Park to the City line), Brooklyn, and Queens, and in other portions of the territory if authorized by the Public Service Commission; or
 - (2) for redistribution or the furnishing of electric energy by the Customer for use of the Customer's residential tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification during the period between construction or substantial renovation of the building wiring and the installation of submetering authorized as specified in Rider G; or

(Service Classification No. 9 - Continued on Leaf No. 278)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Special Provisions - Continued

(A) - Continued

(3) directly to a Customer of the Company on condition that such electric energy is for the Customer's own use, provided; however, that the Customer may redistribute or furnish electric energy for use of tenants or occupants in the building or premises at which the Customer is supplied with electric service under this Service Classification where the electric energy so redistributed is to:

- (a) Transient or non-transient occupants of a facility operated primarily for transients;
- (b) Rooming houses, dormitories, hospitals, nursing homes, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities; or
- (c) Portions of the Customer's premises which are impractical to meter separately, such as: (i) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them, (ii) individual offices in professional suites having facilities and office services shared by the occupants of such offices, and (iii) incidental storage space provided in connection with occupancy of other portions of the Customer's premises;
- (d) Occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; and
- (e) Tenants occupying space which does not exceed 10 percent of the total square foot area supplied under this Service Classification.

(B) A Customer who redistributes or furnishes electric energy for use of tenants or occupants pursuant to Special Provision A may only resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished: (1) in accordance with Rider G; or (2) if the Customer engaged in resale, remetering (or submetering) to non-residential tenants or occupants under the Wholesale Service Classification of the Company's Schedule for Electricity Service as of July 31, 1951.

(C) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under Service Classification No. 2 - General - Small.

(D) When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Rider J, the number of kilowatts of demand billed shall be subject to reduction as follows: For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by:

- (1) one-half of the connected kilowatt load of the foregoing space heating equipment; or
- (2) one-half of the kilowatt space heating requirements as determined by the Company from its heat impact survey of the premises served,

(Service Classification No. 9 - Continued on Leaf No. 279)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions – Continued

(D) - Continued

whichever is less, provided, however, that, commencing April 1, 2010, the demand billed shall be at least equal to one-half of the measured demand or 5 kilowatts, whichever is greater. For purposes of this Special Provision, when a Customer is served under one or more of the economic development programs specified in General Rule III-11(W), and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the demand served under those economic development programs; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

To apply for the foregoing reduction on or after June 30, 2006 but before April 1, 2008, a Customer must submit written documentation from a licensed contractor or professional engineer: (a) attesting that the premises are solely heated by electric space heating equipment that is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of the Customer's premises served hereunder; and (b) identifying the total connected load of such electric space heating equipment. The foregoing reduction shall be applied only from and after the date that the Company confirms the Customer's eligibility for the foregoing reduction and determines the appropriate demand reduction through a heat impact survey. When any Customer plans a change in the installation or use thereof, such Customer shall give the Company reasonable advance notice in writing. The Company may conduct a new heat impact survey when necessitated by a change in the Customer's premises or space heating equipment or, at its discretion, to verify a Customer's continued eligibility for the demand reduction. Failure by the Customer to provide the Company with appropriate access to the premises to conduct such survey will result in the Customer being declared ineligible for service hereunder. Applications for service under this Special Provision will not be accepted after March 31, 2008.

- (E) Where both high tension and low tension service are supplied and billed under Rate I to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the appropriate succeeding steps of the low tension rate. For Rate I, where the Customer is billed on the basis of coincident maximum demand, the number of kilowatts of high tension demand, for billing purposes, will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands. The number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

With respect to energy billed under Rate II or Rate III where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the number of kilowatthours of on-peak energy for the high tension and low tension service will be determined by applying to the high tension and low tension energy the ratio that the on-peak energy for the entire account bears to the sum of the on-peak and off-peak energy for the entire account. The off-peak high tension and low tension energy will be the balance of the energy use for high tension and low tension, respectively.

(Service Classification No. 9 - Continued on Leaf No. 280)

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

- (F) Where a Customer's account under Rate II or Rate III is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter; provided, however, that such Customer will not be eligible for service under Rider M. If the conjunctionally or plurally-metered Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under the appropriate rate, except as provided under Special Provision J.
- (G) By order of the Public Service Commission in Case 91-E-0462, electrically-heated nursing homes receiving service under Service Classification No. 12 as of April 17, 1992, shall be transferred to Service Classification No. 9 on July 1, 1992, and thereafter be billed at the applicable Service Classification No. 9 rates and charges and prorated in accordance with Special Provision I, provided however, that for the first five years following the transfer to Service Classification No. 9 the increased charges shall be phased-in as follows: in the first year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less eighty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the second year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less sixty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the third year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less forty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; in the fourth year, bills will be calculated at the applicable Service Classification No. 9 rates and charges less twenty percent of the difference between the applicable Service Classification No. 9 and Service Classification No. 12 rates and charges; and commencing with the fifth year following the transfer to Service Classification No. 9, these accounts shall be billed at one hundred percent of the rates and charges of Service Classification No. 9.
- (H) The Company will provide service under Rate II on an optional basis to a limited number of Customers who have the major portion of their heating or cooling requirements supplied by thermal storage.

