

## **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

Economic Development Delivery Service Rate Schedule Implementing and Part of:

- (1) the "Service Agreement for the Delivery of Power and Energy" between the Power Authority of the State of New York ("PASNY") and the Consolidated Edison Company of New York, Inc. ("the Company"), dated March 10, 1989, for the delivery by the Company of Power and Associated Energy to Authority Economic Development Customers;
- (2) the "Agreement for the Delivery of Power and Energy from the James A. FitzPatrick Power Project" between the County of Westchester, acting through the Westchester Public Utility Service Agency ("Agency") and the Company, made April 24, 1987; and
- (3) the "Agreement Between the City of New York and Consolidated Edison Company of New York, Inc. for the Delivery of Power and Energy from the James A. FitzPatrick Nuclear Power Project" between the City of New York, acting through the New York City Public Utility Service ("Agency") and the Company, made October 23, 1987.

**Issued: September 23, 2003**

**Effective: December 22, 2003**

(Subsequent Changes Will be Effective as Shown on Individual Leaves)

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
Consolidated Edison Company of New York, Inc.  
4 Irving Place  
New York, N. Y. 10003

**ECONOMIC DEVELOPMENT DELIVERY SERVICE**

**TABLE OF CONTENTS**

	<b>Leaf No.</b>
Applicability.....	3
Rate I.....	4
Rate II.....	5
Common Provisions Applicable to Rate I and Rate II .....	5
Special Provisions.....	8

**Reference:**

All references to the Company's Schedule for Electricity, or to any leaves, terms and conditions or service classifications therein shall be understood to refer to Consolidated Edison Company's Schedule for Electricity Service, PSC No. 9 - Electricity, now on file with the Public Service Commission and its leaves, terms and conditions and service classifications as the same may be modified or superseded from time to time.

All references in this schedule to Customers shall hereinafter be understood to refer to PASNY's "Authority Economic Development Customers", to the Westchester Public Utility Service Agency's "Industrial Economic Development Consumers", and to the New York City Public Utility Service's "City's Industrial Economic Development Consumers" as defined in the agreements referenced on the cover of this Rate Schedule. References to the Agency shall hereinafter be understood to refer to the Agency to whom service is being provided.

The Company may in certain circumstances deal directly with Customers of PASNY and the Agency in connection with the delivery of power and associated energy under this Rate Schedule. Accordingly, there are references herein to privileges and responsibilities of PASNY and Agency Customers. These references are for convenience only and not intended to derogate from either PASNY's or the Agency's rights and duties under this Rate Schedule.

All references to the Company's Retail Access Rate Schedule, or to any leaves, terms and conditions or service classifications therein shall be understood to refer to Consolidated Edison Company's Schedule for Retail Access, PSC No. 2 - Retail Access, now on file with the Public Service Commission and its leaves, terms and conditions and service classifications as the same may be modified or superseded from time to time.

(Economic Development Delivery Service - Continued on Leaf No. 3)

**Date of Issue: September 23, 2003**

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**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Applicable to Use of Service for**

To the delivery of power and associated energy to Customers pursuant to the agreements referenced on the cover of this Rate Schedule, and subject to the provisions of this Rate Schedule.

**Character of Service**

The following characteristics of service are available under this Rate Schedule, subject to the provisions of General Rule III-2 of the Company's Schedule for Electricity. The frequencies and voltages shown below are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 265/460 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 3,000 or 7,800 volts  
Three phase at 6,900 volts  
Three phase at 13,200 volts  
Three phase at 33,000 volts  
Single phase and three phase at 2,400 volts

(Economic Development Delivery Service - Continued on Leaf No. 4)

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**Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, NY, NY 10003**

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Rate**

**RATE I - APPLICABLE TO USE OF SERVICE FOR**

Customers with monthly maximum demands of less than 1,500 kw.

Customers billed under Rate I whose monthly maximum demands are 1,500 kw or greater for two consecutive months shall thereafter be billed under Rate II.

