

**GENERAL INFORMATION – Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**Rider V**

Applicable to Service Classification Nos. 4, 8, 9, 12, and 13  
(Subject to the provisions thereof)

**V – EMERGENCY DEMAND RESPONSE PROGRAM**

- (A) **Applicability:** To any Customer taking service under Service Classification No. 4, 8, 9, 12, or 13 of this Rate Schedule or an equivalent service classification of the Retail Access Rate Schedule, with entire service measured by one or more interval meters, and any customer of the New York Power Authority (“NYPA”), New York City Public Utility Service (“NYCPUS”), or County of Westchester Public Utility Service Agency (“COWPUSA”) with entire service measured by one or more interval meters, that meets the requirements of this Rider.

Service under this Rider will be available to Customers who elect to participate in the Emergency Demand Response Program by Load Reduction of at least 100 kW and/or Load Delivery of at least 100 kW, during such periods when the New York Independent System Operator (“NYISO”) declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage as defined in Section 4.41 of the NYISO Emergency Operations Manual, or in response to a major state of emergency as defined in Section 3.2 of the NYISO Emergency Operations Manual, or at the NYISO’s discretion to relieve system or zonal emergencies. A Customer may operate electric generating equipment on its premises during NYISO-declared emergencies provided the Customer complies with General Rule III-13(E) or III-13(F), as applicable. Such Customer will be responsible for determining that its operation of generating equipment in response to NYISO-declared emergencies will be in conformance with any governmental limitations on operation.

The Company reserves the right to exclude a generator from connecting to the Company’s primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company’s primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

- (B) **Term of Service:** Service under this Rider will be available until the NYISO terminates its Emergency Demand Response Program. Service under this Rider will be available seven days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.

(C) **Definitions**

The following terms are defined for purposes of this Rider only:

“Load Delivery” means power and energy produced by use of on-site generation and delivered to the Company’s primary distribution feeders during a NYISO-declared emergency.

“Load Reduction” means load ordinarily supplied by the Company that is displaced by use of on-site generation and/or reduced by the Customer during a NYISO-declared emergency.

(Continued on Leaf No. 158-T)

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Issued by Robert N. Hoglund, Senior Vice President  
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**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**V – EMERGENCY DEMAND RESPONSE PROGRAM – Continued**

**(D) Emergency Demand Response Period Notification:** The Company will notify Customers served under this Rider when the NYISO declares an emergency in response to circumstances described in Paragraph (A) of this Rider. Notification will occur approximately two hours prior to the need for Load Reduction or Load Delivery by Customers. The Company shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Company will also notify Customers served under this Rider when the NYISO declares the emergency to be over. The Customer shall designate in writing an authorized representative and an alternate representative to receive these notices.

**(E) Payments for Load Reductions and/or Deliveries:**

- (1) Reductions and/or deliveries of load by Customers under this Rider in response to NYISO-declared emergencies are voluntary. In order to receive payments under this Rider, the Company must be able to verify that the Load Reduction and/or Load Delivery was in effect for each hour of the Emergency Demand Response Period.

Where the Customer provides Load Reduction, the payment for each hour of load reduction under this Rider will be the difference between (i) the Customer's baseline load for such hour and (ii) the Customer's actual metered load for such hour. The Company shall determine the Customer's baseline load for any hour by applying the NYISO methodology selected by the customer. The Customer may re-specify once per capability period the NYISO methodology by which its baseline load for any hour is calculated. The re-specified NYISO methodology for the summer capability period (May 1 through October 31) must be submitted in writing to the Company no later than April 1 of the preceding capability period. The re-specified NYISO methodology for the winter capability period (November 1 through April 30) must be submitted in writing to the Company no later than October 1 of the preceding capability period. A Customer who does not select a methodology will be considered to have chosen the NYISO standard baseline methodology. If at any time there is no NYISO methodology for determining Customers' baseline load, the Customer's baseline load shall be determined by the Company. Where the Customer provides Load Delivery, the payment for each hour of load delivery under this Rider will be the load delivered to the Company's system.

- (2) Payment to a Customer for each Emergency Demand Response Period will be for a minimum of four hours. Payment will be calculated as follows:
  - (a) For Emergency Demand Response Periods lasting more than four hours, the payment for each hour of verified Load Reduction or Load Delivery will be equal to 90 percent of the higher of (i) the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses or (ii) 50 cents per kWh.
  - (b) For Emergency Demand Response Periods lasting four hours or less, the payment for each hour of verified Load Reduction or Load Delivery will be equal to 90 percent of the higher of (i) the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses or (ii) 50 cents per kWh for the first two hours or the duration of the Emergency Demand Response Period, whichever is greater, and the payment for the remainder of the four-hour minimum payment period of verified Load Reduction or Load Delivery will be equal to 90 percent of the real-time, zonal Locational Based Marginal Price per kWh adjusted for losses.

(General Information - Continued on Leaf No. 158-T-1)

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**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**V – EMERGENCY DEMAND RESPONSE PROGRAM - Continued**

**(E) Payments for Load Reductions and/or Deliveries - Continued**

(2) - Continued

(c) The sum of the amounts so calculated for the hours of the Emergency Demand Response Period(s) will be the amount paid to the Customer. Payment will be made in the billing cycle following the Company's receipt of payment from the NYISO. Customers of NYPA, NYCPUS and COWPUSA will be paid by check. All others will receive payment by bill credit.

(d) Further information regarding payments under various economic development programs is contained in General Rule III-11(W).

(3) Payment for energy will not be made under this Rider if the Customer receives payment for energy under a similar load reduction or delivery program, such as a Special Case Resources or peak load management program implemented by either the Company or another entity, for load reductions and/or deliveries occurring during concurrent load reduction and/or delivery hours. Rider V Customers taking service under Rider W will be paid under this Rider for load reductions in excess of their accepted Rider W Bid, expressed in kWh, for concurrent Rider V and Rider W load reductions. Rider V Customers taking service under Rider U will be paid the higher of the amount payable under Rider U and the amount payable under V for concurrent load reduction and/or delivery hours.

**(F) Restrictions as to Availability of this Rider:** Service under this Rider shall not be available to Customers receiving service under Rider P.

**(G) Metering:** Each Customer's entire service must be measured by one or more interval meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the Customer's expense, net of any discount or rebate received by the customer, before the Customer's application shall be accepted for service under this Rider. Customers intending to use on-site generators for purposes of this Rider must arrange for the furnishing and installation of interval metering to measure the output of such on-site generators. Where the Customer contracts for Load Delivery, such delivery must be separately metered.

**(H) Interconnection and Delivery for Load Delivery Customers:** A Customer who contracts to participate in the Emergency Demand Response Program through Load Delivery must comply with the following provisions of Service Classification No. 11 of this Rate Schedule: (1) all Common Provisions, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company's system, and (2) Special Provision C or D, as applicable. Further, such Customer is required to pay charges as would be required of Customers taking service under Service Classification No. 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery. Load Delivery to the Company's secondary networks is prohibited.

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