This service is provided under the following conditions:

- (1) Approximately 20 Customers will be accepted;
- (2) Customers must otherwise be eligible for service under Rate I of this Service Classification;

(Service Classification No. 9 - Continued on Leaf No. 281)

Date of Issue: April 28, 2006

Date Effective: May 1, 2006

Issued in compliance with order in Case 03-E-0641 dated April 24, 2006

Issued by Robert N. Hoglund, Senior Vice President and
Chief Financial Officer
4 Irving Place, New York, N.Y. 10003

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions - Continued

(H) - Continued

- (3) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this provision; and
- (4) Subject to continuing regulatory approval, the Company will provide service at least until August 1, 1997, under this or a similar classification providing an off-peak and on-peak rate form, but the level of the rates and charges, the definition of billing periods, and the terms and conditions of service may vary from those initially offered.

(I) Except for Customers ineligible for Rider M as specified in Special Provision (D)2 of that Rider, the following Customers take service under Rider M on a mandatory basis if they purchase power and energy from the Company:

- (1) Customers served under Rate II, beginning with bills having a “from” date on or after May 1, 2006;
- (2) Customers served under Rate I or Rate III, beginning with bills having a “from” date on or after November 1, 2009, if the Customer’s maximum demand exceeds both 1,000 kW in any month between October 1, 2007 and September 30, 2008, and 300 kW in any month between October 1, 2008 and September 30, 2009;
- (3) Customers served under Rate I or Rate III, beginning with bills having a “from” date on or after May 1, 2011, if the Customer’s maximum demand exceeds both 500 kW in any month between October 1, 2008 and September 30, 2009, and 300 kW in any month between April 1, 2010 and March 30, 2011;
- (4) Customers served under Rate I or Rate III, beginning with bills having a “from” date on or after January 1, 2012, and each January 1 thereafter, if the Customer’s maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year;
- (5) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company’s estimate is expected to exceed 1,000 kW in any month during the first year of service commencing between November 1, 2009 and April 30, 2011;
- (6) New Customers to be served under Rate I or Rate III, if the maximum demand in the Company’s estimate is expected to exceed 500 kW in any month during the first year of service commencing on or after May 1, 2011; and
- (7) Customers who are successors of Customers referred to in (1) through (6) above, unless the maximum demand in the Company’s estimate is not expected to exceed 300 kW each month during the first year of service.

A Customer who takes service under Rider M on a mandatory basis will be removed from Rider M in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW, unless the Customer elects in writing to continue Rider M service on a voluntary basis.

(Service Classification No. 9 - Continued on Leaf No. 281-A)

Date of Issue: May 6, 2009

Date Effective: ~~August 26, 2009~~ October 20, 2009
See Supplement No. 76

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions – Continued

(J) On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.

(K) Madison Square Garden's monthly bill for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.

(L) Rates and charges stated without reference to a specific month shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

Rates and charges referable to a specific month (“month-specific rates and charges”) shall apply to all electric service supplied hereunder after the last day of the preceding month and through the last day of the named month. Where a bill includes periods before and after the first calendar day of a month, the month-specific rates and charges applicable will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

The Billing and Payment Processing Charge will not be prorated for periods greater or less than 30 days.

(M) The following Riders may be applied to this Service Classification: A, B, C, D, E, F, G, J, M, N, O, P, Q, R, U, V, W, and Y. Customers who request service or increased service on and after May 1, 2002 at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service, will be served under Rider Y.

(N) For general rules, regulations, terms and conditions under which service will be supplied, see General Information Section III.

(O) For form of application under this Service Classification, see General Information Section IX.

(P) For information relating to individually negotiated contracts entered into pursuant to the provisions of this Service Classification, see Appendix A to this Rate Schedule.

Date of Issue: March 31, 2010

Date Effective: April 1, 2010

Issued under authority of PSC order in Case 09-E-0428 made March 26, 2010.

SERVICE CLASSIFICATION NO. 9 - Continued

GENERAL - LARGE

Special Provisions – Continued

- (Q) A Recharge New York (“RNY”) allocation is a kW allocation made under the Recharge New York Program pursuant to Part CC of Chapter 60 of the Laws of 2011. The contract between each Customer and NYPA shall establish the term of RNY service, the RNY kW allocation, and whether all or half of the power and energy served under the RNY Program will be supplied by NYPA. Customers who receive an RNY allocation under the RNY Program will be subject to General Rule III-11(W).

NYPA shall provide at least 30 days’ prior written notice to the Company for the initial delivery of RNY power and energy to an individual Customer, changes in the kW allocation, and termination of any kW allocation, unless otherwise agreed upon by PASNY and the Company. Service will be initiated, modified, or terminated as of the Customer’s first scheduled meter reading date that begins at least ten days after receipt of the notice, except for Customers served under Rider Q on June 30, 2012. Rider Q Customers who receive RNY allocations as of July 1, 2012, will commence billing under the RNY Program as of that date.

Customers will be subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge, the Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier. Customers who participate in the RNY Program will be exempt from the Minimum Monthly Charge (General Rule III-11(U)) and the maximum rate under Rate I of this Service Classification.

If only half of the power and energy allocated to the Customer under the RNY Program is supplied by NYPA, the balance of the Customer’s allocation and any remaining requirements will be supplied by: (a) the Company if the Customer is a Full Service Customer; or (b) the Customer’s ESCO or the Direct Customer’s “Supplier,” as applicable, if the Customer is a Retail Access Customer. Only RNY power and energy supplied by the Company will be subject to the Market Supply Charge, Adjustment Factors – Market Supply Charge (except for Customers served under Rider M), and Merchant Function Charge.

Date of Issue: October 31, 2011

Date Effective: November 1, 2011

Issued in compliance with Order in Case 11-E-0176, dated 9/19/2011