**Demand Charge** (per kw per month of the maximum demand scheduled to be supplied by PASNY or the Agency for distribution to Customers as determined in accordance with Special Provisions B and C of this Rate Schedule)

**Low Tension Service**

<b><u>Month</u></b>	<b><u>Kw Blocks</u></b>	<b><u>Delivery Service</u></b>
June, July, August, September	First 900	\$24.51
	Over 900	\$21.34
All other months	First 900	\$17.95
	Over 900	\$14.78

**High Tension Service**

<b><u>Month</u></b>	<b><u>Kw Blocks</u></b>	<b><u>Delivery Service</u></b>
June, July, August, September	First 900	\$21.84
	Over 900	\$19.15
All other months	First 900	\$15.29
	Over 900	\$12.59

*Minimum Charge:*

The minimum charge shall be the charge of 5 kilowatts of demand, per month, exclusive of Billing Adjustments and Increase in Rates and Charges.

**Reactive Power Demand Charge**, applicable as specified under the Common Provisions of this Rate Schedule

(Economic Development Delivery Service - Continued on Leaf No. 5)

**Date of Issue: October 22, 2009**

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Rate - Continued**

**RATE II - APPLICABLE TO USE OF SERVICE FOR**

Customers with monthly maximum demands of 1,500 kw and greater.

Customers billed under Rate II whose monthly maximum demands do not exceed 900 kw for 12 consecutive months shall thereafter be billed under Rate I.

**Demand Charge** (per kw per month of the maximum demand scheduled to be supplied by PASNY or the Agency for distribution to Customers as determined in accordance with Special Provisions B and C of this Rate Schedule)

	<u>Delivery Service</u>
<u>June, July, August, September</u> (per kw)	
Monday through Friday (8 AM to 6 PM)	\$6.85
Monday through Friday (8 AM to 10 PM)	\$13.00
All hours - All days (Low Tension Only)	\$14.26
<u>All other months</u> (per kw)	
Monday through Friday (8 AM to 10 PM)	\$7.10
All hours - All days (Low Tension Only)	\$4.62

The total demand charge for each billing period shall be the sum of the charges for each applicable time period, each charge determined by multiplying the demand for the respective time period as determined in accordance with Special Provision B of this Rate Schedule by the rate applicable for that time period.

**Reactive Power Demand Charge**, applicable as specified under the Common Provisions of this Rate Schedule

(Economic Development Delivery Service - Continued on Leaf No. 6)

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II**

**Increase in Rates and Charges**

The rates and charges under this Rate Schedule, including Special Provision Adjustments, are subject to a percentage increase to recover applicable taxes imposed on the Company's revenues pursuant to the New York Tax Law and taxes imposed by the various municipalities. The rates and charges are further adjusted by a tax surcharge that reconciles State Income Taxes incurred under New York Tax Law Section 209 with revenues collected for State Income Taxes through the percentage Increase in Rates and Charges prior to April 1, 2005. The Statement of Percentage Increase in Rates and Charges ("Statement") setting forth the applicable percentage increase in effect for the various municipalities served by the Company shall be filed with the Public Service Commission apart from this Rate Schedule. Revisions to the Statement will be filed with the Commission to reflect periodic reconciliations of revenues collected with tax expense incurred under applicable sections of the New York Tax Law and to reflect any new revenue tax, repeal of a tax, or change in the rate of revenue tax enacted by a city or village.

**Determination of Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand, except as otherwise provided under General Rule III-1(F) of the Company's Schedule for Electricity relating to temporary service. (See General Rule III-11(D) of the Company's Schedule for Electricity for definition of maximum demand.) When demand is determined by a continuous recording device, the maximum demand for each respective time period shall be the integrated demand occurring during the two highest contiguous fifteen minute intervals during the applicable time period.

The Contract Demand for a Customer is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the account if the account has less than 18 months of demand history. When a Customer's electricity requirements exceed that served under this Rate Schedule, the Contract Demand under this Rate Schedule is equal to the Customer's highest demand served under this Rate Schedule in the most recent 18 months, or the highest demand served under this Rate Schedule if the account has less than 18 months of demand history.

Any Customer may request a revision of the contract demand, and the contract demand will be adjusted to a lower level if the Customer demonstrates to the Company, in advance, permanent changes to the electrical load in its premises through changes in equipment or changes in the kind of business or activity conducted that will make it highly improbable that the Customer's current contract demand will be experienced in the future. No such adjustment may be based on expectations of changes in weather. For a Customer whose contract demand has been reduced, the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

(Economic Development Delivery Service - Continued on Leaf No. 6-A)

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Metering Services**

Customers served under Rate II of this Rate Schedule and Customers served under SC 15-RA of the Retail Access Rate Schedule but billed under Rate II of this Rate Schedule may own the meter(s), as described in General Information Section III-8 of the Schedule for Electricity, provided that the Customer owns all the electric meters for the Customer's full requirements served under a single account.

Where service is billed under Rate I or Rate II and the registered demand was 50 kW or greater for two consecutive months during the most recent twelve months, a Customer may obtain competitive metering services, as determined in General Information Section III-8 of the Schedule for Electricity, provided that competitive metering services for the selected function(s) are obtained for the Customer's full requirements served under a single account.

As specified under General Rule III-11(W) of the Schedule for Electricity, Customers will be billed for metering services under the otherwise applicable Service Classification of the Schedule for Electricity unless they own the meter(s) or obtain metering services competitively.

**Reactive Power Demand Charge**

- (1) The Reactive Power Demand Charge is applicable to service billed under Rate I and Rate II for the following PASNY and Agency Customers, provided the metering has the capability of measuring and recording Var:
  - (a) Existing Customers:
    - (i) beginning with bills having a "from" date on or after October 1, 2010, if the Customer's maximum demand equals or exceeds both 1,000 kW in any two months during the annual period ending September 30, 2009, and 300 kW in any month during the annual period ending September 30, 2010; and
    - (ii) beginning with bills having a "from" date on or after October 1, 2011, and each October 1 thereafter, if the Customer's maximum demand equals or exceeds both 500 kW in any two months during the annual period ending September 30 of the preceding year and 300 kW in any month during the annual period ending September 30 of the current year;
  - (b) New Customers, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed:
    - (i) 1,000 kW in any two months commencing between October 1, 2010 and September 30, 2011; or
    - (ii) 500 kW in any two months commencing on or after October 1, 2011;
  - (c) Customers who are successors of Customers referred to in (a) and (b) above, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW each month during the first year of service;

(Economic Development Delivery Service - Continued on Leaf No. 6-A-1)

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Reactive Power Demand Charge - Continued**

(1) - Continued

(d) Customers with induction-generation equipment:

- (i) beginning with bills having a "from" date on or after October 1, 2010, if the equipment has a nameplate rating equal to or greater than 1,000 kW; and
- (ii) beginning with bills having a "from" date on or after October 1, 2011, if the equipment has a nameplate rating equal to or greater than 500 kW; and

(e) Customers with induction-generation equipment not covered under (a) through (d) above. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar of any power factor corrective equipment installed by the Customer.

(2) Charge per kVar

\$1.10 per kVar applicable to Customers specified in (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule III-11(D)) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$0.35 per kVar applicable to Customers specified in (1)(e) above for the kVar requirements of the induction-generation equipment

(3) A Customer subject to the Reactive Power Demand Charge pursuant to (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

(Economic Development Delivery Service - Continued on Leaf No. 7)

**Date of Issue: January 25, 2010**

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Billing Adjustments**

The rates and charges for the delivery of power and associated energy to Customers shall be subject a charge representing PASNY's share of the cost of the savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, 1982 N.Y. Laws, allocated to service provided under this Rate Schedule.

**Terms of Payment**

The Company shall render its bills to PASNY and the Agency on or before the tenth day of each calendar month for all amounts due hereunder for the preceding month, and payment will be due and payable within ten days after each bill is received. Charges for late payment shall be as provided in the agreements between the Company and the parties referenced on the cover of this Rate Schedule.

**Term of Service**

As governed by the agreements between the Company and the parties referenced on the cover of this Rate Schedule.

**Definition of Billing Periods**

The summer billing period is defined as the four month period from June 1 to September 30. The winter billing period is the balance of the year. When a bill includes periods during both the summer billing period and the winter billing period, the rates and charges applicable will be prorated based on the number of days in the summer billing period and the number of days in the winter billing period related to the total number of days in the billing period.

(Economic Development Delivery Service - Continued on Leaf No. 7-A)

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**[RESERVED FOR FUTURE USE]**

**(Economic Development Delivery Service - Continued on Leaf No. 7-B)**

**Date of Issue: March 31, 2005**

**Effective April 1, 2005**

Effective under authority of PSC Order in Case 04-E-0572 made March 24, 2005

**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Special Provision Adjustments**

**(A) System Benefits Charge**

The System Benefits Charge, and any surcharge thereto authorized by the Commission, is applicable to all Customers who utilize the Company's distribution system and recovers costs required to be spent on necessary environmental and other public policy programs. The System Benefits Charge for each rate is shown below.

The System Benefits Charge is currently \$0.00 for both Rate I and Rate II.

**(B) Monthly Adjustment Clause and Adjustment Factor - MAC**

The Monthly Adjustment Clause ("MAC") and the Adjustment Factor - MAC, described in the Company's Schedule for Electricity Service, will not apply to service under this rate schedule to the extent that the aggregate allocations to Customers served under this rate schedule and under Service Classification 15-RA of the Company's Retail Access Rate Schedule do not exceed 235 megawatts. If such amount is exceeded, the above-market costs of non-divested generation assets that are recovered through the MAC and Adjustment Factor - MAC and that would otherwise be applicable if the Customer received service under the Company's Retail Access Rate Schedule will apply to such excess. The MAC and Adjustment Factor - MAC will not be applicable to ED DS service for Customers taking service under another Company Rate Schedule to the extent such charges do not apply under this Rate Schedule.

(Economic Development Delivery Service - Continued on Leaf No. 8)

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Special Provision Adjustments - Continued**

**(C) Rate Adjustment Clause**

Pursuant to the Order of the Public Service Commission (the "Commission"), dated April 24, 2009, in Case 08-E-0539, \$254.4 million of the revenue requirement for the rate year ending March 31, 2010, is to be recovered pursuant to a rate adjustment clause mechanism and shall be subject to refund based on the Commission's audit and review of the Company's capital expenditures, as set forth in the Commission's Order, dated March 25, 2008, in Case 07-E-0523 and on the Commission's audit and review of the Company's contract-related capital, O&M and related expenditures, as set forth in the Commission's Order, dated February 12, 2009, in Case 09-M-0114. The portion of the rates and charges shown in each Rate that comprise the rate adjustment clause mechanism for the rate year ending March 31, 2010, are shown on the Statement of Rate Adjustment Clause filed apart from this Rate Schedule. This portion of the Company's revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

**(D) Delivery Revenue Surcharge**

As directed by the Public Service Commission in its Order, issued and effective April 24, 2009, in Case 08-E-0539, the Delivery Revenue Surcharge (the "Surcharge") will collect, over 23 months commencing May 2009, Allowed Pure Base Revenue shortfalls applicable under this Rate Schedule and under SC 15-RA of the Retail Access Rate Schedule which result from the extension of the Case 08-E-0539 suspension period, plus interest at the Company's pre-tax rate of return. The Surcharge will be calculated separately for PASNY, the New York City Public Utility Service, and the Westchester Public Utility Service Agency and billed monthly as a separate monetary amount to each.

Surcharge amounts will be shown on the Statement of EDDS Delivery Revenue Surcharge, which will be filed with the Public Service Commission, apart from this Rate Schedule, no less than three days before its effective date or such later date as directed by the Commission.

(Economic Development Delivery Service - Continued on Leaf No. 7-D)

**Date of Issue: April 30, 2009**

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Common Provisions Applicable to Rate I and Rate II - Continued**

**Special Provision Adjustments - Continued**

**(E) Surcharge to Collect Assessments Under Section 18-a of the Public Service Law**

To implement the change to Section 18-a of the Public Service Law ("PSL"), signed into law on April 7, 2009, the Company will collect through a delivery service surcharge, applicable under each Rate Schedule, the amount assessed to the Company, excluding gross receipts taxes, in excess of the amount reflected in base rates. As directed in the Public Service Commission's Order, dated June 19, 2009, in Case 09-M-0311, delivery service surcharges for each 12-month period commencing July will be designed to collect any Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus working capital costs at the Company's pre-tax rate of return. Amounts surcharged pursuant to the Commission's Order, issued and effective April 24, 2009, in Case 08-E-0539, will be applied to the amount to be collected over the 12 months commencing July 1, 2009. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year's surcharge to improve its cash flow position without increasing Customers' bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for future disposition.

The delivery service surcharge will be allocated to each customer class based on the class contribution to the Company's total electric revenues, including gross receipts taxes. The contribution of each class will include both delivery and supply charges for all Service Classifications ("SC"s) of the Company's Schedule for Electricity Service and the Retail Access Rate Schedule (including estimated supply charges for retail access classes), delivery charges only for the PASNY and EDDS classes, and gross receipts taxes for all.

The delivery service surcharge per month applicable to service under this Rate Schedule and under SC 15-RA of the Retail Access Rate Schedule will be shown on the Statement of EDDS Surcharge to Collect PSL Section 18-a Assessments (the "Statement") that is filed with the Public Service Commission apart from this Rate Schedule. Each Statement will separately identify the monetary amount applicable to PASNY, the New York City Public Utility Service, and the Westchester Public Utility Service Agency. Unless otherwise directed by the Commission, any change to the amount to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement's effective date.

(Economic Development Delivery Service - Continued on Leaf No. 8)

**Date of Issue: June 29, 2009**

**Date Effective: July 1, 2009**

Issued in compliance with PSC order in Case 09-M-0311 made June 19, 2009.

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**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Special Provisions**

- A.** "EDDS Allocation" means the amount of power and associated energy allocated by PASNY or the Agency for delivery to a Customer by the Company under this Rate Schedule.
- B.** The portion of the Customer's total electricity requirements supplied by PASNY or the Agency under this Rate Schedule shall be designated as "economic development power" and shall be delivered by the Company at the rates and charges of this Rate Schedule and billed in accordance with this Rate Schedule and General Rule III-11(W) of the Company's Schedule for Electricity. The portion of such Customer's electricity requirements in excess of the EDDS Allocation shall be supplied and billed in accordance with that general rule.

(Economic Development Delivery Service - Continued on Leaf No. 8-A)

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**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Special Provisions - Continued**

**[RESERVED FOR FUTURE USE]**

**(Economic Development Delivery Service - Continued on Leaf No. 9)**

**Date of Issue: September 23, 2003**

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**Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003**

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

**Special Provisions - Continued**

- C.** Thirty days prior to each Customer's receiving service under this Rate Schedule, PASNY or the Agency, as applicable, shall notify the Company in writing of the anticipated supply of economic development power to the Company's transmission system by summer and winter capability periods (as defined by the New York Independent System Operator Open Access Transmission Tariff, as amended from time to time) commencing with the date of anticipated first supply of such power and for each succeeding summer and winter capability period. Thereafter, PASNY or the Agency, as applicable, shall notify the Company, in writing, at least 30 days prior to the commencement of a summer or winter capability period of any modified amounts of economic development power to be supplied to the Company for use by a Customer during such capability period. Actual supplies shall be scheduled by PASNY and the Agency in accordance with standard scheduling procedures of the New York Independent System Operator to fulfill the Customer's hourly load requirements under this Rate Schedule.
- D.** The amounts of energy scheduled under Special Provision C of this Rate Schedule shall be compared with the Company's actual meter readings of energy used by Customers, adjusted for losses. Differences between the scheduled deliveries and actual usage of Customers shall be adjusted in subsequent scheduled deliveries in accordance with procedures mutually agreed upon by the Company and PASNY or the Agency.
- E.** The Company will be compensated by PASNY and each Agency for losses incurred in the delivery of economic development power by the Company to Customers by application of loss factors to the amounts of energy supplied to the Company by PASNY and the Agencies. Such loss factors shall be determined by the Company and subject to review by PASNY or the Agency.
- F.** The Company will install, test, repair, and read the billing meters of Customers receiving service under this Rate Schedule in accordance with the Company's procedures for metering and billing as contained in General Rule III-11 "Metering and Billing" of the Company's Schedule for Electricity. The Company will attempt to deliver to PASNY and each Agency the meter readings of Customers by the second working day following the meter reading day, in a format acceptable to both the Company and PASNY or the Agency. PASNY and each Agency shall have the right of remote access, at PASNY's and the Agency's expense, via telephone lines to the billing meters of their respective Customers for the purpose of obtaining load data.
- G.** The power and energy delivered pursuant to this Rate Schedule will only be for the Customer's own use through the Company's meter or meters, provided that such Customer may redistribute electric energy only to the extent permitted under Rider G or Special Provision B of Service Classification No. 9 of the Company's Schedule for Electricity.

(Economic Development Delivery Service - Continued on Leaf No. 10)

**Date of Issued: February 8, 2000**

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Issued by Joan S. Freilich, Executive Vice President and  
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4 Irving Place, New York, N.Y. 10003

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

Special Provisions - Continued

- H.** Adjustments to bills rendered for prior periods shall be calculated at the rates and charges of the Rate Schedule in effect during the period covered by the adjustment irrespective of the rate charged by PASNY or the Agency to their respective Customers for the service.
- I.** The Company shall operate and maintain all the facilities necessary to deliver power and associated energy to Customers under this Rate Schedule to provide such Customers with a quality of service equal to that provided to similar Customers served under the Company's Schedule for Electricity. In the event that electric service to any portion or portions of the Company's system is interrupted or reduced as a necessary incident to the operation and maintenance of the Company's transmission and distribution system, Customers shall be afforded, to the extent feasible, equal treatment with similar Customers served under the Company's Schedule for Electricity in curtailment of and restoration of service.
- J.** The foregoing rates and charges shall apply to service rendered hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
- K.** PASNY or the Agency shall furnish to the Company for each Customer a written application for service in a form suitable to the Company.
- L.** The rules, regulations, terms and conditions under which power and energy will be delivered as set forth in Leaf Nos. 6 to 191, inclusive, and Leaf Nos. 200-A to 200-C of the Company's Schedule for Electricity shall, in the absence of a direct conflict between such Schedule and any of the provisions contained herein or any of the provisions of the agreements between the Company and the parties referenced on the cover of this Rate Schedule, apply to service rendered under this Rate Schedule. In the event of a conflict, the provisions of this Rate Schedule and the agreement shall control.
- M.** Rider P of the Company's Schedule for Electricity is available to any Customer that contracts to sell installed capacity to Con Edison.

(Economic Development Delivery Service - Continued on Leaf No. 11)

**Date of Issue: February 5, 2002**

**Date Effective: ~~May 1, 2002~~ August 1, 2002**  
(see Supplement #s 5, 6, & 8)

Issued by Joan S. Freilich, Executive Vice President and  
Chief Financial Officer  
4 Irving Place, New York, N.Y. 10003

**ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued**

Special Provisions - Continued

- N.** Any Customer who requests service or increased service on and after May 1, 2002 at a load density that exceeds the higher of (i) the Standard Load Density for the type of premises for which service is requested or (ii) the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service, will be served under Rider Y of the Company's Schedule for Electricity and will be subject to the provisions of that Rider, including the Customer Facility Cost Contribution and Financial Security. If the Customer taking service under this Rate Schedule would otherwise be eligible for service under Service Classification No. 14-RA of the Company's Retail Access Rate Schedule, the Customer Facility Cost Contribution will be decreased by the amount of the capital cost portion of the Interconnection Charge that was or would be incurred for facilities installed under Rider Y.

The rates and charges applicable to service under this Rate Schedule will apply to service under Rider Y, provided, however, that the demand charges in each month shall be determined in accordance with Rider Y and General Rule III-11(W) of the Company's Schedule for Electricity.

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